# COSNER V. UMATILLA COUNTY

LUBA NO. 2011-070, 2011-071, 2011-072

Local File Number Text Amendment, #T-10-042

**CONSOLIDATED RECORD** 

**VOLUME 1 of 8, Pages 1 - 489** 

## Cosner v. Umatilla County

## LUBA No. 2011-070, 2011-071 & 2011-072

#### TABLE OF CONTENTS

DATE	DOCUMENT	PAGE
VOLUME 1 of 8		
July 6, 2011	Affidavit of Mailing and notice list	1
July 6, 2011	Notice of Adoption Letter	14
July 6, 2011	DLCD Notice of Adoption	15
June 28, 2011	Umatilla County Ordinance No. 2011-05	17
June 28, 2011	Umatilla County Ordinance No. 2011-06	27
June 28, 2011	Umatilla County Ordinance No. 2011-07	29
June 28, 2011	Minutes from 06/28/11 Board of Commissioner's Hearing	33
June 28, 2011	Written testimony presented by Doug Corey, Cunningham Sheep Company	61
June 28, 2011	Written testimony presented by Bob Lazinka	62
June 28, 2011	Signed petitions submitted by Bob Lazinka	63
June 28, 2011	Written testimony presented by Debbie Kelly, including letter from Larry Knudsen, Oregon DOJ to Hanley Jenkins, Union County Planning Director and "Internal DEQ Guidance on Noise Control Issues"	67
June 28, 2011	Email to Robin Severe from Linda Hayes-Gorman, DEQ Eastern Region Administrator, sharing the "Internal DEQ Guidance on Noise Control Issues" submitted by Robin Severe	71
June 28, 2011	Letter by Larry Knudsen, Department of Justice, to Hanley Jenkins, Union County Planning Director, on funding for DEQ noise program, submitted by Robin Severe	75
June 28, 2011	Signed petitions submitted by Cindy Severe	76

June 28, 2011	Written testimony (June 2011) presented by Mike and Sherry Eaton	16'
June 28, 2011	Written testimony and suggested changes to new Section #11 of the Wind Ordinance presented by Brian Wolcott, Executive Director, Walla Walla Basin Watershed Council	169
June 28, 2011	Letter and photos presented by Stephen Haddock	172
June 28, 2011	Oregon Columbia Plateau Ecoregion Wind Energy Siting and Permitting Guidelines dated September 29, 2008, submitted by Ron Brown	17:
June 28, 2011	Affected Environmental Section 3.0 of the Walla Walla Environmental Impact Statement dated December 31, 2007, submitted by Ron Brown	210
June 28, 2011	Written testimony presented by Leo Stewart, Interim Chair of the Board of Trustees of the Confederated Tribes of the Umatilla Indian Reservation	21:
June 28, 2011	Copy of ORS 215.283 entered into record at the request of Commissioner Dennis Doherty	22
June 28, 2011	Signed petitions submitted by Arla-June Ruthven	23
June 28, 2011	Letter from Kevin Scribner	23
June 28, 2011	Written testimony presented by Bill Timmermann	23′
June 28, 2011	OAR Division 507 Umatilla Basin Program	239
June 28, 2011	Metadata for 303(d) streams map	24
June 28, 2011	Signed petitions submitted by Tom Rugg	25
June 28, 2011	Proposed EFSC Order Comments and Department Responses E-1, E-12 & E-13 for the Helix Wind Power Facility, submitted by Cindy Severe	26
June 28, 2011	Signed petitions submitted by Cindy Severe	26
June 28, 2011	Signed petitions submitted by Robin Severe	28

June 28, 2011	Special Report 1067 March 2006: "Umatilla County's Economic Structure and the Economic Impacts of Wind Energy Development: An Input-Output Analysis" by Melissa Torgerson, Bruce Sorte, and Tim Nam Oregon State University/Extension Service	3
June 27, 2011	Letter from Natasha Bellis, Flow Restoration Project Manager, The Freshwater Trust	3
June 27, 2011	Letter from Marcy Holton	3
June 27, 2011	Letter from Mona Geidl, Minnich-Hayner Attorneys	. 3
June 24, 2011	Letter from Sonja Lane, Field Director, WindWorks! Northwest including	3
	CD "Suitable for Satire: Wind Turbine Syndrome Explained." SEE OVERSIZE EXHIBIT	
June 24, 2011	Summary Table of Comprehensive Plan Goal 5 resources in the Walla Walla Watershed Sensitive Habitat Area	3
June 24, 2011	Four maps of the Walla Walla Watershed Sensitive Habitat Area	3
June 24, 2011	Summary of applicable Comprehensive Plan and Technical Report in support of UCDC Section (11) standards	3
June 23, 2011	Letter from Rob and Ann Burnside	3
June 22, 2011	"Final Report: ODA GIS-Based Erosion Screening Tool Project 8/01/01 to 1/31/02", Erick R. Burns/Hydro-geologist, Oregon Department of Agriculture	3
June 22, 2011	Email from Brian Wolcott, Executive Director, Walla Walla Basin Watershed Council (WWBC), including suggested UCDC Section (11) edits	4
June 21, 2011	Letter from Teara Farrow-Ferman, Program Manager Cultural Resources Protection Program, Confederated Tribes of the Umatilla Indian Reservation	4
June 15, 2011	Signed petitions (also faxed to Board on June 21, 2011)	4
June 14, 2011	Letter from the City of Milton-Freewater including attachments:	4

	"Siting council frustrated by turbine laws" – East Oregonian	
	"Highway Traffic Noise" – Federal Highway     Administration	
	"Figure B-1: Typical Maximum Sound Levels" – Air Force	
	"McCann Appraisal, LLC" Page 5 of 82, report to Adams County, IL	
	"McCann Appraisal, LLC" Page 53 of 82, report to Adams County, IL	
	Excerpt from EFSC document "HWPp0aEdraft"	
	Excerpt from EFSC document "HWPp0aEdraft"	
June 14, 2011	Written comments from Eleanor Hockensmith	424
June 13, 2011	Letter from Attorney Dorothy S. Cofield, Cofield Law Office	425
June 13, 2011	Letter from Elaine Albrich, Stoel Rives LLP	432
June 13, 2011	Email from Jack Bascomb	435
June 10, 2011	Consensus items recommended for adoption	436
June 9, 2011	Article, "Project pits green energy vs. wildlife", submitted by Richard Jolly	451
June 8, 2011	Comparison Table of February 24th and May 3rd ordinance versions and suggested ordinance changes provided by Stoel Rives LLP	454
	I	

VOLUME 2 of 8		
May 24, 2011	Ballot Measure 56 Notice	490
May 24, 2011	Ballot Measure 56 Notice Affidavit of Mailing & property owner list	491
May 20, 2011	Comments via email from Wade & Vick Muller	556
May 20, 2011	Comments via email from Tim Kennedy	558
May 20, 2011	Comments via email from Regina Vandersloot	559

May 20, 2011	Email from Adolf and Lorraine Klein	560
May 20, 2011	Letter from Kent Madison	562
May 20, 2011	Email from Kathryn Hill	563
May 20, 2011	Email from Dana Dibble	565
May 19, 2011	Letter from Kirk and Gunder Terjeson, Mick Kilby, Scott Harper, Jeff Newtson, Bill & Marcy Holton, Bob Newtson, Jerry Terjeson, Nancy Rees Duff, Gerald Terjeson, Fred Price, Pat Terjeson, Tom Winn and Sheldon Kirk	566
May 19, 2011	Letter and attachments from Elaine Albrich, Stoel Rives LLP:	569
	Wind Turbines and Health, A Rapid Review of the Evidence,	
	Wind turbine sickness prevented by money drug, by Simon Chapman,	
,	The Potential Health Impact of Wind Turbines, Chief Medical Officer of Health Report	
May 19, 2011	Letter from Paul R. Seaquist, Century 21 Seaquist & Associates	596
May 19, 2011	Email from Teresa Kilmer, District Manager of the Walla Walla River Irrigation District, photos of water run-off occurring Spring of 2011 within the Walla Walla Watershed and portions of the Affected Environmental Section 3.0 of the Walla Walla Environmental Impact Statement dated December 31, 2007	597
May 19, 2011	Email from Irene Walters	620
May 19, 2011	Email from Larry Nye, Coordinator, Milton-Freewater Tea Party Patriots	621
May 19, 2011	Letter from Kirk and Gunder Terjeson	623
May 18, 2011	Letter (email) from Deborah Hansen	624
May 18, 2011	Letter (email) from Dave Hansen	626
May 18, 2011	Letter (email) from Jim Burns	628
May 18, 2011	Letter (email) from Casey McClellan/Seven Hills Winery	629

May 18, 2011	Letter from Ed Chestnut including attachments:	631
	Oregon Department of Energy A Model Ordinance for Energy Projects Page 27,	
	Page 13 of DOE Shepherds Flat Central First     Amended Site Certificate dated March 12, 2010,	
	Helix Wind Project Amendment 1 Noise Contour Map, Figure 2 with superimposed two mile setback feature,	
	Google map of area west of Pilot Rock and home locations and areas that would be protected by two mile setback,	
	Map showing cumulative wind projects in Umatilla County,	٠
	Map showing cumulative wind projects and met towers in Umatilla County,	
	Letter from McCann Appraisal, LLC re: Property Value Impact and Zoning Evaluation, Cape & Vineyard Electric Cooperative, Freeman's Way Municipal Wind Project, Commerce Park Road Brewster, Massachusetts	·
May 17, 2011	Letter from Geraldine Reese, Reese Orchards	675
May 17, 2011	Letter from Dave and Judy Price	676
May 17, 2011	Comments via email from Leona Shumway	678
May 17, 2011	Email from Jeanne Brady and Milton-Freewater Republican Women	679
May 17, 2011	Letter from Orlin R. Hansen	681
May 16, 2011	Letter from Jay and Julia Spratling	684
May 16, 2011	Email and "Wind Value Spread Sheet" presented by Lauren Prince, Renewable Energy Policy Associate, Renewable Northwest Project	689
May 12, 2011	Minutes from 05/12/11 Board of Commissioner's Hearing	692

May 12, 2011	Letter from Norm Kralman, and newspaper articles:	719
	"Leaders learn about wind in Umatilla County"	
	"May the wind turbine be always at your back"	
	"The cost of green: Huge Eastern Oregon wind farm raises big questions about state, federal subsidies"	
	"Wind farms fight against turbine shutdown plan"	
	"BPA backs away from turbine shutdown plan"	
	" water despite higher cost as source of power"	
	"Price of power is going up"	
	"UEC loses battle, keeps fighting in Legislature"	
May 12, 2011	Written testimony by Bob Levy, Cunningham Sheep Co	730
May 12, 2011	Map of watershed service areas presented by Ron Brown	731
May 12, 2011	Cartoon titled "Arguments Against" NUCLEAR, OIL, COAL.	732
May 12, 2011	Paper titled "Oregon Wind Farms: \$54 Million in Property Taxes Benefiting Rural & Urban Communities" provided by Renewable Northwest Project	733
May 12, 2011	"Wind Turbine Sound" power point presentation by Mark Bastasch	735
May 12, 2011	Table of setback comparisons of various Oregon and Washington counties	748
May 12, 2011	Green Paper, Suggested Revisions to Proposed Amendments to UCDC 152.616 (May 3, 2011 version), and "Federal and State Permits for Wind Project Development" dated May 12, 2011, prepared by Elaine Albrich, Stoel-Rives LLP	752
May 12, 2011	Iberdrola power point titled, "Wind Energy Development and Wildlife: Industry Challenges and Perspectives" (November 5, 2008)	774

VOLUME 3 of 8	
May 12, 2011	Binder submitted by Clinton Reeder including:
	<ul> <li>McCann Appraisal, LLC, written testimony Michael S. McCann, CRA, Re: "Wind Turbine setbacks" report to Adams County, IL June 8, 2010, and including addendum, exhibits and appendix</li> </ul>
	<ul> <li>McCann Appraisal, LLC, real estate impact evaluation by Michael S. McCann, CRA, Re: "Property Value Impact &amp; Zoning evaluation, cape &amp; Vineyard Electric Cooperative (CVEC) Freeman's Way Municipal Wind Project Commerce Park Road Brewster, Massachusetts" January 6, 2011, and exhibits</li> </ul>
	"Impact of Wind Turbines on Market Value of Texas Rural Land" Gardner Appraisal Group
	"The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hendonic Analysis" Ben Hoen, Ryan Wiser, Peter Cappers, Mark Thayer, and Gautam Sethi, Lawrence Berkeley National Laboratory, December 2009 (revision #1)
	<ul> <li>"Critique of 'The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hendonic Analysis.' Authors: Hoen et al," by Wayne Gulden February 16, 2010</li> </ul>
	<ul> <li>McCann Appraisal, LLC, Michael S. McCann, CRA, follow up certified review letter to Ben Hoen, Ernest Orlando Lawrence Berkeley National Laboratory, Re: "The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hendonic Analysis" December 14, 2009</li> </ul>
	<ul> <li>"Critique of 'Wind Energy Study – Effect on Real Estate Values in the Municipality of Chatham-Kent, Ontario" Authors: Canning et al," by Wayne Gulden February 23, 2010</li> </ul>
	<ul> <li>Paper titled, "Adverse Impacts from Wind Turbines in Waubra, Austrilia and Surround Area" Preston G. Ribnick and Lilli-Ann Green</li> </ul>
	Article titled, "Save Western NY"
	• Article titled, "Danes decry property depreciation by

812

wind mills"

- Chief Medical Officer of Health (CMOH) Report May 2010 "The Potential Health Impact of Wind Turbines"
- NHMRC PUBLIC STATEMENT, July 2010, "Wind Turbines and Health"
- "Wind Turbines and Health A Rapid Review of the Evidence" July 2010
- "Wind Turbine Syndrome" testimony before the New York State Legislature Energy Committee March 7, 2006, Nina Peirpont, MD PhD
- Power point "Wind Turbine Syndrome & The Brain",
   Nina Peirpont, MD, PhD, November 15, 2010
- "Your Guide to Wind Turbine Syndrome ... a roadmap to this complicated subject"
- "Wind Tubine Noise What Audiologist Should Know" by Jerry Punch, Richard James, and Dan Pabst
- "Wind Turbines, Noise and Health" February 2007 by Dr. Amanda Harry M.B.Ch.B. P.G.Dip.E.N.T., and appendix
- National Wind Watch, "Living with the impact of windmills" Chris Luxemberger
- National Wind Watch, "Helath effects of living close to the Waubra wind turbines" Carl and Samantha Stepnell
- National Wind Watch, "Infrasound: Wind Energy's Harmful Flaw (in French)" Clause Renard
- "Submission to the Austrilian Federal Senate Inquiry on Rural Wind Farms" 10<sup>th</sup> February, 2011, Dr. Sarah Laurie
- The Society for Wind Vigilance, "Phsiological Health and Wind Turbines"
- The Society for Wind Vigilance, "Visual Health Effects and Wind Turbines"
- The Society for Wind Vigilance, "Low Frequency Noise, Infrasound and Wind Turbines"
- The Society for Wind Vigilance, "Noise and Wind Turbines"
- The Society for Wind Vigilance, "Mental Health and Wind Turbines"

- The Society for Wind Vigilance, "Stress and Wind Turbines"
- The Society for Wind Vigilance, "Annoyance and Wind Turbines"
- Article, "Recent report ties wind turbine noise to potential health problems"
- Article, "Wind Turbines Syndrome: Living Near Wind Farms May be Hazardous to Your Health" Katie Fehrenbacher, August 3, 2009, and posted comments
- "Wind turbines: Friend or foe?"
- Article, "Wind Turbine Syndrome prompts state lawmakers to propose 2-year 'wind farm' moratorium (Idaho)"
- Acoustical Society of America, "Noise annoyance from stationary sources: Relationships with exposure metric day-evening-night level (DENL) and their confidence intervals"
- Acoustical Society of America, "Response to noise from modern wind farms in The Netherlands" (abstract)
- Article, "Effects of Low Frequency Noise and Vibrations: Environmental and Occupational Perspectives" (abstract)
- Article, "Mental Health Effects of Noise" (abstract)
- Article, "Wind turbine noise, annoyance and selfreported health and well-being in different living environments" (abstract)
- Summary, "Project WINDFARMperception Visual and acoustic impact of wind turbine farms on residents"
- Save western NY, "Letters from Wind Farm Neighbors"
- Maine Medical Association, "Resolution RE: Wind Energy and Public Health"
- Health Concerns, "Safety Issues" and Clinical Study of 'Wind Turbine Noise Syndrome"
- National Wind Watch, "Sleep disturbance and wind turbine noise" Christopher Hanning
- Article, "Sleep disturbance and wind turbine noise"

- May 2009, Dr. Chrisopher Hanning, summary
- "A Primer on Adverse Health Effects and Industrial Wind Turbines", March 2010, Prepared by the Society for Wind Vigilance
- The Society for Wind Vigilance, "Promoting Research for Authoritative Wind Turbine Guidelines"
- "Wind Turbine Noise, Sleep and Health", Dr. Christopher Hanning BSc, MB, BS, MRCS < LRCP, FRCA, MD, November 2010
- Monitor On Psychology, "Sleep deprivation may be undermining teen health", Siri Carpenter, Monitor staff
- Article, "Urinary melatonin rhythms during sleep deprivation in depressed patients and normals" (abstract)
- Sleepmedicine Reviews, "Clinical effects of sleep fragmentation versus sleep deprivation" (abstract)
- Article, "Sleep deprivation: Effect on sleep stages and EEG power density in man" (abstract)
- Article, "Sleep as a Mediator of the Relationship between Socioeconomic Status and Health: A Hypotheses" (abstract)
- Article, "Neural basis of alertness and cognitive performance impairments during sleepiness. 1. Effects of 24 h of sleep deprivation on waking human regional brain activity" (abstract)
- Article, "Systemic bacterial invasion induced by sleep deprivation" (abstract)
- Article, "How Sleep Deprivation Affects Psychological Variables Related to College Students' Cognitive Performance" (abstract)
- Occupational & Environmental Medicine, "Moderate sleep deprivation produces impairments in cognitive and motor performance equivalent to legally prescribed levels of alcohol intoxication" (abstract)
- Thieme eJournals, "Neurocognitive Consequences of Sleep Deprivation" (abstract)
- "SLEEP DURATION AND HYPERTENSION, Association of Usual Sleep Duration With Hypertension: The Sleep Heart Health Study" Daniel

- J. Gottlieb, MD, MPH, et al
- Article, American Heart Association, Hypertension, "Short Sleep Duration as a Risk Factor for Hypertension, Analyses of the First National Health and Nutrition Examination Survey"
- Best-seller-books.com, book summary, "The Promise of Sleep: A Pioneer in Sleep Medicine Explores the Vital Connection Between Health, Happiness, and a Good Night's Sleep"
- Online Information for the Defense Community, title, "Health Effects of Sleep Deprivation" (abstract)
- Google books: sleep deprivation and health, "Sleep disorders and sleep deprivation: an unmet public health problem" by Harvey R. Colten, et al
- Article, "Stress and Infectious Disease in Humans", Sheldon Cohen and Gail M. Williamson
- The New England Journal of Medicine, "Psychological Stress and Susceptibility to the Common Cold"
- Article, Nutrition, "Relationship between stress, eating behavior, and obesity" (abstract)
- "Strategies for Measureing Stress in Studies of Psychiatric and Physical Disorders" Sheldon Cohen, Ronald Cl. Kessler, and Lynn Underwood Gordon
- PsycARTICLES: Citation and Abstract, "Emotional states and physical health" Salovey, Peter; Rothman, Alexander J.; Detweiler, Jerusha B.; Stewared, Wayne T.
- Article, "Stress-induced changes in cerebral metabolites, hippocampal volume, and cell proliferation are prevented by antidepressant treatment with tianeptine" (abstract)
- Article, Digestive Diseases, "Role of Stress in Functional Gastrointestinal Disorders Evidence for Stress-induced Alterations in Gastrointestinal Motility and Sensitivity" (abstract)
- Review, "The Concepts of Stress and Stress System Disorders" (abstract)
- American Psychosomatic Society, "Chronic Fatigue Syndrome and High Allostatic Load: Results From a Population-Based Case-Control Study in Georgia"

	(Abstract)	
	Article, "Stress-induced immune dysfunction: implications for health" Ronald Glaser & Janice K. Keicolt-Glaser	
	Archives of Internal Medicine, "Stress and the Individual Mechanisms Leading to Disease" (abstract)	
	Journal Article Excerpt, "Health Psychology:     Psychological Factors and Physical Disease from the     Perspective of Human Psychoneuroimmunology"	
	• "Health psychology: biopsychosocial interactions, (5 <sup>th</sup> Ed.), SARAFINO Edward P	
May 12, 2011	Book titled "Wind Turbine Syndrome: A Report on a Natural Experiment" and Executive Summary, dated December 12, 2009, by Nina Pierpont, MD, PhD submitted by Clinton Reeder, SEE OVERSIZE EXHIBIT	1692
May 11, 2011	Letter from the City of Milton-Freewater including attachments:	1969
	Page 273 of 739 of Umatilla County Technical Report	
	Power point titled, "Umatilla County Adaptive Farms: An Economic Analysis" by Bruce Sorte, Community Economist OSU Rural Studies Program	
May 9, 2011	Email from Chuck & Marcia Akes	1710
May 9, 2011	Letter from Dave & Judy Price	1711
May 7, 2011	Written testimony presented by Kirk & Gunder Terjeson including attachments:	1713
	Attachment 1- email (part) from Chase Whitney dated April 5, 2011	
	Attachment 2 - Community Service Fee     Description	
	Attachment 3 – Tax year 2010 County Tax     Comparison for Wind Power	
May 6, 2011	Packet submitted by Ron Brown:	1721
	An impact on wildlife (ODFW), Executive Order	

No. EO-96-30 State/Tribal Government-to-Government Relations. Executive Order No. EO 99-01 The Oregon Plan for Salmon and Watersheds. Draft Walla Walla Agricultural Water Quality Management Area Plan Guidance Document & Administrative Rules dated Sept. 24, 2001, Comment Letter from Oregon Dept. of Energy dated March 1, 2011 from Oregon Fish & Wildlife on the proposed siting of the Horizon Antelope Ridge Wind Project, and letter Attachment 1-ODFW's Comments on Horizon's Final Application for Site Certificate & Recommended Terms & Conditions for Issuance of a Site Certificate. May 5, 2011 Letter from Robert & Cheryl Cosner/Upper Dry Creek Ranch 1836 May 3, 2011 Minutes from 05/03/11 Board of Commissioner's Work Session ..... 1837 May 3<sup>rd</sup>, 2011 version of the Umatilla County Proposed Wind May 3, 2011 Ordinance Revisions ..... 1853 Yellow Paper, Draft changes for Board of Commissioners May 3, 2011 consideration at May 3, 2011 Work Session ..... 1863

VOLUME 4 of 8	
May 3, 2011	Letter submitted by Clinton Reeder including: 1869
	Executive Summary, "Recommended Setback     Distances and Associated Siting Permit     Requirements: Wind Turbine to Residence"
	Pierpont Exhibits: A, B & C,
	<ul> <li>Exhibit E: "What Happened to Noise? Wind Turbines, Property Values and Adverse Human Health Effects"</li> </ul>
	<ul> <li>Exhibit F: "Determining Impact Mitigation Payments for Residences within 2-miles of Wind Power Facilities: A Suggested Impact Mitigation Provision"</li> </ul>

	Toolkit", Winrock Int'l Brasil, and "New York State Wind Energy ToolKit", New York State Energy Research and Development Authority	
May 3, 2011	Email from Casey McClellan	2278
May 2, 2011	Email from Ron Edwards	2279
May 2, 2011	Email from Christa Maiuri	2280
May 2, 2011	Email from Dana Dibble	2281
May 2, 2011	Email from Susan Turbyne Davis	2282
May 2, 2011	Email from Tim Kennedy	2283
May 2, 2011	Email from Lori Kennedy	2284
May 2, 2011	Email from Gerry Reese	2285
May 2, 2011	Email from Leonard & Leslie Brown	2286
May 1, 2011	Email from Irene Walters	2287
April 20, 2011	Planning Department Memo and maps	2288
April 15, 2011	Letter from Nicole Hughes, Senior Project Manager, Element Power	2296
April 15, 2011	Letter from Joy Potter, Project Manager, Horizon Wind Energy, including attachments:	2301
	Ordinance markup with suggested amendment changes	
	Site Certification Agreement for Washington	
	State of Washington Supreme Court ruling	
April 15, 2011	Letter from Chase Whitney, Project Developer, Iberdrola Renewables, including attachments:	2419
	<ul> <li>emails dated April 4<sup>th</sup>, 5<sup>th</sup>, 9<sup>th</sup> and 15<sup>th</sup> to Umatilla County Planning</li> </ul>	
	Letter from Kirk and Gunder Terjeson to EFSC,     Umatilla County Commissioners and Planning     Commission with attachments regarding Helix	

VOLUME 5 of 8			
April 15, 2011	"Blue Not Northwest	Book" submitted by Lauren Prince, Renewable Project, including:	2442
	• .	Cover letter	
ļ		"Renewable Energy & Economic Development: Real Examples from Oregon." March, 2011	
	•	"Windfall from the Wind Farm: Economic Development in Sherman County." July 2006	
	•	"Renewable Energy Fact Sheet." October, 2005	
	•	"Wind Power." November, 2006	
	•	"About the Oregon Renewable Energy Act, SB 838: Powering Oregon's Future." August, 2007	
	•	"Vansycle Ridge Wind Farm." July, 1999	
	•	"Stateline Wind Energy Center." January, 2003	
	•	"Oregon Strategic Investment Program Agreement Echo Windfarms Project." December, 2008	
	•	"Oregon Strategic Investment Program Agreement "Combine Hills Turbine Ranch Phase II." March, 2009	
The state of the s	•	"Oregon Strategic Investment Program Agreement "Stateline 3 Wind Project." April, 2009	
		"ENTRIX, Inc. Economic Impacts of Wind Energy Projects in Southeast Washington." Prepared for Southeast Washington Economic Development Association. March, 2009	
		Springfield-Sangamon County Regional Planning Commission. "Effect of Wind Farms on Property Values." 2009, updated 2010	
		Sterzinger, G., F. Beck and D. Kostiuk. 2003.  'The Effect of Wind Development on Local Property Values." Renewable Energy Policy Project.	

- Hoen, B., R. Wiser, et al. 2009. "The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hendonic Analysis." Ernest Orlando Lawrence Berkeley National Laboratory, Environmental Energy Technologies Division.
- Poletti and Associates, Inc. Prepared for Invenergy Wind LLC. "A Real Estate Study of the Proposed White Oak Wind Energy Center. McLean and Woodford Counties, Illinois." January 2007
- Excerpt: World Health Organization. "Energy, Sustainable Development and Health." June 2004
- Springfield-Sangamon County Regional Planning Commission. "The Effects of Wind Turbine Sound on Health." January 2010
- Hessler, George and Hessler Associates. "A Note on the Debate about Health Effects from Low Frequency Noise (LFN) from Modern Large Wind Turbines." April 2011
- AWEA and CanWEA. "Wind Turbine Sound and Health Effects: An Expert Panel Review."
   December 2009
- Epilepsy Action, British Epilepsy Association. "Wind turbines." April 2008
- Epilepsy Action, British Epilepsy Association. "Photosensitive epilepsy." August 2007
- New York State Energy Research Development Authority. 2005. "Public Health and Safety."
   Report by Global Energy Concepts
- GE Energy. 2006. "Ice Shedding and Ice Throw-Risk and Mitigation." Greenville, SC.
- Garrad Hassan Canada Inc. 2007.
   "Recommendations for Risk Assessments of Ice Throw and Blade Failure in Ontario." 38079/OR/01.
- Springfield-Sangamon County Regional Planning Commission. "Sangamon County Wind Energy Conversion System Setback Requirements."
   January 2010
- Bastasch, Mark. Prepared for Renewable Northwest

Project. "Summary of International Wind Turbine Noise Regulations." April 2011

- Sonus. Prepared for: Pacific Hydro Pty Ltd.
   "Infrasound Measurements from Wind Farms and Other Sources." November 2010
- Leventhall, Geoff. "Infrasound from Wind Turbines – Fact, Fiction or Deception." Canadian Acoustics 29-36. Vol. 34 No. 2 (2006).
- Lawrence Technological University. "Primer for Addressing Wind Turbine Noise." Revised Oct. 2006
- Howe Gastmeier Chapnik Engineering. Submitted to CanWEA. "Wind Turbines and Sound: Review and Best Practices Guidelines." February 2007
- "Wind Turine Acoustic Noise," A White Paper by Dr. Anthony Rodgers, James F. Manwell, and Sally Wright, at the University of Massachusetts at Amherst. January 2006
- Bass, Bowkler, McCaffery, Grimes. "Abstract: Fundamental Research in Amplitude Modulation – a project by RenewableUK." Italy. April 2011
- Dr. Ramani Ramakrishnan for the Ontario Ministry of the Environment. "Wind Turbine Facilities Noise Issues." December 2007

VOLUME 6 of 8		
April 14, 2011	Letter, and book titled, "Wind Farm Scam" by John Etherington, submitted by Tom Rugg, SEE OVERSIZE EXHIBIT	3328
April 13, 2011	Letter and eight maps from Blue Mountain Alliance	3329
April 12, 2011	Letter from Barbara Clutter	3342
April 11, 2011	Letter from Ken & Ida Schiewe	3344
April 7, 2011	Letter from Kirk & Gunder Terjeson to: EFSC, Umatilla County Planning Commission and Umatilla Board of Commissioners regarding the Helix Wind Project including attachments:	3347

- Attachment 1- email (part) from Chase Whitney dated April 5, 2011
- Attachment 2 Community Service Fee Description
- Attachment 3 Tax year 2010 County Tax Comparison for Wind Power

April 3, 2011	Email from Wade & Vicki Muller to John White (EFSC) and response from Planning Director, Tamra Mabbott, dated April 7, 2011; and keynote address titled, "Wind Turbine Syndrome & The Brain," by Nina Pierpont, MD, PhD November 15,	
	2010	3355
March 30, 2011	Letter from Karen Engels	3378
March 30, 2011	Letter from Dave & Judy Price	3379
March 29, 2011	Letter from Lillian Duncun	3382
March 28, 2011	Letter and map from Robin Severe	3383
March 28, 2011	Letter from Jay & Julia Spratling addressed to John White, Oregon Department of Energy	3385
March 28, 2011	Letter from Jay & Julia Spratling addressed to Umatilla County Commissioners	3388
March 28, 2011	Letter from Robert Lazinka	3389
March 24, 2011	Letter from the Walla Walla Basin Watershed Council	3390
March 22, 2011	Documents submitted by Ron Brown, including:	3392
	Draft document "Development within Watersheds" dated January 6, 2011	·
	DEQ proposed rulemaking announcement for Revised Water Quality Standards titled "Human Health Toxic Pollutants and Revised Water Quality Standards Implementation Policies"	
	<ul> <li>Agenda for the three hundred and sixtieth regular meeting of the Oregon Environmental Quality Commission (Feb. 16-18, 2011)</li> </ul>	

	<ul> <li>Draft Issue Paper for Discussion at October 4 Non- NPDES Meeting titled "Implementation Ready" TMDLs for Reducing Toxic Pollutants in Oregon Waters from Nonpoint Sources</li> </ul>	
	Draft (Nov 18, 2010) Oregon's Integrated Water Resources Strategy.	
March 21, 2011	Letter from Tom & Maureen Rugg	3546
March 20, 2011	Letter from Dave & Judy Price	3547
March 17, 2011	Minutes from 03/17/11 Board of Commissioner's Hearing	3550
March 17, 2011	Letter from Jeff Newtson	3584
March 17, 2011	Written testimony presented by Sarah Curtiss, Soel Rives LLP, on behalf of Element Power, including:	3585
,	"The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonic Analysis" by Ben Hoen, Ryan Wiser, Peter Cappers, Mark Thayer, and Gautam Sethi	
March 17, 2011	Aerial photo submitted by Bob Levy	3787
March 17, 2011	Letter from Chrissy Froese	3788
March 17, 2011	Letter from Craig Pritchard	3790
March 17, 2011	Written testimony presented by Richard Stewart	3791
March 17, 2011	Written testimony presented by Leo Stewart, Vice-Chairman, Board of Trustees, Confederated Tribes of the Umatilla Indian Reservation	3793
VOLUME 7 of 8		
March 17, 2011	Letter and oversized packet from Wendie Kellington, Attorney, including:	3795
	<ul> <li>Clean. Affordable. Homegrown. American Wind Power, AWEA</li> </ul>	

Wind Energy Myths, US Dept of Energy

Rhetoric vs. Reality: Wind Energy and Birds,

#### **AWEA**

- Wind Turbine Sound and Health Effects an Expert Panel Review, Executive Summary, AWEA & CANWEA
- Wind Turbine Sound and Health Effects an Expert Panel Review, AWEA & CANWEA
- Reviewing the Facts on Wind Turbine Sound Impact, Renewable Northwest Project
- Wind Energy: Clean and Reliable, AWEA
- Utility Scale Wind Energy and Sound, AWEA
- Wind Turbines and Health, AWEA
- Wind Energy and Wildlife, AWEA
- Building a Green Power Superhighway, AWEA
- The Hidden Costs of Energy: National Academy of Sciences, AWEA
- Presidential Documents, Executive Order 13212 of May 18, 2001: Actions To Expedite Energy-Related Projects, Federal Register/Vol. 66, No. 99/Tuesday, May 22, 2001/ Presidential Documents
- 74<sup>th</sup> Oregon Legislative Assemby-2007 Regular Session Enrolled Senate Bill 838
- Oregon Renewable Energy Standard: Progress Made and Remaining Opportunities, Renewable Northwest Project- 02/25/09
- 20 Percent Wind Energy by 2030 Increasing Wind Energy's Contribution to U.S. Electricity Supply, AWEA
- From Snack Bars to Rebar: How Project
   Development Boosted Local Businesses Up and
   Down the Wind Energy 'Supply Chain' in Lamar,
   Colorado (power point) by Craig Cox March 2004
- Oregon Facility Siting Rules and Statutes
- AWEA Siting Handbook Chapter 4: Regulatory Framework
- Oregon Columbia Plateau Ecoregion Wind Energy Siting and Permitting Guidelines September 29, 2008
- Residents opposed to Kittias Turbines v. State

- Energy Facility Site Evaluation Council (EFSEC) and Christine O. Gregoire, Governor of the State of Washinton, Respondents. (165 Wash.2d275, 197P.3d 1153)(2008)
- Wind Energy Technology, Renewable Northwest Project
- Oregon's Statewide Planning Goals & Guidelines GOAL 2: LAND USE PLANNING OAR 660-015-0000(2)
- Oregon's Statewide Planning Goals & Guidelines GOAL 5: NATURAL RESOURCES, SCENIC AND HISTORIC AREAS, AND OPEN SPACES OAR 660-015-0000(5)
- Umatilla County Comprehensive Plan: Energy Conservation pages XVI-1 and XVI-2
- 152.616 (HHH) Standards for review of conditional uses and land use decision, Page 23 of 24, Ordinance No. 2009-09
- PLANNING BASICS Legal Requirements of the Planning Office, prepared by Gary Darnielle, Lane Council of Governments September 2006
- Memorandum of Lease, Instrument No. 2010-5640354 between Cunningham Sheep & Land Company and RES North America Leasing, LLC
- Memorandum of Lease, Instrument No. 2010-5640355 between Pendleton Ranches, Inc., Cunningham Sheeep & Land Company and RES North America Leasing, LLC
- Memorandum of Lease, Instrument No. 2010-5640356 between Cunningham Sheep Company and RES North America Leasing, LLC
- Memorandum of Lease, Instrument No. 2010-5640357 between Pendleton Ranches, Inc. and RES North America Leasing, LLC
- Memorandum of Lease and Right of First Refusal (unrecorded document) between Cunningham Sheep Company and Element Power Wind Development, LLC
- Memorandum of Lease and Right of First Refusal (unrecorded document) between Hoke Ranches and

Element Power Wind Development, LLC

- Memorandum of Lease and Right of First Refusal (unrecorded document) between Mud Springs Ranches and Element Power Wind Development, LLC
- Memorandum of Lease and Right of First Refusal (unrecorded document) between Pendleton Ranches, Inc. and Element Power Wind Development, LLC

VOLUME 8 of 8		
March 17, 2011	Wind Contour Maps of the proposed Iberdrola Helix Power Project, Figure 1 and Figure 2	4156
March 17, 2011	Power point presentation by Clinton Reeder, Planning Commission member, on behalf of the Umatilla County Planning Commission	4158
March 17, 2011	Proposed Ordinance Amendments recommended to the Umatilla County Board of Commissioners for adoption on February 24, 2011 by the Umatilla County Planning Commission	4176
March 16, 2011	Letter from Blue Mountain Alliance	4186
March 16, 2011	Letter from Alan T. Moore, Northwest Director of Habitat Programs, Trout Unlimited	4187
March 15, 2011	Letter from Doris and Greg Tsiatsos	4189
March 15, 2011	Email from Jerry Davis	4190
March 14, 2011	Letter from Daniel Baldner	4191
March 13, 2011	Letter from Sheldon Kirk	4192
March 12, 2011	Letter from Kay Wolf, Shumway Conservancy	4194
March 11, 2011	Letter from Emily Shumway Banks	4195
March 10, 2011	Letter from Walla Walla River Irrigation District Board of Directors	4196
March 9, 2011	Letter from Lindsay Winsor	4197

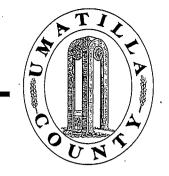
March 9, 2011	Letter from the City of Pendleton	4198
March 9, 2011	Letter from residents of Milton-Freewater	4199
February 27, 2011	"Why Increase the Wind Tower Setbacks?" paper by Clinton Reeder	4201
February 24, 2011	Minutes of the February 24, 2011 Umatilla County Planning Commission Hearing	4212
February 24, 2011	"Proposed Amendments to UCDO RE: Wind Power Development," paper by Clinton Reeder	4230
February 24, 2011	"Justice, Fairness & Equity" paper by Clinton Reeder	4244
February 24, 2011	Articles submitted by Dana Dibble:	4245
	"Wind turbines are killing condors" from the National Wind Watch website,	
	• "Govt: voluntary rules for wind farm bird impacts" by Frederic J. Frommer Associated Press/ February 8, 2011,	
	"Are Wind farms a Health Risk? US Scientist Identifies     'Wind Turbine Syndrome'" by Margareto Pagano,	
	"Protected eagle halts Eastern Oregon wind farms" by Ted Sickinger, The Oregonian	
February 24, 2011	Two letters dated February 24, 2011 from Dave and Judy Price	4262
February 24, 2011	Letter from Don Bain, Aeropower Services Inc	4266
February 24, 2011	Thoughts on proposed amendments from Dan Williams	4270
February 22, 2011	Letter and suggested amendment changes from Blue Mountain Alliance	4271
February 17, 2011	Letter from Sheldon Kirk	4275
February 15, 2011	City of Milton-Freewater Resolution No. 2106 and letter with recommended changes	4279
February 15, 2011	Email from Nicole Hughes, Senior Project Manager, Element Power, and attached November 16, 2010 letter and suggested amendment changes	4283
February 15, 2011	Letter from Ken and Ida Schiewe	430

February 15, 2011	Letter from Chase Whitney, Business Director, Iberdrola Renewables	4303
February 14, 2011	Letter from Joy Potter, Project Manager, Horizon Wind Energy, and suggested amendment changes	4307
February 14, 2011	Letter from Tom and Jo Lynn Buell	4322
February 13, 2011	Letter from Richard Stewart and Walla Walla Union-Bulletin news photo by Matthew	4323
February 12, 2011	Affidavit of Publication from the East Oregonian	4325
February 12, 2011	Affidavit of Publication from the Hermiston Herald	4327
February 3, 2011	Letter from Robert Wondra	4329
February 3, 2011	Letter from Craig Lane	4330
February 3, 2011	Letter from James Reese	4331
February 3, 2011	Letter from Bonnie Ehart	4332
February 3, 2011	Letter from Mick Óliver	4333
February 3, 2011	Letter from Randall Mahoney	4334
February 3, 2011	Letter from W.L. Leacke	4335
February 3, 2011	Letter from Alan and Melody Davis	4336
February 3, 2011	Letter from Alice Meyer	4337
February 3, 2011	Letter from M. Millar	4338
February 3, 2011	Letter from Don and Marilyn LeFore	4339
February 3, 2011	Letter from Todd Davis	4340
February 3, 2011	Letter from Thomas Waliser	4341
February 3, 2011	Letter from Sam LeFore	4342
February 3, 2011	Letter from Leona Shumway	4343
January 1, 2011	Affidavit of Publication from the East Oregonian	4344
January 1, 2011	Affidavit of Publication from the Hermiston Herald	4345

November 18, 2010	Letter from Sean C. Bell, Development Manager, RES America Developments, Inc, and ordinance markup with suggested amendment changes	4346
November 18, 2010	Letter from Eric Quaempts, Director of the Department of Natural Resources, Confederated Tribes of the Umatilla Indian Reservation	4361
November 18, 2010	Letter from Steven H. Corey, Secretary, Cunningham Sheep Company	4364
November 18, 2010	Comment Outline – Milton-Freewater City Councilor, Ed Chesnut, and City of Milton-Freewater Resolution No. 2106, and aerial photo showing "turbine free" zone	4366
November 18, 2010	Comments to Planning Commission and email from Jim Burns	4371
November 17, 2010	Letter from "Friends of the Grande Ronde Valley"	4373
November 16, 2010	Letter from Andrew O'Connell, Manager, Wheatridge Wind Energy, LLC	4375
November 16, 2010	Letter from Nicole Hughes, Senior Project Manager, Element Power, and ordinance markup with suggested amendment changes	4377
November 16, 2010	Letter from Suzi Asmus, Project Manager, Horizon Wind Energy, and ordinance markup with suggested amendment changes	4394
November 15, 2010	Letter from Chase Whitney, Iberdrola Renewables and ordinance markup with suggested amendment changes	4409
November 12, 2010	Email from Eric D. Johnston, Windkraft Nord USA, Inc. (WKN)	4425
November 6, 2010	Affidavit of Publication from the East Oregonian	4426
November 6, 2010	Affidavit of Publication from the Hermiston Herald	4427
November 4, 2010	Affidavit of Publication from the Walla Walla Union Bulletin	4428
September 14, 2010	DLCD Notice of Proposed Amendment	4429

# Umatilla County

epartment of Land Use Planning



Director Tamra Mabbott

LAND USE PLANNING 541-278-6252

CODE ENDFORCEMENT 541-278-6300

341-278-0300

Emergency Management Division:

EMERGENCY MANAGEMENT 541-966-3700

CHEMICAL STOCKPILE EMERGENCY PREPAREDNESS PROGRAM (CSEPP) 541-567-2084

541-567-2084 541-966-3700 1-877-367-2737

#### AFFIDAVIT OF MAILING

> 2011-05 2011-06 2011-07

#### PUBLIC NOTICE

I hereby certified that the accompanying list of property owners, local, state and federal officials, utility company representatives, news media, and interested parties, were mailed notice of decision for the land use request noted above, via first class mail and electronic mail on JULY 6, 2011.

Designated Mailing Officer

STATE OF OREGON ) ss COUNTY OF UMATILLA )

Signed and personally appeared before me this \_\_\_\_\_ day of

JULY, 2011, by GINA MILLEN

OFFICIAL SEAL

DOUGLAS R OLSEN

NOTARY PUBLIC-OREGON

COMMISSION NO. 454466

MY COMMISSION EXPIRES JANUARY 06, 2015

Notary Public for Oregon

My Commission Expires:\_

16/2015

_	)																																
		0.1	٥.		01	<b>~</b> !	<b>~</b> 1	.0	-	-	<b>~</b> !	"	"	_	<b>~</b> I	<b>~</b> I	0	_	<b>~</b> !	<b>~</b> i	~	"	ω.	8	_	<b>~</b>	~	10	m	10	e	2	<b>_</b>
	ZIP 97801	97862	97862	97862	97862	97862	97862	97205	97204	97204	97862	98926	99336	34997	97862	97862	97210	97801	97862	99362	99362	97826	97838	97838	97801	97862	97838	97405	97838	97875	9781;	99362	99301
	ST OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	OR	M۸	MM	교	A R	OR	OR	OR	OR	WA	$^{N}$	OR	OR	OR	OR	OR.	A R	A R	O.R.	OR	OR	M۸	×
	<u>CITY</u> PENDLETON	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	PORTLAND	PORTLAND	PORTLAND	MILTON-FREEWATER	ELLENSBURG	KENNEWICK	STUART	MILTON-FREEWATER	MILTON-FREEWATER	PORTLAND	PENDLETON	MILTON-FREEWATER	WALLA WALLA	WALLA WALLA	ЕСНО	HERMISTON	HERMISTON	PENDLETON	MILTON-FREEWATER	HERMISTON	EUGENE	HERMISTON	STANFIELD	ATHENA	TOUCHET	TOUCHET

HHH TEXT AMENDMENT FINAL DECISION NOTICE SENT TO THE FOLLOWING:

ADDRESS

RICK & TRACEY RAMBO

SAM TUCKER JOHN EHART

JOHN MCBEE

NAME

97801	97862	97862	20016	20078	97862	97205	97204	97204	97862	98926	99336	34997	97862	97862	97210	97801	97862	99362	99362	97826	97838	97838	97801	97862	97838	97405	97838	97875			99301	97862	97862	97886	97204	97801	97862	97838	2/00/1
김유	OR	8	ב כ	ב ב ב	S S	OR	OR	OR	OR	$^{M}$	$^{N}$	긥	OR	OR	OR	OR	OR.	ΜX	ΜX	OR	OR	OR	OR	OR	OR	OR	OR	OR.	NO .	<b>∀</b>	$\leq$	OR.	OR.	O R	OR	OR I	OR I	Q C	۲ ک
PENDLETON	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWALER MITON-FREEWATER	MILTON-FREEWATER	PORTLAND	PORTLAND	PORTLAND	MILTON-FREEWATER	ELLENSBURG	KENNEWICK	STUART	MILTON-FREEWATER	MILTON-FREEWATER	PORTLAND	PENDLETON	MILTON-FREEWATER	WALLA WALLA	WALLA WALLA	ЕСНО	HERMISTON	HERMISTON	PENDLETON	MILTON-FREEWATER	HERMISTON	EUGENE	HERMISTON	STANFIELD	ATHENA	TOUCHET	TOUCHET	MILTON-FREEWATER	MILTON-FREEWATER	WESTON	PORTLAND	PENDLETON	MILTON-FREEWATER	HERMISTON DINDI LION	PENDLEION
1015 NW GILLIAM	104 SAAGER ST	105 N MAIN	108 DEFFAVEN	1403 W/V 0 FH	112 NE 2ND	1125 NW COUCH ST, STE 200	1125 NW COUCH ST, STE 200	1125 NW COUCH ST, STE 200	120 S ANDREA	1206 N	121 S JOLIET	1233 SE FLEMING WAY	146 SE 11TH	195 S. MAIN ST		REGONIAN 211 SE BYERS	224 SE 20TH PL	2435 COUNTRY CLUB RD	249 W ALDER	28647 MADISON RD	29908 BUFFALO LN	29916 BUFFALO LN	314 NW 4TH	325 W BROADWAY AVE	33355 DALLAS RD	3368 VIDERA DR	34316 DIAGONAL RD	34746 DESPAIN GULCH RD	350 E DARWIN	365 TOUCHET GARDENA	365 TOUCHET GARDENA	403 HAFFORD ST	415 PARKVIEW	421 N. WATER ST	421 SW 6TH, STE 1000	4220 NE RIVERSIDE	426 MILLER	445 SE 9TH DK	4080/ MIIN I FICKIN LIN

SAMANTHA TIPLER, EAST OR

MARK BASTASCH

MARJORIE ROFF

DEBBIE KELLEY

RYAN STONER

JESS MELIN

JOY POTTER

KENT & LAURA MADISON

**TED & PATTY REID** 

MONA GEIDL

JINDSAY.WINSOR

**CURRENT RESIDENT** 

ROBERTA DICKENS

SAM HOPKINS HUBBARD

BORJA BERGARECHE

FRED REICHOW

ANN JOLLY

ONSTOT

CHASE WHITNEY

SARA PARSONS

ELEANOR HOCKENSMITH

JEFF ANLICKER

MICAH EMGUN

DARLENE WESTERLING

MIKE PAPPALARDE

BOB & JUDY BENTSCH

MOLLY LEISINGER

MICHAEL ODMAN

PAUL LANDERS

SCOTT AMON

**LEONA SHUMWAY** 

NICOLE HUGHES

JD KINDLE

GREG PHILLIPS

H:\julie\owner\HHH decision notice list

**JERRY & JUDY PARTIN** 

000003

**ANN BURNSIDE** 

JENNY MILLER

LISA CRANE	46203 ADAMS RD	PENDLETON	OR	97801	
AUDIE HUBER	46411 TI MINE WAY	PENDLETON	OR	97801	
KAT BRIGHAM	46411 TI MINE WAY	PENDLETON	OR	97801	
JEFF BLACKWOOD	47073 KIRKPATRICK RD	PENDLETON	OR	97801	
LEO STEWART	47147 SHORT MILE RD	PENDLETON	OR	97801	
STEVE HADDOCK	48020 STEWART CRK RD	PILOT ROCK	OR	89876	
SANDY MARLATT	50495 UMAPINE RD	MILTON-FREEWATER	OR	97862	
KEN BURKHARDT	514 NE 5TH ST	MILTON-FREEWATER	OR	97862	
DICK STEWART & MARY CROUTE	515 FLEETWOOD	COLLEGE PLACE	WA	99324	
GRANELLA THOMPSON	51949 JOHNSON RD	WESTON	OR	98826	
NORM KRALMAN	52151 FRUITVALE RD	MILTON-FREEWATER	OR	97862	
SUZI ASMUS	53 SW YAMHILL	PORTLAND	OR	97215	
KEN & IDA SCHIEWE	53798 LITTLE DRY CREEK RD	WESTON	OR	98826	
RICHARD JOLLY	54462 UPPER DRY CRK RD	WESTON	OR	98826	
JOHN FATIO	54612 UPPER DRY CRK RD	WESTON	OR	98826	
ROBERT COSNER	54746 UPPER DRY CRK RD	WESTON	OR	98826	
NORA CONNORS	55207 WALLA WALLA RIVER RD	MILTON-FREEWATER	OR	97862	
ZANE HARRIS	55256 HWY 204	WESTON	OR	98826	
PHIL CHAPMAN	56373 HWY 204	WESTON	OR	98826	
JEAN REEDER	57570 LONE FIR RD	MILTON-FREEWATER	N N	97862	
HEIDI PETERSON	57607 HWY 204	WESTON	OR	98826	
EDWARD & ELAINE VERKIST	57613 HWY 204	WESTON	OR	98826	
RICHARD VERKIST	57707 HWY 204	WESTON	OR	98826	
CHARLES GILLIS	601 N AVE	LA GRANDE	OR	97850	
CHRIS COPELAND	6365 EXECUTIVE DRIVE, #1470	SAN DIEGO	CA	92121	
KATIE RIVIERA	642 W. SANDPIPER	HERMISTON	OR.	97838	
JIM HATLEY	64880 E BIRCH CRK RD	PILOT ROCK	OR	97868	
FLOYD WILSON	66532 E BIRCH CRK RD	PILOT ROCK	OR	97868	
PAUL & TAMMY SEAQUIST	684 COLLEGE	MILTON-FREEWATER	N R	97862	
JAMES MILLER	68826 SHAW RD	PILOT ROCK	OR	89826	
SEAN BELL	700 SW TAYLOR #210	PORTLAND	OR	97205	
TOM KENNEDY	71100 TUTUILLA RD	PENDLETON	OR.	97801	
ALEX, BARRY & MARYL FEATHERSTONE	72166 WESTFIELD BLVD	PENDLETON	OR.	97801	
SHERRY EATON	72396 HWY 74	IONE	OR	97843	
SCOTT GRAVES	745 WOODBURG LN	WALLA WALLA	WA	99362	
DAN MILLS	75944 ECHO MEADOWS RD	ЕСНО	OR	97826	
Doug corey	77418 HALES RD	ADAMS	OR	97801	
CRICHARD BARTON	77609 COL JORDAN RD	HERMISTON	OR	97838	
O JIM OLSEN	77823 LUPINE LN	WESTON	OR	98826	
	78130 GIGER LANE	WESTON	OR.	98826	
Jim Burns		WESTON	О П	97886	
IOM & JOLYNN BUELL	78441 KAYBOKN KD	WESTON	0 K	98876	

HHH TEXT AMENDMENT FINAL DECISION NOTICE SENT TO THE FOLLOWING:

ĊĠ.	
ž	
$\leq$	
$\geq$	
10	
$\supseteq$	
$\mathcal{O}_{\mathbb{R}}$	
111	
岩	
$\vdash$	
0	
⊢-	
TT OT THE	
S	
ы S	
$\circ$	
Ē	
$\subseteq$	
<u>z</u> /	
≤_	
<u>Ó</u> ,	
SIO.	
CISIÓN	
)ECISIÓN	
. DECISIÓN	
AL DECISIÓN	
NAL DECISIÓN	
FINAL DECISIÓN	
T FINAL DECISIÓN	
ENT FINAL DECISIÓN	
AENT FINAL DECISIÓN	
DMENT FINAL DECISIÓN	
NDMENT FINAL DECISIÓN	
1ENDMENT FINAL DECISION	
AMENDMENT FINAL DECISION	
T AMENDMENT FINAL DECISION	
EXT AMENDMENT FINAL DECISION	
TEXT AMENDMENT FINAL DECISION	
H TEXT AMENDMENT FINAL DECISION	
XT AMENDMENT FINAL DE(	

OR 97813	2 2 8	OR	ER OR 97862			ER OR 97862	OR	OR			OR	OR	OR 97801	OR 97835	OR 97835	OR 97835	ER OR 97862	OR 97801		OR	O.R.	OR	OR			OR	O R		_											OR 97835
ATHENA	MILTON-FREEWATER	ATHENA	MILTON-FREEWATER	MILTON-FREEWATER	HELIX	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	HELIX	ATHENA	HELIX	MILTON-FREEWATER	PENDLETON	HELIX	HELIX	HELIX	MILTON-FREEWATER	PENDLETON	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	MILTON-FREEWATER	WALLA WALLA	PORTLAND	PORTLAND	MILTON-FREEWATER	PORTLAND	WALLA WALLA	PENDLETON	WESTON	ADAMS	PILOT ROCK	GEARHART	PENDLETON	WESTON	WESTON	WESTON	IONE	HELIX
79017 GERKING FLAT RD	79980 S FK WALLA WALLA RV RD	80488 ZERBA RD	80556 STEEN RD	80762 S FK WALLA WALLA RV RD	80974 VANSYCLE RD	810 S MAINST	81044 COUSE CRK RD	812 JACQUELYN ST	81210 S JUNIPER CANYON RD	81310 GERKING FLAT RD	81368 KUPERS RD	81394 S FK WALLA WALLA RIVER RD	815 NW 4TH	81960 VANSYCLE RD	82422 VANSYCLE	82526 VANSYCLE RD	829 JACQUELYN ST	831 NW 5TH	84156 WINESAP RD	84504 WEIS RD	84547 WEIS RD	84573 RINGER RD	85787 TUM-A-LUM RD		900 SW 5TH AVE, STE 2600	900 SW FIFTH AVE	903 NE 1ST	917 SW OAK, STE 303	934 MTN PK DR	PO BOX 1614	BOX	PO BOX 183	BOX	PO BOX 2131	PO BOX 218	PO BOX 221	BOX	BOX		PO BOX 340
MARK PERKINS	RAINDT & DAINA PERNING DAVE ROBERTSON	DAVE & JUDY PRICE	DOROTHY SCHROEDER	MIKE & LORAINE STEVENS	P.L. & CALISTA BERG	BRIAN WOLCOTT	HERB MARCH	ED CHESNUT	GUNDER TERJESON	ALAN FROESE	BILL TIMMERMANN	BILL DAUGHERTY	KAREN KRONNER	BRETT & JANELL LEAKE	CINDY & ROBIN SEVERE	KIRK TERJESON	GEORGE WHITE	TAMMY DENNEE	RON BROWN	DANA DIBBLE	JACK & ARLA JUNE RUTHVEN	DAVID LESSER	JOAN RECORDS	KRIS BARRY	ELAINE ALBRICH	SARAH CURTISS	ORLIN & LAVONNE HANSEN	LAUREN PRINCE	JACK & LUCILLE PRESTON	JIM WHITNEY	V. JOY RICH & RACHEL RICH	JESSE TAYLOR	TOM RUGG	MYRA FURNISH LEE	O STEVE COREY	JAMES HOFFMAN	BILL & DEE FERGUSON	SHELDON & CAROL KIRK	SHEENA CH	WADE MULLER

H:\u00e3ulie\owner\HHH\_decision\_notice\_list

.;
Z
≥
9
$\equiv$
H
Ш
Ξ
$\dot{\circ}$
$\vdash$
느
E SEN
S
Ю
$\equiv$
9
7
Ó
$\overline{S}$
$\overline{\circ}$
Ж
Ϋ́
=
<del> </del>
Z
ME
$\Box$
AMENDMENT FINAL DECISIO™ NOTICE SENT TO THE FOLLO
Α.
HH TEXT AMEN
凹
工

ANDY MICLAR	PO BOX 388	MILTON-FREEWATER	OR 97862
BOB LAZINKA	PO BOX 40	PILOT ROCK	OR 97868
ALAN THOMPSON	PO BOX 480	ATHENA	OR 97813
HENRY THOMPSON	PO BOX 480	ATHENA	٠,
JOYCE LANGLEY	PO BOX 577	UMATILLA	•
VALLEY HERALD	PO BOX 664	MILTON-FREEWATER	٠,
BOB LEVY	PO BOX 69	ЕСНО	OR 97826
ROBERT WILSON	PO BOX 878	PILOT ROCK	OR 97868 ·
TIM WEINKE	PO BOX 937	PILOT ROCK	OR 97868
RAY & M.L. SLABIK	PO BOX 724	PILOT ROCK	OR 97868
Phillip W. Houk, City of Pendleton	500 S.W. Dorion Ave	PENDLETON	OR 97801

#### **Exhibit List**

(Points of Contact) - Final decision notice mailed 07/06/11

PLANNING COMMISSION ( see attached printed list of PC members)

#4 City of Pendleton
Office of the Mayor
Phillip W. Houk
500 S.W. Dorion Ave
Pendleton, OR 97801

#### #7 Letters submitted

1.	Robert Wondra	665 County Rd	Milton	n-Freewater, OR 97	862
2.	Craig Lane	53910 E. Appleton Rd	Milto	n-Freewater, OR 97	862
3.	James Reese	53862 Hwy 332	66	"	
4.	Bonnie Ehart	108 DeHaven St	66	44	•
5.	Mich Oliver	84227 Eastside Rd	cc		
6.	Randall Montgomery	167 Debra Ct	66	"	-
7.	W.L. Luke	82600 Couse Creek	66	66	
8.	Alan & Melody Davis	53285 Appleton Rd	66	44	
9.	Alice Meier	1102 Vining St	66	"	
10.	Malcolm Millar	52794 County Rd	66	44	
11.	Don & Marilyn Lefore	84427 Hwy 339	66	"	
12.	Todd Davis	53108 Appleton Rd	44	"	
13.	Sam Lefore	54103 Lefore Rd	66	"	
14.	Thomas Waliser	4013 Pepper Bridge Rd	Walla	Walla, WA 99362	

#8 Horizon Wind Energy 53 SW Yamhill Street Portland, OR 97204

#11 City of Milton-Freewater Lewis S. Key, Mayor PO Box 6 MF, OR 97862

#### #13 Dan Williams

No address on letter, just phone #. Called and left msg to call with address 07/01/11 Sent by email to Heidi Hartman: nrs@my180.net

#18 Eric D. Johnston
Windkraft Nord USA, Inc.
Suite 1470
4365 Executive Drive
San Diego, CA 92121-2131
U.S.A.

,'	1						
#19	Friends of the Grand PO Box 520	•					
	LaGrande, OR 9785	50					
#24	CTUIR Teara Farrow Ferman	1					
	46411 Timine Way Pendleton, OR 9780	1					
#25	Steven Corey Cunningham Sheep PO Box 1186 Pendleton, OR 9780	1					
#28	Wheatridge Wind En Andrew O'Connell PO Box 133 Ione, OR 97843	ergy, LLC					
#29	Nora Connors Patrick Smith	55207 Walla Walla River Rd Same address as above	MF, OR 97862				
	Bruce Campbell Clark Colahan	113 NE 7 <sup>th</sup> Ave 728 S. Columbia	MF, OR 97862 MF				
	Dorothy Harless Ella Adams	215 SW 13 <sup>th</sup> Ave same address as above	MF				
	Gary Chamberlin Linda Moats	113 NE 7 <sup>th</sup> Ave 53935 Gabriel Ct	MF MF				
	Shirley Howard Diane Biggs	311 SW 2 <sup>nd</sup> Ave 1221 S Mill St	MF MF				
#31	Emily Shumway Banks 80856 Couse Creek Rd MF						
#32	Jerry Davis 389 SE Highland Park Drive College Place, WA 99324						
#33	Kay Wolf Shumway Conservancy Member 2931 Larch Ave Central Point, OR 97502						
#35	Alan T. Moore NW Director of Habitat Programs						
	NW Director of Habitat Programs Trout Unlimited 227 SW Pine Street Suite 200 Portland, OR 97204						
#36	Daniel Baldner 314 21 <sup>st</sup> Ave East						

Seattle, WA 98112

#37	Wendie L. Kellington Atty for Cunningham S PO Box 1930	Sheep CO
	Lake Oswego, OR 97	035
#39	Chrissy Froese - add 81310 Gerking Flat Rd Athena, OR 97813	
#41	Leo Stewart, Vice-Cha CTUIR Board of Trust 46411 Timine Way Pendleton, OR 97801	
#44	Greg & Doris Tsiatsos 54594 Coombs Loop Starkey, OR 97850	
#47	Walla Walla River Irrig PO Box 248 MF OR 97862	gation District
#48	Jeff Newtson 82106 S Juniper Canyo Helix, OR 97835	on Rd
	T 0 T 1' C 1'	
#53	Jay & Julia Spratling PO Box 309 Helix, OR 97835	
#55	Lillian Duncan 242 NE 13 <sup>th</sup> Ave MF OR 97862	
#56	Karen K. Engels PO Box 529 MF OR 97862	
#61	Barbara Clutter 54010 WW River Rd MF OR 97862	
#64	Lauren Prince Renewable Northwest 917 SW Oak St., Suite Portland, OR 97205-2	303
#6.	Joy Potter Horizon Wind Project	Portland, OR 97204

#71	Craig Pritchard 77551 Moorehouse Rd Stanfield, OR 97875	•		
#72	Walla Walla Basin Watershe c/o John Zerba, Chair PO Box 68 Milton-Freewater, OR 97862			
#74	Susan Turbyne Davis Tim Kennedy Lori Kennedy Gerry Reese Leonard/Leslie Brown Irene Walters	54211 Turbyne Rd 247 N 4 <sup>th</sup> 247 N 4 <sup>th</sup> 53862 Hwy 332 84063 Winesap Rd sent by email/no add	MF, OR 97862 Athena, OR 97813 Athena, OR 97813 MF, OR 97862 MF, OR 97862 dress provided ( <u>irene.walters@g</u>	mail.com)
#75	Christa Maiuri	sent by email/no add	lress provided, from WW ( <u>maiu</u>	rirc@charter.net)
#76	Ron Edwards	85124 Hwy 339	MF, OR 97862	•
#77	Casey McClellan 509/520-8928 mcclellancas		Walla Walla, WA 99362	
#82	Chuck & Marcia Akes	52898 Akes Lane	MF, OR 97862	
#8	City of Milton-Freewater Linda Hall, City Manager PO Box 6 MF, OR 97862			
#88	Renewable Northwest Projec	t 917 SW Oak S	St, Suite 303 Portland, OR 972	05
#93	Arlo Corwin Sent by email: arlo.corwi	Horizon Wind Energin@horizonwind.com	gy no address provided	
#99	Dave Hansen	84599 Hwy 339	MF, OR 97862	
#100	Jeanne Brady	sent by email: jacf	wb@q.com MF Republican V	Women
#103	Deborah Hansen (combined	with Dave Hansen) 84:	599 Hwy 339 MF, OR 97862	•
#105	Geraldine Reese	PO Box 633	MF, OR 97862	
#109	Larry Nye MF Tea Party Patriots	PO Box 517	Athena, OR 97813	
#1-2	Teresa Kilmer Sent by email : <u>wwrid@qu</u>	Walla Walla River Ir estoffice.net	rigation District	
#113	Kathryn Hill	85745 Tum-a-Lum	MF, OR 97862	0000009

#116	Adolf & Lorraine Klein	50036 Schubert Rd MF, OR 97862
#117	Regina Vandersloot MAILED TO PO BOX 137	email only ( <u>vanhern@pocketinet.com</u> ) MF OR 97862
#122	Nancy Rees Duff Tom Winn Fred Price Mick Kilby Scott Harper Pat Terjeson Bob Newtson Gerald Terjeson Bill & Marcy Holton Jeff Newtson Jerry Terjeson	52900 Butler Grade Helix, OR 97835 81227 S Juniper Canyon Rd Helix, OR 97835 47418 Kash Kash Rd Pendleton, OR 97801 501 E Sherman Athena, OR 97813 PO Box 397 Helix, OR 97835 209 NW 9 <sup>th</sup> Pendleton, OR 97801 82560 Newtson Rd Helix, OR 97835 81966 S Juniper Canyon Rd Helix, OR 97835 81396 S Juniper Canyon Rd Helix, OR 97835 82106 S Juniper Canyon Rd Helix, OR 97835 81966 S Juniper Canyon Rd Helix, OR 97835 81966 S Juniper Canyon Rd Helix, OR 97835
#123	Melissa Torgerson Bruce Sorte Tim Nam No address given on paper su (Torgerson and Nam not on a OSU 213 BALLAD EXTENSION CORVALLIS, OR 97331	
#123	Jack A. Bascomb Mayor of Helix	no email or physical address given Mailed to PO Box 323 Helix, OR 97835
#135	Dorothy Cofield, Attorney Representing Terjeson Ranch	9755 SW Barnes Rd Suite 450 Portland, OR 97225 es
#139	Teara Farrow Ferman, CTUI	R 46411 Timine Way Pendleton, OR 97801
#142	Diana Walker, ODA	sent by email; dlwalker@oda.state.or.us
#147	Sonja Lane, Field Director WindWorks Northwest	PO Box 859 Ellensburg, WA 98926
#148	Mona J. Geidl Minnick Hayner	PO Box 1757 Walla Walla, WA 99362
#149	Kevin Scribner	84794 Neotoma Lane Walla Walla, WA 99362
#151	Natasha Bellis The Freshwater Trust	65 SW Yamhill Street, Suite 200 Portland, OR 97204

#### Testimony Sheets - not on sign in sheets

Landers, with Jess Molin Nextera at May 12<sup>th</sup> hearing 5519 No address on sign in sheet, taken from oral testimony / minutes 5519 RIVERLANE DRIVE PASCO, WA 99301

Curtis Severe - June 14 hearing no address given, mailed to 68770 S HWY 395 PENDLETON, OR 97801

Sandra Marlatt – June 14 hearing no address given, mailed to 50495 UMAPINE RD MILTON-FREEWATER, OR 97862

Mike Odman 305 Parkview

Milton-Freewater, OR 97862

#### MEMBERSHIP

UMATILLA COUNTY PLANNING COMMISSION					
APPOINTED MEMBERS	OCCUPATION	ORIGINAL APPOINTMENT	TERM EXPIRES		
Gary Rhinhart (Chair) 1914 SW Sunset Drive Pendleton, OR 97801	Agriculturalist	5/01/02	12/31/2014		
Phone: (r) 541-278-2130 E-mail: grhinhart@netsca		none)			
Frank V. Kaminski(Vice) 77809 Honeysuckle Lane Weston, OR 97886	Retired Appraiser	. 4/06/05	12/31/2014		
Phone: (r) 541-566-0368 E-mail: <u>kaminski@ipns.co</u>					
Clint Reeder 47647 Reeder Road Pendleton, OR 97801	Farmer	10/02/91	12/31/2012		
Phone: (r) 541-276-9278	278-4192 or 541-278-5				
hn R. Standley  4 NE Elm 134  Pilot Rock, OR 97868  Phone: (r) 541-443-8132  E-mail: john.standley@ce		2/01/03	12/31/2013		
Randy Randall 868 W Punkin Center Rd Hermiston, OR 97838	Real Estate Broker/ Owner	11/09/10	12/31/2012		
Phone: (r) 541-289-4710 (O) 541-567-3981 E-mail: <u>skidograndy@gmai</u>					
Tammie Williams 540 Halstead PO Box 273 Echo, OR 97826	Nurse/Business Owner	09/06/07	12/31/2012		
Phone: (r) 541-376-8414 (cell) 541-379-8 E-mail: <u>desertsprings@ce</u>	3620				
David E. Lynde 226 E Sherman Box 337 hena, OR 97813	Retired	01/18/08	12/31/2013		
one: (r) 541-566-3887 Wife Linda (cell) 541-96					
E-mail: navyleg@my180.ne			00000012		

Don Wysocki Soil Scientist 73983 Hwy 331 7/15/08 12/31/2011

Pendleton, OR 97801

None: (o) 541-278-4396 (cell) 541-969-2014

\_\_-mail: dwysocki@oregonstate.edu

05/12/09 12/31/2011 David R. Lee Farmer

85192 Edwards Rd

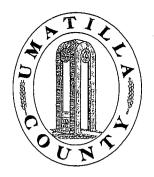
Milton-Freewater, OR 97862

Phone: (r) 541-558-3870 (cell) 509-520-3547

Wife Vickie (cell) 509-520-0553 E-mail: vickilee1977@yahoo.com

### Umatilla County

artment of Land Use Planning



Director Tamra Mabbott

Land Use Planning Division:

541-278-6252

CODE ENFORCEMENT 541-278-6300

\*\*\*
Emergency
Management
Division:

EMERGENCY MANAGEMENT 541-966-3700

CHEMICAL STOCKPILE EMERGENCY PROPEREDNESS PROPERED July 6, 2011

RE: Text Amendment File #T-10-039 UCDC 152.616(HHH) Update

Interested Persons:

The Umatilla County Board of County Commissioners approved amendments to Umatilla County Development Code Section 152.616(HHH) pertaining to standards for large scale commercial wind energy projects. On June 24, 2011 the Board adopted the following three Orders enacting the code amendment:

Bee 2011-05 Amending Development Code for Wind Power Generation Facility Conditional Use Permits

BCC 2011- 06 Amending Development Code for Wind Power Generation Facility Conditional Use Permits – Rural Residence Setbacks

BEG 2011 -07 Amending Development Code for Wind Power Generation Facility Conditional Use Permits – Walla Walla Watershed Standards

You may request a copy of the Ordinances, or, you may obtain a copy on the website. http://www.umatillacounty.net/planning/wind\_energy.html

The Notice of Adoption was sent to the Department of Land Conservation & Development on July 6, 2011. Appeal of the county action must be made to the Land Use Board of Appeals (LUBA) no later than 21-days from the date of this notice. The appeal period will end at 5:00 p.m. on July 27, 2011. Persons who may appeal are identified in Section 152.766(F) of the County Development Code. If you wish to contact LUBA to file an appeal, their address is: 550 Capitol Street NE, Suite 235, Salem, OR 97310; phone (503) 373-1265. The requirements for appealing are explained in Oregon Revised Statute 197.830 to 197.845.

Please feel free to contact me at (541) 278-6246 or <u>tamra@co.umatilla.or.us</u> if you have any questions. Thank you for your involvement in this land use process.

Ph: 541-278-6252 • Fax: 541-278-5480

Cordially,

Tamra J. Mabbott Planning Director

00000014

and J. Mublatt



DLCD file No.

## 2 DLCD

### **Notice of Adoption**

This Form 2 must be mailed to DLCD within 5-Working Days after the Final Ordinance is signed by the public Official Designated by the jurisdiction and all other requirements of ORS 197.615 and OAR 660-018-000

i in		In person electronic mailed
1	b-	
1290		
1992 1992		,
: şimy		
-	:	
I		
A		
W		
P		For Office Use Only

00000015

Jurisdiction: Jmg+ilu Couvry  Date of Adoption: 6 - 2 8 - 1   Was a Notice of Proposed Amendment (Form 1) maile  Comprehensive Plan Text Amendment  Land Use Regulation Amendment  New Land Use Regulation	Local file number: T— [U -039]  Date Mailed: 7 - 06 - 1]  ed to DLCD? Yes  No Date: 9-14-10  Comprehensive Plan Map Amendment  Zoning Map Amendment  Other:
Summarize the adopted amendment. Do not use to Amend 152 (Ab (HHH) (conditional) Wind energy government	echnical terms. Do not write "See Attached". USe Standards for Commercial
Does the Adoption differ from proposal? Please sele	ect one YeS
Dian Man Changed from 1/1 A	
Plan Map Changed from: $\mathcal{N}(A)$ Zone Map Changed from: $\mathcal{N}(A)$	to:
Location: $M \mid A$	to:  Acres Involved:
Specify Density: Previous: V ( A	'New:
Applicable statewide planning goals:	
1 2 3 4 5 6 7 8 9 10 11	12 13 14 15 16 17 18 19
Did DLCD receive a Notice of Proposed Amendment	•
45-days prior to first evidentiary hearing?	∑ Yes ☐ No
If no, do the statewide planning goals apply?	Yes No
If no, did Emergency Circumstances require immedia	ate adoption? Yes No
•	

ment — It al all —	ffected State or F	oderal Adencie	e Local Go	vernmentsio	'Special Dist	ricts:
Please list all a	medied State of the	eneral Walerior	,s, 11000, 00		1 ( N	The many
Ocean Do	partment of t	ish and W	ildilite,	UNCON U	14 1CC C	ENTY
Cheller He		116711	MIPCC 1	MIKINGO	<b>)</b>	14 00 M
1 12 1000 6 1000	1 Cauncils	USTUV				Paritiment of the same
DUOME 1 3Kge			**	- 10 m		A Charles and Charles
넓다 취직하는 그 사람들에 분들이 받는			4			A STATE OF THE STA

Local Contact: Town va Mabbott

Address: 216 SE Fourth St.

City: Pendleten

.zip: 9780)

Phone: 1541) 278- 6246 Extension:

Fax!Number: 91/278 6252

E-mail: Address: +amvq @co. lumuhilla.cr.us

### ADOPATION SUBMITTIAL REQUIREMENTS

This Form 2 must be received by DLCD no later than 5 days after the ordinance has been signed by the public official designated by the jurisdiction to sign the approved ordinance(s) per ORS 197:615 and OAR Chapter 660, Division 18

- 1. This Form 2 must be submitted by local jurisdictions only (not by applicant).
- 2. When submitting, please print this Form 2 on light green paper if available
- 3. Send this Form 2 and One (1) Complete Paper Copy and One (1) Electronic Digital CD (documents and maps) of the Adopted Amendment to the address in number 6:
- 4. Electronic Submittals: Form 2-Notice of Adoption will not be accepted win email or any electronic or digital format at this time.
- 5. The Adopted Materials must include the final decision signed by the official designated by the jurisdiction.

  The Final Decision must include approved signed ordinance(s), finding(s), exhibit(s), and any map(s).
- 6. DI/CD Notice of Adoption must be submitted in One (1) Complete Paper Copy and One (1)

  Electronic Digital CD via United States Postal Service, Common Carrier or Hand Carried to

  the DI/CD Salem Office and stamped with the incoming date stamp. (for submittal instructions, also see #5) MAIL the PAPER COPY and CD of the Adopted Amendment to:

# ATTENTION: PLAN AMENDMENT SPECIALIST DEPARTMENT OF LAND GONSERVATION AND DEVELOPMENT (635 (CAPITOL STREET NE, SUITE 150 'SALEM, OREGON 97301-2540

- 7. Submittal of this Notice of Adoption must include the signed ordinance (s), finding (s), exhibit (s) and any other supplementary information (see ORS 197:615).
- 8. Deadline to appeals to LUBA is calculated twenty-one (21) days from the receipt (postmatk date) of adoption ((see ORS 197:830 to 197:845)).
- 9. In addition to sending the Form 2 Notice of Adoption to DLCD, please notify persons who participated in the local hearing and requested notice of the final decision at the same time the adoption packet is mailed to DLCD (see ORS 197:615).
- 10. Need More Gopies? You can now access these forms online at http://www.lcd.state.or.us/. You may also call the DLCD Office at (503) 373-0050; or Fax your request to: (503) 378-5518.

#### RECEIVED

JUN 28 2011 THE BOARD OF COMMISSIONERS OF UMATILLA COUNTY

U	M	ATILLA COUN	ΤY
		RECORDS	

STATE OF OREGON

In the Matter of Amending	)	•	
Development Code for Wind	)	ORDINANCE NO.	2011-05
Power Generation Facility	)		
Conditional Use Permits	)		

WHEREAS on May 20, 2003, the Board of Commissioners adopted Ordinance No. 2002-02, establishing requirements for the siting of wind power generation facilities, codified at Section 152.616 (HHH) of the Umatilla County Code of Ordinances;

WHEREAS the Planning Commission and Planning Department staff have drafted updates to the siting standards for wind power generation facilities;

WHEREAS the Umatilla County Planning Commission held work sessions and discussions on the matter a number of times, including December 17, 2009, and January 13, 2011, and held a public hearing regarding the proposed amendments on November 18, 2010 and February 24, 2011, and forwarded the proposed amendment to the Board of Commissioners with a recommendation for adoption;

WHEREAS the Board of Commissions held a public hearing on March 17, 2011, continued to May 12, 2011, June 14, 2011 and June 28, 2011, to consider the proposed amendments, and voted to approve the amendments to the Land Development Ordinance as set out in this ordinance.

NOW, THEREFORE the Board of Commissioners of Umatilla County ordains the adoption of the following amendment to the County Land Development Ordinance, codified in Chapter 152 of the Umatilla County Code of Ordinances, to amend as follows (Strikethrough text is deleted; Underlined/Italicized text is added):

### § 152.615 ADDITIONAL CONDITIONAL USE PERMIT RESTRICTIONS.

In addition to the requirements and criteria listed in this subchapter, the Hearings Officer, Planning Director or the appropriate planning authority may impose the following conditions upon a finding that circumstances warrant such additional restrictions:

- (A) Limiting the manner in which the use is conducted, including restricting hours of operation and restraints to minimize such a environmental effects as noise, vibration, air pollution, *water pollution*, glare or odor;
- (B) Establishing a special yard, other open space or lot area or dimension;
  - (C) Limiting the height, size or location of a

building or other structure;

- (D) Designating the size, number, location and nature of vehicle access points;
- (E) Increasing the required street dedication, roadway width or improvements within the street right of way;
- (F) Designating the size, location, screening, drainage, surfacing or other improvement of a parking or loading area;
- (G) Limiting or otherwise designating the number, size, location, height and lighting of signs;
- (H) Limiting the location and intensity of outdoor lighting and requiring its shielding;
- (I) Requiring diking, screening, landscaping or other methods to protect adjacent or nearby property and designating standards for installation and maintenance.
- (J) Designating the size, height, location and materials for a fence;
- (K) Protecting and preserving existing trees, vegetation, water resources, <u>air resources</u>, wildlife habitat, or other <del>significant</del> natural resources;
- (L) Parking area requirements as listed in §§ 152.560 through 152.562 of this chapter.

## §152.616 STANDARDS FOR REVIEW OF CONDITIONAL USES AND LAND USE DECISIONS.

The following standards shall apply for review by the Hearings Officer, the Planning Director or appropriate planning authority of the specific conditional uses and land use decisions listed in this chapter:

(HHH) <u>Commercial</u> Wind Power Generation Facility.

#### (1) County Permit Procedure.

The procedure for taking action on the siting of a <u>Wind Power Generation F</u> facility is a request for a conditional use. A public hearing pursuant to Section s 152.750 755 and 152.771 shall be held to determine if the applicant meets the siting requirements for a Wind Power Generation Facility. <u>Notice of the hearing shall be provided to all landowners within the setback areas of the project site.</u>

The <u>county procedural</u> requirements <u>set forth in</u> <u>Section 152.616(HHH)(1) - (5)</u>, including the <u>requirement</u> for a hearing, will not apply to proposed <u>Wind Power Generation</u> facilities for which <u>EFSC Energy Facility Siting Council</u> is making the land use decision.

#### (2) Pre-application Meeting.

A pre-application meeting(s) is required. The applicant will be expected to bring preliminary information about the application components described in Application Requirement (5) below. County staff will arrange the meeting and will invite local, state, federal and other agency representatives and individuals with pertinent expertise. The purpose of the pre-application meeting will be to identify potential impacts and opportunities and to advise on the level of detail required in each of the application components described in (5) below, and establish technical oversight requirements for monitoring plans.

#### (3) Conditions of Approval.

Umatilla County may impose clear and objective conditions in accordance with the County Comprehensive Plan, County Development Code and state law, which Umatilla County considers necessary to protect the best interests of the surrounding area, or Umatilla County as a whole.

#### (4) Permits.

Prior to commencement of any construction, all other necessary <u>preconstruction</u> permits shall be obtained, <u>including but not limited to a conditional use permit</u>, e.g. <u>Umatilla County</u> Zoning Permit, <u>and</u> road access <del>and other permits</del> from the Umatilla County <del>Public Works</del>

Department, and from the Oregon Department of . Transportation and other permits from state agencies with the requisite jurisdiction.

(2) (5) Application Requirements.

The following information shall be provided as part of the application, or subject to the County's discretionary authority, be required prior to the construction or operation of the Wind Power Generation Facility through a condition of approval:

- (A) (1) A general description of the proposed Wind Power Generation Facility,;
  - (2) A tentative construction schedule,;
- (3) The legal description of the property on which the <u>Wind Power Generation F</u>f-acility will be located,; and
- (4) Identification of the general area for all components of the proposed Wind Power Generation Facility,
- (B) <u>A</u> including a map showing the location of components.
- (C) (I) Nonproprietary evidence of wind monitoring data qualifying the wind resources within the project boundary, such as a description of procedures and process for wind study.
- (2) Evidence of active utility transmission interconnect requests and/or process and description of same.
- (3) Route and plan for transmission facilities connecting the project to the grid.
- (B) (D) (1) Demonstrate compliance with Section 152.061.
- (2) Identify Identification of potential conflicts, if any, with: (1) Accepted farming practices as defined in ORS 215.203(2) (c) and forest practices as provided in ORS 527.620 through 527.990 on adjacent lands devoted to farm uses, and (2) neighboring rural homes. Explain how conflicts could be mitigated and the

- steps to mitigate such conflicts, e.g., noise easement. Other resource operations and practices on adjacent lands except for wind power generation facilities on such adjacent lands; and (3) Accepted farm or forest practices on surrounding EFU/GF or NR land, including the nature and the extent of the impact of the proposed facility on the cost of such practices.
- (C) (E) A Transportation Plan, with proposed recommendations, if any, reflecting the guidelines provided in the Umatilla County Transportation System Plan (TSP) and the transportation impacts of the proposed Wind Power Generation Facility upon the local and regional road system during and after construction, after consultation with Umatilla County Public Works Director. The plan will designate the size, number, location and nature of vehicle access points.
- (G) (F) An revegetation and erosion control plan, developed in consultation with the Umatilla County Public Works Department, Soil and Water Conservation District, and appropriate Watershed Council. At a minimum, the plan shall the plan should include the seeding of all road cuts or related bare road areas as a result of all construction, demolition and rehabilitation. restoration with an appropriate mix of native vegetation or vegetation suited to the area. This requirement will be satisfied if the applicant has an NPDES (National Pollution Discharge Elimination System) permit. The plan shall also address monitoring during and post construction. Reimbursement to agencies for their time on review shall be the responsibility of the developer
- (D) (G) A fish, wildlife and an avian impact monitoring plan. The avian monitoring plan shall be designed and administered by the Wind Power Generation Facility owner/operator's applicant's wildlife professionals. [See HHH (2), above] For projects being sited by EFSC, compliance with EFSC's avian monitoring requirements will be deemed to meet this requirement. The plan shall include the formation of a technical oversight committee to

review the plan, and consist of the following persons:

- (1) The landowners/farm tenants.
- (2) <u>Wind Power Generation</u> Facility owner/operator representative. (Chair)
- (3) Oregon Department of Fish and Wildlife representative, if the agency chooses to participate.
- (4) Two Umatilla County residents with no direct economic interest in the project and recommended by the applicants for appointment by the Umatilla County Board of Commissioners.
- (5) U.S. Fish and Wildlife representative, if the agency chooses to participate.
- (6) Umatilla County Planning Commission member.

At the request of <u>Wind Power Generation Facility</u> <u>owner/operator</u> applicant, this committee requirement may be waived or discontinued by the County.

- (F) (H) A fire prevention and An emergency management response plan for all phases of the life of the Wind Power Generation Ff acility. The plan shall address the major concerns associated with the site, including but not necessarily limited to terrain, dry conditions, and fire hazards, limited access, available water, and emergency response.
- (1) The plan shall verify the fire district and/or contract fire department responsible for providing emergency services. High rise rescue is the responsibility of the Wind Power Generation Facility owner/operator with local emergency responders providing ground level assistance.
- (2) A spill prevention, control and counter measure plan (SPCC) shall be provided.

  The plan shall include verification that a local

emergency service provider has equipment, training and personnel to respond to spills.

- (3) An Operations and Maintenance Plan detailing expected work force, local response capability (contract or otherwise), controlled access, and in the case of transmission lines proof of emergency response capability in accordance with OPUC rules governing operation and maintenance of such lines.
- (4) An Emergency Response Plan for responding to natural and/or man made emergencies or disasters.
- (H) (I) A weed control plan addressing prevention and control of all Umatilla County identified noxious weeds, directly resulting from the Wind Power Generation Facility during preparation, construction, operation and demolition/rehabilitationrestoration.
- (f) (J) A socioeconomic impact assessment of the Wind Power Generation Facility, evaluating such factors as, but not limited to, the project's effects upon the social, economic, public service, cultural, visual, and recreational aspects of affected communities and/or individuals. These effects can be viewed as either positive or negative. In order to maximize potential benefits and to mitigate outcomes that are viewed as problematic, decision makers need information about the socioeconomic impacts that are likely to occur.
- (K) Information pertaining to the impacts of the Wind Power Generation Facility on:
- (1) Wetlands <u>and streams, including</u> <u>intermittent streams and drainages;</u>
- (2) <u>Fish. Avian and</u> Wildlife (all potential species of reasonable concern, <u>as well as threatened and endangered species</u>;
  - (3) Fish, Avian and Wildlife Habitat;
  - (4) Criminal Activity (vandalism, theft,

trespass, etc). <u>Include a plan</u> and proposed actions, if any, to avoid, minimize or mitigate negative impacts.

- (5) Open space, scenic, historic, cultural and archaeological resources as identified and inventoried in the Comprehensive Plan. The applicant shall consult with the Confederated Tribes of the Umatilla Indian Reservation on developing an inventory of these resources.
- (L) A dismantling, and decommissioning and restoration plan of all components of the Wind Power Generation Facility, as provided in §152.616 (HHH) (7).
- (5) (6) Standards/Criteria of Approval.

  The following requirements and restrictions apply to the siting of a <u>Wind Power Generation</u>

  <u>F</u>acility:
- (A) <u>Setbacks. The minimum setback shall be</u> a <u>distance of not less than the following.</u> The Wind Power Generation Facility shall be on property zoned EFU/GF or NR, and no portion of the facility shall be within 3,520 feet of properties zoned residential use or designated on the Comprehensive Plan as residential. (For clarification purposes of this section, EFU/GF/NR zones are not considered zoned for residential use.)
- (1) From a turbine tower to a city urban growth boundary (UGB) shall be two miles. unless a city council action authorizes a lesser setback. The measurement of the setback is from the centerline of a turbine tower to the edge of the UGB that was adopted by the city as of the date the application was deemed complete.
- (2) From turbine tower to land zoned Unincorporated Community (UC) shall be 1 mile, unless the landowner of the land zoned UC authorizes by written waiver a lesser setback and the waiver is recorded with the county deed records.

(4) From a turbine tower to the boundary

right-of-way of County Roads, state and interstate highways, 110% of the overall tower-to-blade tip height.

Note: The overall tower-to-blade tip height is the vertical distance measured from grade to the highest vertical point of the blade tip.

- (5) From tower and project components, including transmission lines, underground conduits and access roads, to known archeological, historical or cultural sites shall be on a case by case basis, and for any known archeological, historical or cultural site of the Confederated Tribes of the Umatilla Indian Reservations the set back shall be no less than 164 feet (50 meters)
- (2) New electrical transmission lines associated with the project shall not be constructed closer than 500 feet to an existing residence without prior written approval of the homeowner, said written approval to be recorded with county deed records. Exceptions to the 500 feet setback include transmission lines placed in a public right of way. Note: Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.
- (E) (3) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to verify that noise impacts in all wind directions are in compliance with the State noise standard.
- (B) Reasonable efforts shall be made to blend the wind facility <u>turbine/</u>towers with the natural surrounding <u>area</u> in order to minimize impacts upon open space and the natural landscape.
- (C) <u>The development and operation of the Wind Power Generation Facility will include</u> <u>Rreasonable efforts to protect and to preserve</u>

- existing trees, vegetation, water resources, wildlife, wildlife habitat, fish, avian, resources, historical, cultural and archaeological site.
- (D) The turbine towers shall be designed and constructed to discourage bird nesting and wildlife attraction.
- (F) (E) Private access roads <u>established and controlled by the Wind Power Facility</u> shall be gated <u>and signed</u> to protect the <u>Wind Power Generation F</u>f-acility\_ and property owners from illegal or unwarranted trespass, illegal dumping and hunting <u>and for emergency response.</u>
- (G) (F) Where practicable the electrical cable collector system shall be installed underground, at a minimum depth of 3 feet; elsewhere the cable collector system shall be installed to prevent adverse impacts on agriculture operations.
- (H) (G) Required permanent maintenance/operations buildings shall be located off site in one of Umatilla County's appropriately zoned areas, except that such a building may be constructed on site if:
- (1) <u>The building is designed and constructed generally consistent with the character of similar buildings used by commercial farmers or ranchers, and</u>
- (2) <u>The building will be removed or converted to farm use upon decommissioning of the Wind Power Generation Facility consistent with the provisions of § 152.616 (HHH) (7).</u>
- (H) (H) A Wind Power Generation Facility shall comply with the Specific Safety Standards for Wind Facilities delineated in OAR 345 024 0010 (as adopted at time of application).
- (E) (I) A Covenant Not to Sue with regard to generally accepted farming practices shall be recorded with the County. Generally accepted farming practices shall be consistent with the definition of Farming Practices under ORS

30.930. The <u>Wind Power Generation Facility owner/operator</u> applicant shall covenant not to sue owners, operators, contractors, employees, or invitees of property zoned for farm use for generally accepted farming practices.

#### (J) Roads.

#### (1) County Roads.

A Road Use Agreement with Umatilla County regarding the impacts and mitigation on county roads shall be required as a condition of approval.

#### (2) Project Roads.

Layout and design of the project roads shall use best management practices in consultation with the Soil Water Conservation District. The project road design shall be reviewed and certified by a civil engineer. Prior to road construction the applicant shall contact the State Department of Environmental Quality and if necessary, obtain a storm water permit (NPDES).

- (J) (K) <u>Demonstrate</u> All Wind Power Generation Facilities must show compliance with the standards found in OAR 660-033-0130 (37).
- (6) To the extent feasible, the county will accept information presented by an application for an EFSC proceeding in the form and on the schedule required by EFSC.
- (7) (L) Submit a plan for The applicants dismantling of uncompleted construction and/or decommissioning plan for and/or re-powering of the Wind Power Generation Facility shall include the following information: as described in \$152.616 (HHH) (7).
- (M)(8) A surety bond or letter of credit shall be established to cover for the cost of dismantling of uncompleted construction and/or decommissioning of the Wind Power Generation Ffacility, and site rehabilitation pursuant to (See § 152.616 (HHH) (7) and (8). The intent of this requirement is to guarantee performance (not just provide financial insurance) to protect the public interest and the county budget from

unanticipated. unwarranted burden to decommission wind projects. For projects being sited by the State of Oregon's Energy Facility Siting Council (EFSC), the bond or letter of credit required by EFSC will be deemed to meet this requirement.

(9) (N) The actual latitude and longitude location or Stateplane NAD 83(91) (suitable for GPS mapping) coordinates of each turbine tower, connecting lines, O & M building, substation, project roads and transmission lines, shall be provided to Umatilla County on or before starting once commercial electrical production begins.

(O) An Operating and Facility Maintenance Plan shall be submitted and subject to county review and approval.

(10) (P) A summary of as built changes <u>to the</u> <u>original plan</u> in the facility from the original plan, if any, shall be provided by the <u>Wind Power Generation F acility</u> owner/operator <u>90</u> <u>days of starting electrical production</u>.

(O) Submit a socioeconomic assessment of the Wind Power Generation Facility.

#### (7) (A) Dismantling/Decommissioning.

A plan for dismantling and/or decommissioning that provides for completion of dismantling or decommissioning of the <u>Wind Power Generation</u> <u>Ff</u>-acility without significant delay and protects public health, safety and the environment in compliance with the restoration requirements of this section.

(B) (A) A description of actions the Wind Power Generation Ff—acility owner/operator proposes to take to restore the site to a useful, non hazardous condition, including options for post dismantle or decommission land use, information on how impacts on fish, wildlife, avian populations and the environment would be minimized during the dismantling or decommissioning process, and measures to protect the public against risk or danger resulting

from post decommissioning site conditions in compliance with the requirements of this section.

- (C) (B) A current detailed cost estimate, a comparison of that estimate with present funds, the bond set aside for dismantling or decommissioning, and a plan for assuring guaranteeing the availability of adequate funds completion of dismantling decommissioning. The cost estimate will be reviewed and be updated by the Wind Power Generation Ff-acility owner/operator on a 3 5 year basis, unless material changes have been made in the overall Wind Power Generation Facility that would materially increase or decrease these costs. If so, the report must be revised within 120 days of completion of such changes.
- (D) (C) Restoration of the site shall consist of the following:
- (1) Dismantle turbines, towers, pad mounted transformers, meteorological towers and related aboveground equipment. All concrete turbine pads shall be removed to a depth of at least three feet below the surface grade.
- (2) The underground collection and communication cables need not be removed if at a depth of three feet or greater. These cables at a depth of three feet or greater can be abandoned in place if they are deemed not a hazard or interfering with agricultural use or other consistent resource uses of the land.
- (3) Gravel shall be removed from areas surrounding turbine pads.
- (4) <u>Private access road areas</u> shall be removed <u>restored</u> by removing gravel and restoring the surface grade and soil, <u>unless the landowner directs otherwise</u>.
- (5) After removal of the structures and roads, the area shall be graded as close as is reasonably possible to its original contours and the soils shall be restored to a condition

compatible with farm uses or consistent with other resource uses. Re vegetation shall include planting by <u>Wind Power Generation Facility owner/operator</u> applicant of native plant seed mixes, planting by <u>Wind Power Generation Facility owner/operator</u> applicant of plant species suited to the area, or planting by landowner of agricultural crops, as appropriate, and shall be consistent with the weed control plan approved by Umatilla County.

(6) Roads, cleared pads, fences, gates, and improvements may be left in place if a letter from the land owner is submitted to Umatilla County indicating said land owner will be responsible for, and will maintain said roads and/or facilities for farm or other purposes as permitted under applicable zoning.

#### (8) (E) Decommissioning Fund.

The applicant (Wind Power Generation Ffacility owner/operator—)—shall submit to Umatilla County a bond or letter of credit acceptable to the County, in the amount of the decommissioning fund naming Umatilla County and the landowner as beneficiary or payee.

(A) (1) The calculation of present year dollars shall be made using the U.S. Gross Domestic Product Implicit Price Deflator as published by the U.S. Department of commerce, Bureau of Economic Analysis, or any successor agency (the Aindex.@). The amount of the bond or letter of credit account shall be changed up or down if the change in the Index moves by more than change if the Index changes be increased at such time when the cumulative percentage increase in the Index exceeds 10 percent from the last change, and then the amount shall be increased or decreased by the cumulative percentage increase change. If at any time the Index is no longer published, Umatilla County and the Wind Power Generation Facility owner/operator applicant shall select a comparable calculation of present vear dollars. The amount of the bond or letter of eredit account shall be pro rated within the year to the date of decommissioning.

(B) (2) The decommissioning bond fund shall not be subject to revocation or unjustified reduction before decommissioning of the Wind Power Generation Facility and rehabilitation of the site/s.

(C)(3) The <u>Wind Power Generation F</u> facility owner/operator shall describe the status of the decommissioning bond fund in the annual report submitted to the Umatilla County.

(F) If any disputes arise between Umatilla County and the landowner on the expenditure of any proceeds from the bond or the letter of credit, either party may request non binding arbitration. Each party shall appoint an arbitrator, with the two arbitrators choosing a third. The arbitration shall proceed according to the Oregon statutes governing arbitration. The cost of the arbitration (excluding attorney fees) shall be shared equally by the parties.

(G) For projects sited by EFSC, compliance with EFSC's financial assurance and decommissioning standards shall be deemed to be in compliance with the dismantling and decommissioning requirements of this § 152.616 (HHH)(7) & (8).

#### (9) (12) Annual Reporting.

Within 120 days after the end of each calendar year the <u>Wind Power Generation Ffacility</u> owner/operator shall provide Umatilla County an <u>written and oral</u> annual report including the following information:

- (A) Energy production by month and year.
- (B) Non proprietary information about wind conditions,(e. g., monthly averages, high wind events,
- (e. g., monthly averages, high wind events, bursts).
- (C) A summary of changes to the <u>Wind</u> <u>Power Generation F</u>facility that do not require facility requirement amendments.
  - (D) A summary of the fish, wildlife and avian

monitoring program – bird injuries, casualties, positive impacts on area wildlife and any recommendations for changes in the monitoring program.

- (E) Employment impacts to the community and Umatilla County during and after construction.
- (F) Success or failures of weed control practices.
- (G) Status of the decommissioning bond fund.
- (H) Summary of erosion control activities and its effectiveness.
  - (I) (II) Summary comments -
- (1) any Problems with the projects, any adjustments needed, or any suggestions.
- (2) The annual report requirement may be modified discontinued or required at a less frequent schedule by the County as warranted by project conditions, circumstances and compliance. The reporting requirement and/or reporting schedule shall be reviewed, and possibly altered, at the request of the Wind Power Generation Ffacility owner/operator. For Wind Power Generation Ffacilities under EFSC jurisdiction and for which an annual report is required, the annual report to EFSC satisfies this requirement.
- (10) (11) (A) Permit Amendments.

The Wind Power Generation Facility requirements shall be facility specific, but can be amended as long as the <u>Wind Power Generation</u> <u>F</u>facility does not exceed the boundaries of the Umatilla County conditional use permit where the original <u>Wind Power Generation F</u>facility was constructed.

- (B) An amendment to the conditional use permit shall be <u>subject to the standards and procedures found in §152.611</u>. <u>Additionally, any of the following would require an amendment to the conditional use permit required if proposed facility changes would:</u>
- (1) Increase the land area taken out of agricultural production by an additional 20 acres or more; (2) Increase the land area taken out of agricultural production sufficiently to trigger taking a Goal 3 exception; (3) Require an Expansion of the established Wind Power Generation Facility boundaries; (2) (4) Increase the number of towers; (3) (5) Increase generator output by more than 25 percent relative to the generation capacity authorized by the initial permit due to the repowering or upgrading of power generation capacity: or (4) Changes to project private roads or access points to be established at or inside the project boundaries.
- (C) In order to assure appropriate timely response by emergency service providers. Notification (by the Wind Power Generation Facility owner/operator) to the Umatilla County Planning Department of changes not requiring an amendment such as a change in the project owner/operator of record, a change in the emergency plan or change in the maintenance contact are encouraged, but not required to be reported immediately. An amendment to a Site Certificate issued by EFSC will be governed by the rules for amendments established by ESC.

FURTHER by unanimous vote of those present, the Board of Commissioners deems this Ordinance necessary for the immediate preservation of public peace, health, and safety; therefore, it is adjudged and decreed that an emergency does exist in the case of this Ordinance and it shall be in full force and effect from and after its adoption.

FIRST READING: June 14, 2011

SECOND READING: June 28, 2011

DATED this 28th day of June, 2011.

UMATILLA COUNTY BOARD OF COMMISSIONERS

William S. Hansell, Chair

W. Lawrence Givens, Commissioner

Dennis D. Doherty, Commissioner

ATE OF ORES

ATTEST:

OFFICE OF COUNTY RECORDS

Records Officer



#### RECEIVED

JUN 28 2011

THE BOARD OF COMMISSIONERS OF UMATILLA COUNTY

UMATILLA COUNTY RECORDS

STATE OF OREGON

г )		
l )	ORDINANCE	NO. 2011-06
,		
·		
)		•
	) - ) - )	ORDINANCE )

WHEREAS on May 20, 2003, the Board of Commissioners adopted Ordinance No. 2002-02, establishing requirements for the siting of wind power generation facilities, codified at Section 152.616 (HHH) of the Umatilla County Code of Ordinances;

WHEREAS the Planning Commission and Planning Department staff have drafted updates to the siting standards for wind power generation facilities;

WHEREAS the Umatilla County Planning Commission held work sessions and discussions on the matter a number of times, including December 17, 2009, and January 13, 2011, and held a public hearing regarding the proposed amendments on November 18, 2010 and February 24, 2011, and forwarded the proposed amendment to the Board of Commissioners with a recommendation for adoption;

WHEREAS the Board of Commissions held a public hearing on March 17, 2011, continued to May 12, 2011, June 14, 2011 and June 28, 2011, to consider the proposed amendments, and voted 2 in favor and 1 against to approve the amendments to the Land Development Ordinance as set out in this ordinance.

NOW, THEREFORE the Board of Commissioners of Umatilla County ordains the adoption of the following amendment to the County Land Development Ordinance, codified in Chapter 152 of the Umatilla County Code of Ordinances, to amend as follows (Strikethrough text is deleted; Underlined/Italicized text is added):

§152.616 STANDARDS FOR REVIEW OF CONDITIONAL USES AND LAND USE DECISIONS.

(HHH) Commercial Wind Power Generation Facility.

(6) Standards/Criteria of Approval The following requirements and restrictions apply to the siting

of a Wind Power Generation Facility:

(A) <u>Setbacks</u>. The minimum setback shall be a distance of not less than the following:

The Wind Power Generation Facility shall be on property zoned EFU/GF or NR, and no portion of the facility shall be within 3,520 feet of properties zoned residential use or designated on

the Comprehensive Plan as residential. (For elarification purposes of this section, EFU/GF/NR zones are not considered zoned for residential use.)

(3) From a turbine tower to a rural residence shall be 2 miles, unless the landowner of the rural residence authorizes by written waiver of a lesser setback and the waiver is recorded with the county deed records. For

purposes of this section, a "rural residence" is defined as a legal, conforming dwelling existing on the parcel at the time an application is deemed complete. The measurement of the setback is from the centerline of the turbine tower to the centerpoint of the residence.

FIRST READING: June 14, 2011

SECOND READING: June 28, 2011

DATED this 28th day of June, 2011.

UMATILLA COUNTY BOARD OF COMMISSIONERS

IN OPPOSITION

William S. Hansell, Chair

W. Lawrence Givens, Commissioner

Dennis D. Doherty, Commissioner

ATTEST:

OFFICE OF COUNTY RECORDS

Records Officer

A COUNTY OF OR THE OF OR T

#### RECEIVED

JUN 28 2011

THE BOARD OF COMMISSIONERS OF UMATILLA COUNTY

LILLA WILL A CONTROL
UMATILLA COUNTY
RECORDS

STATE OF OREGON

In the Matter of Amending	)			
Development Code for Wind	)	ORDINANCE	NO.	2011-07
Power Generation Facility	) .			
Conditional Use Permits -	)			
Walla Walla Watershed Standards	)			

WHEREAS on May 20, 2003, the Board of Commissioners adopted Ordinance No. 2002-02, establishing requirements for the siting of wind power generation facilities, codified at Section 152.616 (HHH) of the Umatilla County Code of Ordinances;

WHEREAS the Planning Commission and Planning Department staff have drafted updates to the siting standards for wind power generation facilities;

WHEREAS the Umatilla County Planning Commission held work sessions and discussions on the matter a number of times, including December 17, 2009, and January 13, 2011, and held a public hearing regarding the proposed amendments on November 18, 2010 and February 24, 2011, and forwarded the proposed amendment to the Board of Commissioners with a recommendation for adoption;

WHEREAS the Board of Commissions held a public hearing on March 17, 2011, continued to May 12, 2011, June 14, 2011 and June 28, 2011, to consider the proposed amendments, and voted to approve the amendments to the Land Development Ordinance as set out in this ordinance;

WHEREAS the Walla Walla Watershed contains Goal 5 inventoried resources and highly erodible soils that support additional standards for the siting of Wind Power General Facilities in this area.

NOW, THEREFORE the Board of Commissioners of Umatilla County finds as follows:

- 1. The Walla Walla Watershed contains two species listed under the Endangered Species Act--Bull Trout and Steelhead.
- 2. The Confederated Tribes of the Umatilla Indian Reservation are working to create self-sustaining Chinook Salmon in the Walla Walla River.

- 3. The upper and mid reaches of the Walla Walla River Watershed was identified as one of two priority Conservation Opportunity Areas by the Oregon Fish & Wildlife Commission in 2006.
- 4. A decade of watershed restoration efforts, including millions of dollars of private and public funds, warrant protection.
- 5. Protection of the Walla Walla Watershed is consistent with policies set forth in Oregon Administrative Rules 690-507-0020 Umatilla Basin Rules.
- 6. The Oregon Department of Agriculture has identified highly erodible soils in the Walla Walla Watershed and the soil data is the established Soil Survey of the Soil Conservation Service.
- 7. The acknowledged Umatilla County Comprehensive Plan and Technical Report contain inventories of Goal 5 resources and findings and policies that support appropriate standards for protection of resources in the Walla Walla Watershed.
- 8. Commercial wind energy development would conflict with inventoried Goal 5 resources within the Walla Walla Watershed Sensitive Resource Area.
- 9. The resources within the watershed are sensitive and traditional mitigation standards and techniques cannot guarantee the necessary protection of the resources.
- 10. The resources are co-located in a defined geographic area, as defined in the "Walla Walla Watershed Sensitive Habitat Area" maps.
- 11. Standards have been designed that are reasonable, appropriate, and would not preclude commercial wind energy development, but would protect inventoried resources and also serve to facilitate compliance with applicable federal laws for the protection of natural resources, including but not limited to the Endangered Species Act and the Clean Water Act.
- NOW, THEREFORE the Board of Commissioners of Umatilla County ordains the adoption of the following amendment to the County Land Development Ordinance, codified in Chapter 152 of the Umatilla County Code of Ordinances, to amend as follows (Strikethrough text is deleted; Underlined/Italicized text is added):

§ 152.616 STANDARDS FOR REVIEW OF CONDITIONAL USES AND LAND USE DECISIONS.

(HHH) Commercial Wind Power Generation Facility.

#### (11) Walla Walla Watershed.

Lands located within the Walla Walla Sub-basin East of Highway 11 shall be subject to additional standards. The purpose of these criteria is to prevent impacts to the following: inventoried Goal 5 resources, highly erodible soils (as defined by the Oregon Department of Agriculture), federally listed threatened and endangered species, and the Critical Winter Range. The standards are also designed to protect sensitive streams and to be consistent with the Clean Water Act.

(A) There shall be no construction of project components, including wind turbines. transmission lines and access roads on soils identified as highly erodible. The highly erodible soils are those soils identified by the Oregon Department of Agriculture as highly erodible.

(B) The application shall demonstrate that the Wind Power Generation Facility and its components, wind turbines, transmission lines, and roads, will not conflict with existing significant Goal 5 Resources within the Walla Walla Sub-basin.

(C) The application shall demonstrate that the Wind Power Generation Facility and its components will be setback a minimum of two miles-from-streams-and-tributaries-that-contain-Federally listed threatened and endangered species, and, that the project will generate no runoff or siltation into the streams.

(D) The application shall demonstrate that the Wind Power Generation Facility and its components will not be located within the Critical Winter Range.

FURTHER by unanimous vote of those present, the Board of Commissioners deems this Ordinance necessary for the immediate preservation of public peace, health, and safety; therefore, it is adjudged and decreed that an emergency does exist in the case of this Ordinance and it shall be in full force and effect from and after its adoption.

FIRST READING: June 14, 2011

SECOND READING: June 28, 2011

DATED this 28th day of June, 2011.

UMATILLA COUNTY BOARD OF COMMISSIONERS

William S. Hansell, Chair



Commissioner

Dennis D. Doherty, Commissioner



ATTEST:

OFFICE OF COUNTY RECORDS

Records Officer

# UMATILLA COUNTY BOARD OF COMMISSIONERS Meeting of Tuesday, June 28, 2011 9:00 a.m., Umatilla County Justice Center, Media Room Pendleton, Oregon

COMMISSIONERS PRESENT: Dennis Doherty, Larry Givens, Bill Hansell

(Chairman)

STAFF: Tamra Mabbott, Carol Johnson, Gina Miller,

Doug Olsen

NOTE: THE FOLLOWING IS A SUMMARY OF THE MEETING. A RECORDING OF THE MEETING IS AVAILABLE AT THE PLANNING DEPARTMENT OFFICE.

#### **CALL TO ORDER:**

Commissioner Hansell called the meeting to order at 9:06 a.m.

#### **CONTINUED HEARING:**

Commissioner Hansell read aloud the agenda for the hearing and cited the content of the hearing, #T-10-039, Section HHH. Commissioner Givens moved to accept Exhibits #147-151 into the record, and Commissioner Doherty seconded the motion. Motion carried 3:0.

Tamra Mabbott, Planning Director, advised the Board that there was also another exhibit, #152, that needed to be entered into the record. This exhibit was a petition with signatures. Discussion followed on the numbered items of the record. Commissioner Doherty asked what metadata was, and Mrs. Mabbott explained that this was backup information related to the agriculture map showing highly erodible soils submitted by the Department of Agriculture at the last hearing.

Commissioner Doherty asked about the context of the Oregon Administrative Rule (OAR) pages submitted to the record as Exhibit #143. Mrs. Mabbott explained that this was submitted to demonstrate the established boundaries of the watershed that the county has refined as warranting additional standards. Commissioner Doherty asked if this was to ensure conformity with the OAR if the ordinance before them was adopted, and Mrs. Mabbott confirmed this.

Commissioner Givens moved to accept Exhibit #152 into the record, and Commissioner Doherty seconded the motion. Motion carried 3:0. Commissioner Hansell requested the staff report.

Staff Report: Mrs. Mabbott presented the staff report. She indicated that the maps displayed on the screen were of the Walla Walla sub-basin. She discussed the boundaries described in the OAR. The only differences for siting standards were narrowed areas of the western boundary of Highway 11. The new map was the Goal 5 significant resources already inventoried in the county. The next map showed both the North and South Forks of the Walla Walla River, based on comments from the CTUIR, staff and planning cartographer. Mrs. Mabbott displayed a matrix of the technical report for resources and descriptions of their uses. The next map was a visual of streams in the watershed that have been the subject of much of the testimony presented in this hearing. The blue lines were fish habitats, and the black lines indicated bull trout habitats.

The last map displayed was the highly erodible soils based on the NRCS (National Resource Conservation Survey) soils survey referenced in the Comprehensive Plan. This map was further refined by the Department of Agriculture. This map had been presented for the record. The Board of Commissioners had received a request from the Walla Walla Basin Watershed Council to adopt a moratorium on development in the watershed, but a moratorium was only a temporary measure. An option of adopting more rigorous standards in the watershed area was then proposed.

Mrs. Mabbott discussed suggested language from the Walla Walla Watershed Council to further clarify the sensitive habitats and critical winter range areas. Commissioner Doherty had asked for a copy of ORS (Oregon Revised Statutes) 215.283, pertaining to Exclusive Farm Use (EFU) zones. He asked for clarification on "non-marginal" lands. Mrs. Mabbott explained that in the mid 1990's, Lane and Clackamas County adopted a marginal lands program that had a different set of land use standards applied to it. Discussion followed on the uses allowed in the EFU zones, either outright or through a conditional use permit process. She stated that wind energy facilities were permitted in EFU zones through a Conditional Use Permit (CUP), and counties that don't have wind siting standards in their ordinance default to the state standards. The state has adopted additional standards that make it more difficult to site wind energy facilities on high value soil. Commissioner Doherty moved to accept this material (ORS 215.283) into the record as Exhibit #153, and Commissioner Givens seconded the motion. Motion carried 3:0.

#### **SECTION 11 - Watershed Development Standards**

Same and the same

Public Testimony: Leo Stewart, Interim Chairman, Board of Trustees, Confederated Tribes of the Umatilla Indian Reservation (CTUIR). Mr. Stewart stated that he was here to express the Tribe's support of the Planning Commission recommendation. In March, they also expressed support and commended the county for adding protection for the watershed. The Walla Walla River represents a significant and vulnerable habitat in North Eastern Oregon. The Tribes have worked on habitat restoration and protection. The natural resources manager spoke to the commission in 1999 and his testimony supported this same protection to prevent sedimentation and large game and fisheries habitat. Their goal was to protect treaty-protected resources. The Walla Walla

Watershed Council has also supported this protection and the Tribe has worked closely with federal and state agencies and private citizens to reduce the negative impacts to native species caused by past development. Millions of private and public dollars have been spent to this end and they are on the right track to restore fish resources in the Walla Walla River. The Tribe is concerned that more development in this area will expose their progress to substantial risk. Last week the Tribe's cultural protection manager submitted comments pertaining to the adoption of buffer zones between historical and cultural sites and wind towers, and requested that a consultation with the Tribe be required, instead of recommended. The Tribe supports this language in the proposed standards.

Mr. Stewart asked to add one more suggestion to be included in the list of Goal 5 resources of highly erodible soils and sensitive areas of critical winter range; inclusion of protection for treaty rights of the CTUIR. This will go towards complete protection. He added that the maps needed a small technical correction for the North and South Fork Rivers to be included as well as the contributing tributaries. Mr. Stewart concluded his statement by saying that all interests must be balanced with protection for the habitat and respect for land owners.

Commissioner Doherty moved to accept Mr. Stewart's written remarks into the record as Exhibit #154, and Commissioner Givens seconded the motion. Motion carried 3:0.

Public Testimony: Kat Brigham, CTUIR. Ms. Brigham stated that they were present to provide testimony in support of protecting their treaty rights. They have been working on bringing fish back to the Umatilla and Walla Walla rivers. They have collaborated with other agencies to improve quality and quantity in the rivers and fish are now present in areas where they had been missing for 75 years. Due to their success, they were able to open a fishery on the Walla Walla River. Gov. Christine Gregoire, Washington, visited their fishery because of their great success. They shared a barbecued salmon with her to celebrate her visit. Gov. Gregoire had referred to their program in public speeches and their level of success with the salmon restoration project. The Tribe has continued to fight for mitigation on hydro power and the effects it has had on their fish populations. The Tribe was told initially that hydro power was good, clean renewable energy with no negative impacts, but they are still paying the price for the impacts it has had on their habitats. They see wind energy much the same way, as not having enough information on the potential impacts it may have in the future to the environment. supports being proactive and being cautious with standards and management to protect the environment for the next 7 generations. This must be done in collaboration with the county.

Commissioner Doherty asked Mr. Stewart and Ms. Brigham about the map on the screen of the proposed protection area. He asked Mr. Stewart if they were agreeable with the boundary of the map as shown. Mr. Stewart stated they were agreeable with the boundary as shown, and the Tribe was willing to do more research on this if needed. They want to work towards a clean environment and protected treaty rights. Ms. Brigham discussed that the Tribe prefers the language of "consultation required", instead

of "consultation recommended", and they would also like treaty rights addressed in the proposed language, to avoid future lawsuits.

Commissioner Doherty asked Ms. Brigham if she thought the proposed standards were adequate for the Tribe to be satisfied, and was there enough protection provided for in these provisions. Ms. Brigham confirmed that she believed the proposed language would be sufficient to support their recovery efforts and plan for the future. Commissioner Doherty asked Mrs. Mabbott about adding the treaty rights protection to the proposed language. She advised that it would be a separate legislative action to include treaty rights to the established Goal 5 list. She confirmed they could include this in the language for the standards in Section 11. Commissioner Doherty asked about including the recommendation for a required consultation in the pre-application section. Mr. Stewart stated that it was very important to educate each other in the needs of the Tribe.

Commissioner Givens asked to confirm that the consultation requirement was now included in the proposed language. Mrs. Mabbott stated that the proposed language did include a requirement for consultation with the Tribe.

**Public Testimony:** Elaine Albrich, Stoel Rives, attorney representing wind developers. Ms. Albrich stated that there is a unique framework in Oregon for protecting land and resources. There are statewide planning goals that address specific topics and future She discussed many of the planning goals and what they pertain to. planning. Statewide planning goals are intended to be implemented at the local level through the Comprehensive Plan and ordinances and codes and these must be acknowledged by the state to ensure consistency with the statewide planning goals. Ms. Albrich asked the Board to defer adoption of Section 11, stating that the Board was trying to make policy decisions through development standards. She respected the Board and their desire to protect resources in the Walla Walla sub-basin, but she stated that the county was trying to bypass the appropriate planning process by implementing Section 11. commented that the County must first go through the appropriate Comprehensive Plan amendment process to adopt policies and objectives for the protection of this area. county should then proceed to adopt new code language that implements these specific policies through development standards. Ms. Albrich stated that the county was looking to implement measures that are not identified in the Comprehensive Plan, with no She stated that she was disappointed with the proposed evaluation of alternatives. She felt that the wind industry representatives have language from other stakeholders. submitted sound scientific data and peer review data and they have tried to be engaged in this process but have been ignored. She described Section 11 language as arbitrary and not based on adequate facts. Ms. Albrich cited Section D, and how this would eliminate wind energy development in the critical winter range. She asked if anyone had evaluated the amount of acres that would be precluded from wind energy facility development if She discussed what all would be impacted in the critical winter range area if this language was adopted and expressed concerns about broad band language without explanation of the reason behind it. She stated that it was appropriate to be site-specific with environmental assessment surveys for this type of limitation of development.

Ms. Albrich addressed earlier comments that wind energy was a Goal 5 resource. She referenced the process currently going on in Wasco County, where they are concurrently running a comprehensive plan update with their ordinance update. They are looking at updating their policies and objectives in the Comprehensive Plan to account for wind energy as a Goal 5 resource and will adopt policies that would balance wind development against other Goal 5 resources. Ms. Albrich stated that the county was trying to bootstrap justifications for Section 11 code amendment, but this lacked legal basis and was the wrong process. The objective must be pursued through the proper process, including revising Comprehensive Plan maps and updating the Goal 5 inventory process. This could also address the points that the Tribe had brought up. She advised that the Comprehensive Plan must reflect the policies and objectives that are then implemented through local land use regulations.

Ms. Albrich discussed the proposed language for a requirement of consultation from the Tribes. She stated that there are a variety of processes that wind developers go through and a federal nexus for a wind project triggered a mandatory consultation with the Tribe through Section 106 of the National Historic Preservation Act. Consultation has a formal legal definition. The current requirement language was appropriate as far as they were concerned for the local level, and requiring a formal consultation should be left to the federal process.

Commissioner Doherty asked Ms. Albrich if she thought that the process currently being pursued in Wasco County was the correct process, and did Umatilla County have to also do things this way. Ms. Albrich responded that it was her position that the Wasco County example was the correct process and encouraged the Board to defer Section 11 and proceed with the Comprehensive Plan amendment process instead. Commissioner Doherty stated that this would take much more time, and that the county had already been at this for 3 years. He asked if they wanted to see wind energy acknowledged as a protected resource in Umatilla County. She replied that she supported the inventorying of Goal 5 resources, but it needed to be done through the proper process. Commissioner Doherty asked Ms. Albrich if she had a response to the prior testimony from the CTUIR representatives, and she stated that the would prefer to defer to the county counsel as she had a different view of the message of what the county was trying to achieve through a land use legislative process.

Commissioner Doherty asked Ms. Albrich if legislation would be a good way to identify things in the county that required protection. She referenced her earlier remarks about the framework for land use regulation in Oregon. It was the county's prerogative and responsibility to make sure that activities within the county were consistent with the statewide planning goals and should be balanced with the interests of the citizens. There are a variety of processes to achieve that objective. Commissioner Doherty asked if this process was not in the variety of processes she mentioned. Ms. Albrich replied that she was concerned with the county trying to regulate a geographic specific area with broad restrictions that don't correspond to policies or objectives in the Comprehensive Plan. She stated that Section 11 was different from the rest of the proposed language in that it

was not applied county-wide. This section would restrict development in a particular geographic area. There had been some explanation in the staff report of what resources are currently inventoried, but there had been much discussion on basing the rational for the protections outlined in Section 11 on data, rules and laws that are not addressed in the Comprehensive Plan. She stated that one of the requirements for adopting land use ordinances and development standards was that they must be consistent with the Comprehensive Plan.

Commissioner Doherty asked Ms. Albrich if she was trying to say that the county can only protect the resources that were identified in the Comprehensive Plan years ago before wind development was an issue. Ms. Albrich replied that it may be time to update the Comprehensive Plan. Commissioner Doherty asked if this process was the only way to reach their goal, and he discussed the Comprehensive Plan amendment She commented that the amendment attempt had process that was attempted before. She stated that the failed, so she questioned the motivation behind the current process. Board's decisions must be reasonably related to an adequate, factual basis and can demonstrate that the proposed language was consistent with the Comprehensive Plan, and related to the inventoried resources that they were looking to protect. Doherty stated that the Board had heard testimony from the Oregon Department of Fish and Wildlife (ODFW), Watershed Council, irrigation districts, and the Tribe. Ms. Albrich if this testimony did not constitute factual basis for them to consider. Albrich replied that the Comprehensive Plan amendment process would be a better process to reach this goal. She stated that the ODFW had mapped the big game habitats and winter range areas, but the county had not updated their maps of this data. Mabbott stated that the county had adopted the ODFW map. Ms. Albrich commented that this is a county process and it must be based on what the county had inventoried in the Comprehensive Plan. Commissioner Doherty commented that Ms. Albrich felt that the only way to handle this was to go through the Comprehensive Plan amendment process.

Mrs. Mabbott asked Ms. Albrich to agree that the county's comprehensive plan did not list wind as a significant resource at this time, and did they advocate doing an amendment before proceeding with any other process. Ms. Albrich stated that she agreed that resources should be inventoried, and how comprehensive the county wanted to be. She advocated for a site specific analysis because it depended on what Goal 5 resources are located in the site boundary, as to what needed to be protected. The management plan was meant to minimize impacts.

**Public Testimony:** Richard Jolly, 54462 Upper Dry Creek Rd, Weston. Mr. Jolly stated that he was a representative of the Blue Mountain Alliance. He commented that they withdrew their application on the Goal 5 amendment 2 years ago, because they didn't have all the science to support their application. They are working on a new application to submit that will have the scientific data included. He discussed the guidelines that were created for development in the Columbia plateau region, and how protecting environmental areas was important. They support protecting the open space all the way to the Reservation and Highway 204 as a buffer zone. He stated that the

ODFW was looking at increasing the critical winter range overlay zone with an ESE analysis. The Blue Mountain Alliance supports this process and advocates community involvement.

**Public Testimony**: Sheldon Kirk, PO Box 239, Weston, OR. Mr. Kirk read aloud a letter he wrote to the Board. He advocated property rights. He stated that this process had been mostly about the Blue Mountains. He discussed the smaller percentage of people who own large tracts of land that favor having turbines on their property. He commented on how the winter range for wildlife had changed over the years, and he didn't understand how barking dogs, children, ATV's are any less stressful to this environment than a wind turbine. Mr. Kirk asked how a wind turbine was an environmental hazard, and if it was why it would be allowed at all. He commented on the wine industry and how it would or would not be affected by the wind turbines.

Public Testimony: Ron Brown, 84156 Winesap Rd, Milton-Freewater, OR. Brown commented that he hoped this process would be concluded soon. He displayed a map of the action area of the habitat conservation plan, and how much area it covered. It extends all the way to Pine Creek to the Washington side as well. He brought a copy of the Columbia Plateau Eco-Region Wind Energy Siting and Permitting guidelines for the record. This was a collaborative effort between state and federal regulatory agencies, as well as wind developers and nature conservancies. He read aloud from this document on Page 8 addressing preliminary reviews and micro siting procedures. This document lists the wildlife species identified in this action area. These were millions of dollars spent to indentify the species of birds, bats, plants, and wildlife found in the action area through the Habitat Conservation plan. Some of these species are included on the Endangered Species Act. He stated that the scientific data was already there. They know many things about the watershed, but they don't know what the cumulative effects will be from development in these sensitive areas. Mr. Brown urged the Board to either consider a moratorium to give everyone time to further study this topic of the watershed. or he recommended adoption of the high levels of protection named in the Section 11 He referenced the urgent nature of this problem, as referenced in the letter from Jon Germond, ODFW and the Antelope Wind Project. He stated that mitigation was a tool, but they are crossing into areas where no one has any idea of what the cumulative effects would be. He doesn't want to be playing catch up ever again to resolve negative environmental impacts. Mr. Brown also discussed that fire protection must be addressed in the watershed area as a critical impact.

Commissioner Givens moved to accept Mr. Brown's exhibits into the record as #155 (Walla Walla Environmental Impact statement) and #156 (Oregon Columbia Plateau siting standards), and Commissioner Doherty seconded the motion. Motion carried 3:0.

Commissioner Hansell called for a brief break. The hearing was reconvened at 10:49 a.m.

Commissioner Doherty asked Mr. Brown questions about the map he brought along today. Mr. Brown stated that he could not leave the map with them today. He discussed

Acres 64

several of the species listed that are on the Endangered Species Act list, and should be on the Comprehensive Plan list. He stated that the Goal 5 resource list should be updated. There was already enough information submitted as testimony to make a decision today. He was concerned that the longer they wait, the worse it will get. Commissioner Givens asked him how many acres were included in the watershed area, and Mr. Brown replied that it was 58,000 acres in Oregon and Washington. The Jon Germond (ODFW) letter was indentified in the record as Exhibit #79.

**Public Testimony:** Ed Chestnut, 812 Jacquelyn St, Milton-Freewater, OR. Chesnut stated that he served as a city council member for Milton-Freewater. They have reviewed the proposed language for Section 11, and they deferred to the watershed council as the watershed council was more versed in what would be appropriate measures. They strive to find a balanced approach to maintain economic activity while Mr. Chesnut stated that the City of Milton-Freewater still protecting the resources. council was on record for supporting Section 11 of the proposed amendment, with the changes suggested by the Watershed Council. The City Council would also like to state for the record as being concerned that these protections are not strong enough. There has been testimony from the wind industry that there was a need for responsible wind development in the Blue Mountain area, and the City Council had stated that they do not believe it was possible for "responsible" wind development to occur in this area. Mr. Chesnut stated that there are better places for wind energy development, but the face of the Blue Mountains was not one of them.

Mr. Chesnut discussed the comprehensive plan, and stated that the city council was prepared to support this action. They have their data available and could assist in creating an inventory in a short amount of time. They would support a moratorium while this was being done. They would also like to see Highway 204 view shed included in the protected areas, and its conflicting uses section would provide some protection. Commissioner Hansell asked Mr. Chesnut if he also served on the Watershed council, and he confirmed that he did.

Public Testimony: Steven Haddock, 48020 Stewart Creek, Pilot Rock, OR. Haddock asked to address the 25% slope in the watershed area. He stated that the slope had nothing to do with this, but the fragile nature of the soils when they are moved. He commented that wind towers are sited on the tops of ridges, and the soils will drift in wind just like snow does. He described the drift of soil in high winds, drifting to ridges which also move the soils down into the rivers as siltation. Mr. Haddock stated that the zoning ordinances were designed to look at land use and preventing him from adversely affecting neighboring properties. He said that the more dirt that was put in the water, the Roads that are built in more adversely it will affect the environment downstream. erosive soils will add to the sedimentation of the water and affect use downstream. Mr. Haddock referred to the testimony from the Tribe, and how they want to look to the future and protecting the resources today. He stated that he supported a moratorium to seriously consider what must be done to prevent the damage that cannot be corrected before it's too late. He submitted photos for the record that he had taken over the years to demonstrate how soils can be significantly moved from wind. Some of these photos

were on lands that were less that a 25% slope. Mr. Haddock closed by stating that step must be taken to protect the watershed.

Commissioner Givens moved to accept these photos as Exhibit #157, and Commissioner Doherty seconded the motion. Motion carried 3:0.

Brian Wolcott. Walla Walla Watershed Council director, 810 S **Public Testimony:** Main Street, Milton-Freewater, OR. Mr. Wolcott stated that the council was formed in 1994 as one of several watershed councils across the state, as defined by state legislation. There are 13 board members of this watershed council from different sectors of the community. They deal with issues, work to protect and enhance the health of the watershed, and protect the customs and cultures of the residents. They monitor their own projects as well as provide input on the potential impacts to the watershed from industrial wind development. Mr. Wolcott stated that the Watershed Council was supportive of the Section 11 proposed language, and offered a few minor edits for clarification. He submitted a letter to the Planning staff last week. He asked to expand on this letter and another letter that was submitted in April 2011. The Upper Walla Walla River has been identified by several state and federal agencies as a sensitive area and natural resource and population stronghold for several fish, wildlife and plant species; The National Marine Fisheries Service, Mid-Columbia Steelhead Recovery Plan, The US Fish and Wildlife Services Bull Trout Recovery Plan, The Environmental Protection Agency TMDL Water Quality Plan, and the Oregon Department of Fish and Wildlife Oregon Conservation Strategy. There were 2 conservation areas identified by ODFW in the Walla Walla Watershed. Mr. Wolcott stated that the threat of over 100 miles of new roads built on steep, highly erodible soils upgrade from the Walla Walla River and supporting tributaries must be considered, and the impact it would potential have on federally protected fish, bird and bat species and habitat. The Watershed Council feels that the negative impacts to the watershed would far outweigh the benefit of alternative energy generation in the slopes of the Blue Mountains. They foresee a greater avian mortality rate in the watershed area than had already been documented in the projects along Stateline and the Columbia River. Hydrologists have expressed concerns about blasting and drilling in the basalt geology, and the impacts that would have on wells and springs in the area that help sustain the economy of the region. They also have a great concern of fire in the watershed, and what damage could be done. Mr. Wolcott stated that the Walla Walla Watershed was identified by the Oregon Department of Environmental Quality (DEQ) as a drinking water protection area.

Mr. Wolcott stated that the Watershed Council, based on the reasons given in testimony, support a moratorium on wind development in the upper watershed area to allow further study of these issues and identify what areas are suitable for alternative energy development around the county and the areas that are not suitable. He described mitigation as being problematic, as the damage had already been done. He discussed a section in the Umatilla County Development Code that prohibits development on slopes greater than 25%, and this would describe almost all of the upper watershed area. Mr. Wolcott stated that too much had been invested in restoration and protection of this sensitive area to put it at further risk. The topography, natural resource value and

1000

heightened scrutiny from federal enforcement officers seen in the last decade would put landowners, wind developers, the irrigation community and the county at further risk of violating the Endangered Species Act or the Clean Water Act resulting in further federal enforcement action. Mr. Wolcott stated that there are appropriate places in the wound for wind energy development, but the watershed was not one of them.

Mr. Wolcott commented on prior testimony from the wind representative that indicated that consultation with the Tribe would be required at a federal level through the Corps of Engineers, so that requirement did not need to be included in the local ordinance. He stated that while this was true, it would only apply if there was a permit issued by the Corps for in-stream development. Most of the projects would not need this permit, so tribal consultation would not be required at that point. He stated that they support having the consultation requirement in the proposed language, as the Tribe has access to many experts in resource protection on staff. In closing, he stated that the soil in the watershed was more valuable on the ground for growing crops, instead of eroding downstream as sedimentation.

Commissioner Hansell asked Mr. Wolcott to clarify which Corps permitting process he was referring to for in-stream development. Mr. Wolcott asked for his written materials to be submitted into the record. He covered the edits the Watershed Council made for Section 11. They include removing the term, "sensitive habitat", as the entire watershed and critical winter range was defined as sensitive, naming all the components of a wind energy facility (towers, transmission lines, roads) and adding federally threatened and endangered species to Sub-section C.

Commissioner Doherty asked about the EPA considering drafting a conservation plan to include bull trout 12 years ago. Mr. Wolcott stated that this was still under consideration, after having gone through a court process and they are still working on this. Commissioner Givens moved to accept Mr. Wolcott's written materials as Exhibit #158, and Commissioner Doherty seconded the motion. Motion carried 3:0.

Nicole Hughes, Element Power, Portland, OR. Ms. Hughes **Public Testimony:** commented on prior testimony from Ms. Albrich pertaining to the Comprehensive Plan She stated that the industry respects the counties decision to control amendment. development, and the strong desire to maintain the qualities of a rural community. They are disappointed that the county was basing their decisions on unscientific, fear-based, internet searches and has not followed the state process for land use planning. stated that it was a dangerous precedent to set. She discussed the testimony she had heard in prior hearings, and stated that the industry representatives have submitted hundreds of pages of scientific, peer reviewed literature and it had not yet been referenced in the documents. She stated that the she felt that the county was not open to wind development and did not want to find solutions with developers. The industry was not blind to the impacts of wind energy, and they have spent money and time to evaluate these impacts. There are many examples of successful projects where resources have been balanced with responsible development. The only way this would happen was if the planning staff and elected officials cooperated with the industry and this was not happening in Umatilla County.

Ms. Hughes commented that she supported updating the Comprehensive Plan and updating the Goal 5 resource inventory, to include an evaluation of wind energy. She agreed that the other resources are important, but she had not seen any documents that would show how wind will impact the other resources. She stated that the data was available already, as Mr. Brown had testified, and the county should move forward with the Comprehensive Plan amendment, engaging the stakeholders. Ms. Hughes commented that she had helped Garfield and Columbia Counties go through this process. They implemented a moratorium, updated their Comprehensive Plan and were successful in their efforts after realizing their mistakes. She stated that they fully support the Columbia Plateau guidelines, and advocate them being applied on a site by site basis. They were not meant to be applied county wide.

Ms. Hughes asked to provide clarification on the Tribal consultation discussion. She cited Section 106 of the National Historic Preservation Act does require federal agencies to consult with tribes whenever there is an action that has the potential to impact cultural resources. If the Corps were to approve a 404 permit, this would trigger the Section 106 to require consultation with tribes. The state also has laws that require tribal consultation when there is potential impact to an archeological or cultural site, or when applying for an archeological permit. She stated that since the state has these laws in existence, the local ordinance does not need any further language requiring consultation with the Tribe.

Commissioner Givens asked Ms. Hughes if she would support a moratorium. Ms. Hughes replied that if the county were going to impose the proposed restrictions on a geographic area, it would be appropriate. Commissioner Givens asked if she was stating that the county should not require consultation with the Tribe. She clarified that the county should encourage consultation with the Tribe, but should defer to the state and federal laws in place already.

Mrs. Mabbott asked Ms. Hughes to clarify her statements on the lack of cooperation with the Planning staff. Discussion followed on what Ms. Hughes meant in that comment. Mrs. Mabbott confirmed that the Planning staff had never processed an application for Element Power, and Ms. Hughes stated that their company was considering going to EFSC for their project based on her recommendation. Ms. Hughes stated that she felt that the Board had not fully considered the materials submitted by the wind industry.

Commissioner Doherty commented on earlier testimony from the Tribe representatives clearly stating that they wanted to be included in the process, and supported that consultation be required with the Tribe. He stated that the witness testified that stated that the state and federal procedures are not adequate, and that was why the Tribe supported the county requiring consultation with the Tribe. Ms. Hughes replied that the state and federal agencies require consultation with the Tribe only when there was a potential impact to archeological or cultural resource.

Commissioner Hansell closed testimony on Section 11 and moved on to the topic of setbacks to rural residences.

#### **Setbacks to Rural Residences**

Public Testimony: Jim Whitney, PO Box 1614, Pendleton, OR. Mr. Whitney offered to pose a different perspective as a local business man. He stated that it was the responsibility of the Board to maximize economic development while protecting citizens. He understands that there are strong feelings on both sides of this topic, but decisions should be based on science, not emotions. He stated that he was opposed to involving the Oregon Solutions Team, and would prefer for the elected officials and local citizens make these decisions. He suggested looking at older wind projects that had been in production for years and how these older projects are being updated with the newer towers. He stated that wind was here to stay and the county should take advantage of it. Whitney discussed the setback issue was not about birds or animals, but it is about people. He suggested that the county get noise measuring equipment and measure the existing towers both here and in adjoining counties. He stated that the 2 mile setback was too arbitrary, with no research to support this distance. He suggested testing the noise levels at different distances on all sides, and make the wind companies pay for the testing equipment.

Mr. Whitney stated that property rights are vertical, not horizontal and that all the positives from wind energy must be considered. He discussed the revenue the county has received from the existing projects. He stated that the Stateline II project was projected to generate \$15.1 million dollars over the next 25 years. Based on the projects that are considering building in the county of 1000 megawatts, this could potentially generate \$166 million dollars of revenue over the next 25 years. These numbers were figured on a half mile setback. If the setback distance were increased, these numbers would decrease over the life of the project. Mr. Whitney commented that decisions would not be based on guessing or emotion if they measured the noise for scientific data. In conclusion, he commented that the cabins in the watershed produced a far greater risk of fire than a wind tower would.

Commissioner Doherty asked Mr. Whitney about his comments pertaining to Stateline II project, and asked him to submit his notes into the record. Mr. Whitney discussed the numbers he had quoted about the SIP income to the county, and how he reached his figures. He stated that it would potentially bring in \$6.4 million dollars to the county if all the pending projects were developed. This would be reduced if greater setbacks were adopted. Commissioner Doherty asked Mr. Whitney about the source of his information pertaining to depreciation of the projects, and Mr. Whitney replied that the wind companies had given him this information.

Commissioner Givens explained how the Oregon Solutions Team works, and that it would be comprised of local citizens and stakeholders appointed by the governor, but

stated that the Oregon Solutions Team had declined to participate in these proceedings. Mr. Whitney suggested that the county meet with residents from Palm Springs who have lived with wind development for many years and get their input on impacts. Commissioner Givens stated that they were looking at all sides and options, and he had talked to people from Palm Springs on both sides of the issue.

**Public Testimony**: Paul Chalmers, Director of Assessment and Taxation, speaking at the request of Commissioner Hansell. He was here to provide factual information on the income question. He reviews the assessed values each year from 84+ taxing districts, including school districts, cities, fire districts, etc. He had tracked the income stream from wind all the way back to 1999. In 2010, they added \$159 million dollars of wind value to the tax rolls. In terms of residential property value, this would represent the addition of 1591 new homes built in one year. The total tax generated for 2010 was \$1.7 million dollars. Mr. Chalmers commented on the FPL Vansycle Stateline project, built in 2002. This project had generated just under \$6 million dollars in tax revenue since it went online. The Eurus Combine Hills project had generated \$2.1 million dollars in tax revenue since 2004, with \$630,000 directly to the county. For every \$1 of tax revenue that comes through the county, 51 cents goes to education, 19 cents goes to the county and to cities accordingly and tax districts. Mr. Chalmers stated that if the county did not have revenue from wind projects, there would have been a \$453,000 reduction in the county for 2010. There would have been a \$1.7 million dollar reduction for all the districts mentioned earlier. The additional revenue also impacts any bonds, as they are reduced by economic growth. He commented that the schools do not benefit additionally from the additional revenue, as the state pays based on attendance numbers. Mr. Chalmers stated that he was not advocating either side of the issue; he was just presenting factual information.

Commissioner Givens asked for clarification on the impact to schools being paid on an attendance basis, and Mr. Chalmers replied that it would impact any bond measures that a school may have.

Commissioner Doherty asked Mr. Chalmers to clarify the numbers he had given earlier. Mr. Chalmers stated that the \$159 million dollars added to the tax roll in 2010 stemmed from the John Deer Renewables project added in 2009, and Eurus Combine Hills and Nextera added in 2010.

Commissioner Givens asked about the depreciation schedule problem with one of the projects. Mr. Chalmers discussed this and how the Department of Revenue was asked to re-evaluate their project. The capitol expenditure on the front end of the project construction was extensive, instead of an income approach. Mr. Chalmers stated that since 1999, he had seen some of the projects increase in value, instead of depreciate. The appraisal was done from a cost approach and the income approach. He quoted ESI Vansycle as an example. They were at 64% of their original value since 1999. If the projects out-perform their expectations, they look at an income approach. The SIP agreement was supposed to stabilize the income to the county over the 15 years for budgeting purposes. Discussion on the difference between life of the project projected

as 15 years as opposed to 25 years. Mr. Chalmers commented on two development projects in the county that are not related to wind. Commissioner Givens asked about the tax incentives given to wind projects that everyone was concerned about, but Mr. Chalmers had no information on this to offer.

Commissioner Hansell called for a lunch break for one hour.

Commissioner Hansell reconvened the hearing at 1:15 p.m.

Public Testimony: Mike and Sherri Eaton, 72396 Hwy 74, Ione, OR. Mrs. Eaton stated that she and her husband were victims of irresponsible wind development, and read aloud her written statement. She described their ordeal with the Morrow County Planning Commission, Board of Commissioners from Morrow County and their LUBA (Land Use Board of Appeals) appeal. She discussed their lifestyle and medical problems that they have experienced since being affected by the wind project near their home. She stated that they have been affected physically, mentally and emotionally by the wind project, and their peace and tranquility had been taken from them forcefully. They have 8 turbines within 3,400 feet of their home, due to the disagreement on interpretation of the state noise standard. She encouraged the Board to keep the 2 mile setback in the proposed language to protect the citizens of the county.

Commissioner Givens moved to accept the Eaton's written testimony into the record as Exhibit #159, and Commissioner Doherty seconded the motion. Motion carried 3:0.

**Public Testimony**: Elaine Albrich, Stoel Rives, Portland, OR. Ms. Albrich stated that she understood and respected the Board having to make these difficult decisions. She commented that from the preliminary deliberations at the June 14<sup>th</sup> hearing, she thought it was clear that the Board was favoring the 2 mile setback language. Ms. Albrich commented that the developers maintained that the 2 mile setback was not reasonably related to scientific basis and they advocated a lesser setback, but they are glad to see the waiver option for a landowner still in place. This would give the landowner a place in the process to be heard. They do continue to advocate a lesser setback, but if the Board were to adopt the 2 mile setback, they support the waiver option to remain in the language.

Commissioner Hansell asked Ms. Albrich about the suggested studies in earlier testimony from Mr. Whitney. Ms. Albrich replied that this would not be necessary, as this study was already done by the developers. She stated that the state noise standard was a better measure for a setback than a set distance.

Commissioner Givens asked Ms. Albrich if she preferred the DEQ noise standard as a rule for setbacks instead of distance. She replied that the developers would prefer if the county would use the DEQ noise standard to establish setbacks. She discussed the ambient noise levels and decibels included in this ORS.

Public Testimony: Cindy Severe, 82422 Vansycle Rd, Helix, OR. commended the Planning Commission for their efforts. She discussed earlier testimony from Mr. Whitney and Mr. Chalmers and referenced a newspaper article about the Shepherd's Flat project. This article stated that the project cost \$1.6 billion dollars to build and 11% of that cost was investor funded. Mrs. Severe commented that the balance of the cost to build that project was possibly provided by tax dollars. money referred to in earlier testimony as tax revenue was the citizen's money as tax dollars being spent to build wind projects coming back to them as tax revenue. Severe asked to submit more petition pages signed by citizens of the county to support She commented that one signature came from an employee at Shepherd's Flat who believed that no human should live within 2 miles of a project. She discussed the percentage of land owners who have enough land to support a wind project, and her petition had been signed by several large land owners who had been contacted by wind developers and would not participate in a lease to have towers on their land. They had collected over 2000 signatures in the last 2 weeks. collected 3300 signatures on this petition, and she stated that this was a message from the people of the county that the Board should listen to.

Mrs. Severe read a letter into the record from Rob and Ann Burnside, 45957 Minthorne Lane, Pendleton, OR. Commissioner Givens moved to accept this letter as Exhibit #160 and the new petition pages from Mrs. Severe as Exhibit #161, and Commissioner Doherty seconded the motion. Motion carried 3:0.

Public Testimony: Robin Severe, 82422 Vansycle Rd, Helix, OR. Mr. Severe said that on June 15th, he had attended an open house for the Department of Environmental Quality (DEQ). The state DEQ director, Dick Pederson, stated that the DEQ could not respond to a noise complaint according to a directive from the state legislature. Severe received an email response from the regional DEQ administrator explaining the comments from Mr. Pederson at the open house. Mr. Severe read aloud from this email. The email was an internal DEQ document distributed to all DEQ staff. The purpose of this guideline provided information on the DEO former noise control program, and how staff should respond to noise complaints. The DEQ noise program was terminated in July 1991 at the directive of the state legislature, as an agency cost saving measure due to reductions in the general fund. DEQ notified other agencies and local governments and provided training to local governments on how to develop local noise ordinances and enforcement strategies. While the DEQ noise control program was terminated, the rules and state statutes remained in force but were not enforced past July 1991. noise statutes were in ORS 467 and OAR 340 Division 35. Enforcement now falls to local governments and agencies, who may adopt their own standards as long as they are consistent with the state standards. Private citizens may bring a civil suit to the local district attorney office and enforcement would be at the discretion of that office. EFSC was authorized to site large wind energy facilities and the EFSC staff would review the application to ensure that the proposed facility would meet the state noise regulations. Smaller facilities cited by local governments and are exempt from EFSC authority must also comply with state regulations. DEQ staff members were directed to respond to inquiries or complaints by stating that there was no longer a state noise program and there

?

was no funding for response to complaints or to interpret the state noise regulations. Staff responses were limited to the following; explain that the noise program was terminated, and that DEQ has no authority or resource to respond to noise complaints. Citizen inquiries should be directed to affected local government planning departments or agencies. DEQ staff was instructed to offer an apology that they could not respond and offer the caller to speak with the manager if so needed.

Mr. Severe asked to submit a letter into the record addressed to Hadley Jenkins, planning director from Union County. This letter pertained to a noise complaint investigation of the Elkhorn Wind Project. Mr. Severe read the letter aloud. The letter also talked about the DEQ directive to not investigate or enforce the terminated noise program. This letter was signed by Larry Knutson, Assistant Attorney General of Oregon.

Mr. Severe stated that these 2 letters were compelling evidence as to why the county should support the 2 mile setback, as the state noise standard was not a reliable standard and that it could not be enforced.

Commissioner Doherty moved to accept the DEQ email outlining the termination of the DEQ noise control program as Exhibit #162 and the letter from the Attorney General's office as Exhibit #163, and Commissioner Givens seconded the motion. Motion carried 3:0.

**Public Testimony**: Mona Geidl, 249 W. Alder St, Walla Walla, WA. Ms. Geidl stated that she was an attorney at Minnick Hayner, representing several land owners from Umatilla County. She said that she was concerned with the constitutionality of the setback provision. When a government regulation deprives economic use and benefit to the land owner, it results in inverse condemnation. Ms. Geidl stated that the 2 mile setback would eliminate much of the land in Umatilla County from wind development. She said that the arbitrary number that was chosen for the setback was unconstitutional. She encouraged the Board to carefully consider how the provision was drafted, and how much land would be eliminated from economic use and benefit to the land owner.

Judy Price, 80488 Zerba Rd, Athena, OR. Mrs. Price stated she **Public Testimony:** would like to continue their support of the proposed setback. She referenced earlier testimony from Mr. Whitney about a project that was 2 miles north of her home outside of Athena. Her visiting family called this area the "red light district". They support the 2 mile setback as recommended by the Planning Commission. They are concerned with several issues, such as noise, health, visual impacts, vibration, but property values most They moved to Umatilla County in 1976 and decided to retire there. understand that the wind farms are here and know that the impact to all of the land will be enormous. They question whether or not that will choose to remain living here because of the cumulative effects of the growing number of wind farms in the area. Mrs. Price commended the Board, planning staff and the Planning Commission for their efforts in They hope that the Board does the right thing and adopts the 2 mile this process. setback.

Commissioner Hansell asked Mrs. Price if they could hear the turbines from their home, and she confirmed that they can both see and hear the turbines.

**Public Testimony**: Calista Berg, 80974 Vansycle Rd, Helix, OR. She stated that she owned and lived on a Century Farm there. She was not against wind power, and she appreciates the tax money that comes into the county. Ms. Berg was contacted twice by Chase Whitney from Iberdrola, and Ms. Berg asked him to show her where the towers would be placed and he declined to do this. She stated that she was opposed to the amendment that EFSC approved allowing 134 more turbines and the additional 31 miles of roads needed to maintain that project. Ms. Berg commented that she supported the 2 mile setback if they have to live with the turbines, and she also supported the protection for the Blue Mountain view shed and Walla Walla watershed.

Public Testimony: Meryl Featherstone, 72166 Westfield Blvd, Pendleton, OR. Mrs. Featherstone stated that she has friends who have turbines on their property and also friends who have been significantly impacted by the turbines. This has resulted in a She commented that if wind is truly sustainable, then it makes divided community. sense to take the time now to make the correct decisions. Mrs. Featherstone noted that the people testifying in support of the wind projects are receiving payment of some kind, and she would like to have seen more people who support wind power that are not profiting in any way to step forward. She has been blessed with a beautiful location for her home, and was worried about what the future brings for her property values. Featherstone discussed other large cities that she had lived in, and how industrial development had been confined to certain areas. Her concern was that the wind farms are going up everywhere, even in sensitive areas that need protection. this industry will have a significant impact on the tourism factor for this county. Featherstone owns her own business with 46 employees, and stated that if her view and property values diminish she would be motivated to move to another location. pointed out that if wind turbines were so good for the economy, why was Union County still suffering. She stated that this county needs businesses that create jobs that provide benefits and contribute back to the community, long term planning and development that will co-exist with the existing residents. She asked the Board to not let Umatilla County turn into another Wasco County.

Public Testimony: Debbie Kelley, Milton-Freewater, OR. Mrs. Kelley discussed the DEQ noise control program and the termination of the program in 1991. She stated that the responsibility was now shifted to the local government and private citizens to enforce these state regulations, as was evidenced in Morrow County. Another option for private citizens was to bring a civil suit against the wind developer at their own cost. She commented that private citizens in Umatilla County should not have to pay out of their own pocket to defend themselves against a million dollar industry. The local government can submit a case to the District Attorney, and they choose whether or not to pursue it. Mrs. Kelley stated that the wind developers want the county to rely upon the EFSC noise standards because they are the least restrictive and not enforced. She discussed the dependence upon the developer to produce the noise modeling and to comply with the regulations when in fact there was no real enforcement in place. The

problem with this is that it falls to the affected party to pay to prove the harm being done. She displayed the map of the Helix amendment project recently approved by EFSC. She showed how the sound lines from the new project went directly through the existing projects, and these noise levels were not taken into consideration in the noise models submitted to EFSC. The county would have to increase the budget of the District Attorney to allow for the defense of noise standard violations per the state directive, conflicting regulations and lack of enforceable regulations. The state regulations are outdated, do not allow for multiple projects and have no teeth to back them up with. For all these reasons, Mrs. Kelley asked the Board to support the 2 mile setback to protect the citizens of Umatilla County.

Commissioner Givens moved to accept the letter from Mrs. Kelley as Exhibit #164, and Commissioner Doherty seconded the motion. Motion carried 3:0.

**Public Testimony**: Bob Lazinka, Pilot Rock, OR. Mr. Lazinka asked to submit a petition with 65 signatures on it in support of the Planning Commission recommendation. He read aloud from his written comments. The citizens of the county were well represented in this process. It offers protection for citizens near the projects, and offers flexibility if they choose to sign the waiver. Mr. Lazinka also discussed the decommissioning process.

Commissioner Givens moved to enter Mr. Lazinka's petition pages into the record as Exhibit #165 and his written comments as Exhibit #166, and Commissioner Doherty seconded the motion. Motion carried 3:0.

Public Testimony: Doug Corey, 77418 Hales, Rd, Adams, OR. Mr. Corey was representing Cunningham Sheep Company. He stated that he was frustrated about how the 2 mile setback standard came about. He discussed his attendance of Planning Commission hearings earlier in the year, where the setback standard was developed. He could not find any scientific evidence to support this number, and everyone had been trying to justify the distance since then. The 2 mile setback was the largest setback in the world and he cannot understand why Umatilla County would chase away money from development here by doing this. He did not have another suggestion to offer, but stated that 2 miles was wrong with no scientific data to support it.

Commissioner Givens moved to accept Mr. Corey's written comments into the record as Exhibit #167, and Commissioner Doherty seconded the motion. Motion carried 3:0.

**Public Testimony**: Ed Chesnut, 812 Jacquelyn Street, Milton-Freewater, OR. Mr. Chesnut was not going to speak on setbacks at this hearing, but wished to rebut earlier testimony. He had been wondering why the wind developers and land owners who support wind development had been so concerned about this 2 mile setback distance. He displayed a map he created that showed what the setbacks would be, with the orange area based solely on the DEQ noise standards. The red area showed the setbacks if the 2 mile setback standard were to be adopted. He kept wondering why this small area was of such great concern to the developers, and then he figured it out. The 2 mile setback

did not change, but the DEQ noise standard provided a legal way to convert the ambient noise levels at a rural home to the same levels as would be found in a large urban city. It takes multiple steps to get there, but that was the end result. The noise standard allows for a noise study to be done identifying the ambient noise levels, such as 22 decibels, then the noise standard allows for that noise level to be raised to 32 decibels. If no ambient noise study was done, it would be assumed that the noise level was 26 decibels and the noise level could be raised to 36 decibels. If the actual noise level at a rural home was 30 decibels, then the noise level could be raised to 40 decibels. All of this can happen without the legal requirement of a public notice to the landowner and without consent Mr. Chesnut described a scenario that could happen in the rural A landowner could have an ambient noise level of 26 decibels, and if a wind project was built nearby, that could raise the noise level to 36 decibels. Then a second project could come along, do the actual ambient noise level study and find the home had a 36 decibel level. That project could then raise the noise level to 46 decibels without having to provide a notice or get consent from the affected landowners. A third wind project could then come in, measure the new ambient noise level at 46 decibels, and could raise the noise level to 50 decibels, with a possibility to even go higher.

Mr. Chesnut stated that the wind developers were opposed to the 2 mile distance setback because it closed a loophole in the state noise regulations, which would allow for a multiple step degradation of the quality of life for residents of a rural community. The 2 mile distance setback provided the waiver option for land owners who want to allow wind development on their land. He commented that this was a discussion about property rights; when do the rights of the land owner who want to develop wind on their land stop if they are adversely affecting their neighbors. The noise standards from EFSC were good intentions, but it almost required private citizens to put up their own money to defend their position as being affected by the noise. Mr. Chesnut cited his map as being an example of the 2 mile setback and how closely it came to representing the 36 decibels allowed by the state noise standards.

**Public Testimony**: Granella Thompson, 51949 Johnson Road, Weston, OR. Mrs. Thompson stated that she had been approached by wind developers and had turned them down. She was amazed at the amount of money she was offered. Her family has had their Century Farm in the family for several generations, and they did not want turbines on their property. She stated she does believe in property rights, but this matter goes beyond simple property rights. She did not want to receive government subsidy money to benefit personally from the wind project, as she did not want to do that to her friends who pay higher taxes as a result.

**Public Testimony**: Clinton Reeder, 47647 Reeder Road, Pendleton, OR. Mr. Reeder stated that he was speaking today on his own behalf, but was also a member of the Planning Commission. He asked to clarify the manner in which the Planning Commission came up with the 2 mile setback distance. It was not a capricious or arbitrary decision. They were trying to resolve many perspectives, and he did read everything submitted by the wind developers. They came to the conclusion that the shorter distances posed problems with risk of the health issue and property values issues.

proper and fed 18

There was already good evidence of a negative impact to property values from the wind projects. He could cite several instances already of people who have decided not to purchase rural property because of the wind project development uncertainty. pattern of wind development in this county was very similar to other development around the world, and the consequences have also been very similar, as have been the responses from the wind developers around the world. Mr. Reeder commented that prior to the 2 mile distance setback, they had been considering using multiples of tower heights for the setback standard. Based on this multiple of tower heights of the common tower height. they converted this to the more easily recognizable and measurable 2 mile distance. He stated that the 2 mile setback made people feel safe, and still offered the option of the The one mile setback was significantly waiver to those who do want the development. within the zone where property values have been documented to be affected, and so this amount was not enough. Mr. Reeder discussed a study done on a wind project with a This study indicated that the property values radius of 10 miles around the project. within the 10 mile radius not only didn't decline, but they actually increased. The 10 mile radius included 201,062 acres in that area. He described how the math was used to show how the property values increased. He cited documents that challenged the methodology used to come to those conclusions, and were the property values for the people who lived the closest to the center of the circle protected or impacted.

Mr. Reeder urged the Board to pay attention to the petitions being submitted, as they were collected by people who are interested in the welfare of the community. He stated that he was not anti-wind, but he was against the way the victims of wind power were being treated. The 2 mile setback had been discussed like it was a tragedy for wind power, but he would argue that it was the greatest thing to ever happen for wind power as it gives people a valid choice in the process. The victims cannot be a result of economic development. The setback was a mitigation measure to ensure equality for small town citizens to negotiate with multi-billion dollar companies. He discussed his role as an economist and how the market sets the standard. He commented that with all the secrecy barriers implemented by the wind developers, it did not allow anyone to do a credible health impacts study. He stated that wind companies should be required to release the names of all citizens who sign waivers so that there was a free exchange of information. They have to be able to do the research to make the scientific conclusions, and the secrecy barrier imposed by the wind companies precluded this.

Mr. Reeder urged the Board to support the 2 mile setback with the waiver option. The people who are affected by the turbines must be included in the equation. The landowners who do not want turbines need to be protected, just like the land owner who does want them.

**Public Testimony**: Arla June Ruthven, 84547 Weis Road, Milton-Freewater, OR. Mrs. Ruthven stated that she supported the Planning Commission recommendation for a 2 mile setback. She commented that she had talked to families who have moved into the area recently and were considering leaving because of the wind farm development.

**Public Testimony**: Jim Hoffman, PO Box 221, Weston, OR. Mr. Hoffman stated that he had the opportunity several years ago to buy some land and build a home. He had a note from the wind companies on his door, so he did some research. He found that the property values in and around Dayton, Washington went down because of the wind project there. Mr. Hoffman stated that he supported the 2 mile setback.

Commissioner Hansell called for a 10 minute break.

Commissioner Hansell reconvened the hearing and called for public testimony on any other issues pertaining to the proposed language for the code amendment.

#### **General Code Amendment**

**Public Testimony**: Richard Jolly, 54462 Upper Dry Creek Road, Weston, OR. Mr. Jolly commented on earlier testimony from Mr. Chalmers. He stated that it was too late to start considering the money in this issue without deciphering the layers that are involved. Mr. Jolly said that he hoped that the process here would send a message back to the state siting council to make some changes at their level. He hoped that there would be areas identified in the county where there should not be development.

Commissioner Hansell asked Mr. Jolly what his opinion was on the topic at hand, and Mr. Jolly stated that he supported the document currently under review.

Public Testimony: Barry Featherstone, 72166 Westfield Blvd, Pendleton, OR. Featherstone asked to clarify some points that he had testified on at the last hearing on June 14<sup>th</sup>. He had testified at that time about Horizon Wind Energy, and their ownership. He had done some research on this and had additional information. found that Horizon Wind Energy was owned by EVPR, who are owned by (undetermined from audio) Utility, who has invested in a company called A-Tech. This company was owned and controlled by Horizon Yacht. The blades they use are manufactured in Taiwan by A-Tech, a company that is a joint venture between the Taiwan government, Horizon Yachts, and Vestas. The companies are owned through a series of corporate shells by Horizon's parent company. This research took several hours and he read through the financial statements for Horizon. In the 2010 annual report for Horizon, it was stated that the average cost per megawatt was \$57,000.00, and this was a 24% increase from 2009. This means that they were able to increase the cost of electricity by 24% in a one year period. This was 4.5 times the price that he pays to PPL for his current electricity for his business. Mr. Featherstone described the ripple effect of higher energy costs and how this will affect the state and the county, resulting in negative revenue impacts. He described how Horizon was funding their company according to the annual report he researched. Two of their stated strategic objectives that were met in 2010 were that EVPR awarded Vestas a procurement contract for \$1.5 billion dollars to try and bring in 1.5 gigawatts of power in the United States. EVPR also established a new institutional partnership structure in the United States that totaled \$325 million dollars. This means they took \$325 million dollars from Goldman Sachs in lieu

of debt that they already owed them. This explained why their gross profits were \$948 million dollars, but then took an immediate write-off of \$713 million dollars. The tax credits they received equated to 85% of \$713 million dollars for last year for Horizon Wind, nationwide. Mr. Featherstone stated that he did not think that Horizon would pay taxes in this country for 15-18 years due to the number of tax credits they had built up. They may never pay taxes because they are owned by a Portuguese company. He stated that they will not pay income tax due to this ownership and parent company.

Mr. Featherstone discussed his research into the hazardous materials he found that were used in the construction of the turbines. In their European site, Horizon was required by law to list all the hazardous materials used on the site. The oil used as coolant contains PCB's or asbestos, the blades are covered in fiberglass and coated with an epoxy to prevent static electricity build up and deter dirt. The epoxy is carcinogenic and very hazardous.

Mr. Featherstone also had looked into the process of this hearing, based on comments made by Ms. Albrich that the Board was utilizing the incorrect process. He called the State Attorney General's office that morning and asked them these questions. He stated that the Attorney General's office confirmed that the process under consideration by the Board at this hearing was following due process, as long as no open discrimination against race, religion, person or creed was occurring. That office advised Mr. Featherstone that the state land use goals are not laws; they are considered a priority list by the Attorney General's (AG) office. The state would prefer that everyone follow these goals. Mr. Featherstone asked the representative from the AG office about the plans and policies and were they laws. They responded no, policies are something that the state wants people to do. The only thing that is a law is the regulations put in place, The AG representative advised him that the county can and those must be enforced. create their own regulations, as long as they are not in direct violation of the existing state If the Board supported having one section in the law or the existing federal law. regulations for the county, and it doesn't violate existing laws, it can be adopted. Featherstone stated that the testimony from the attorneys representing the wind companies was just an opinion, and they reserved the right to file suit. He said that Umatilla County was following due process, and unless it was in direct violation of an existing state or federal law, it was up to the Board of Commissioners to make their decision.

Mr. Featherstone spoke briefly about hazardous materials plans. He encouraged the Board to ensure that proper plans were in place for the projects, as they had found in Europe that their plans were insufficient and underpriced for decommissioning projects there. He had also found that in several European countries, there were setback distances that equated nearly 3 miles, depending on the geography of the location and the height of the towers. Water and hills affect the setback distance as well.

Commissioner Doherty asked Mr. Featherstone if he happened to ask the representative from the AG's office if the Board was required to base their decision making process upon scientific data. Mr. Featherstone replied that he had not asked that question.

**Public Testimony:** George White, 829 Jacquelyn Street, Milton-Freewater, OR. Mr. White stated that he had grown up in Athena and had lived in this county most of his life. He was excited when the wind turbines first arrived, as he thought they might provide revenue to the community. He remembered being upset at the environmental people for trying to block the turbines. Then he did research on the impact on the community and the environment. He found that in most cases, the turbine had to be replaced before they were even paid off, and they use electricity to heat the oil in the winter. discussed the economic impact to the city of Milton-Freewater. The city used to sell their surplus energy to make money, totaling nearly \$1 million four years ago. This last year it was down to \$212,000 because of the wind projects. The grid cannot handle the excess power, so it was now sold cheaper. Three weeks ago, there was a power outage in Milton-Freewater, and the back up system was not available to restore power because it had been dedicated to the wind projects. He stated that he was teaching at McLoughlin High School when the wind projects first were built, and the school only received \$8000.00. The city of Milton-Freewater voted to increase their power rates 9%, but the residents could choose to use wind power but they would pay even more for it. Mr. White commented that the money coming into the county as tax revenue was a wash for the decline in property values caused by the wind projects.

Commissioner Hansell asked Mr. White was his opinion was on the proposed ordinance. Mr. White responded that he supported the document before the Board.

Public Testimony: Audie Huber, Intergovernmental Affairs Manager, Department of Natural Resources for the CTUIR. Mr. Huber stated that he was here today to follow up on the letter from Farrah Ferman sent to the Board last week. He wanted to also comment on testimony he had heard today. Consultation with the Tribe was not always required. Earlier testimony had been given that Tribe consultation was required through a federal nexus when a Section 106 permit process was triggered. He confirmed that this was true, but if a federal nexus was not triggered, there were no standards that required tribal consultation. The developers could follow the Section 106 process of the National Historic Preservation Act voluntarily, but they could also choose to take their recommendations from the state Historic Preservation office or ignore them if the project Mr. Huber commented that the federal and state standards that was never federalized. were discussed in earlier testimony from Element Power do not exist. standards that require consultation with the Tribe. Oregon law only criminalizes intentional destruction of an archeological site, and only requires consultation if there was excavation on the site. There are no regulations for inadvertent or indirect impacts to archeological sites. Mr. Huber stated that it was important to understand that the developers could choose to walk away from these regulations if they were to volunteer for that responsibility in the first place. He described this as the best argument to include the consultation requirement in the proposed language for the county. He commented that he had read the minutes from the earlier hearings, and the developer's argument against the requirement for consultation was that it was already required by the state There are no federal or state regulations that address archeological sites. Ms. Ferman's letter addressed not only the turbines, but also the transmission lines, roads

Constant of the Constant

and substations to be added to the buffered areas language. Mr. Huber explained that if a wind project did not trigger the federal nexus by a federal right-of-way or Clean Water Act permit, the county standards would be the only applicable standards.

**Public Testimony**: Ed Chesnut, 812 Jacquelyn Street, Milton-Freewater, OR. Mr. Chesnut stated that he was still concerned that there was no legal notice requirement for all land owners within the noise boundary, not just the land owners within so many feet of a proposed project.

Mrs. Mabbott asked if he was suggesting adding a standard that required additional notification requirements. The current notification standard was that a notice would be sent to all land owners that are within 750 feet from the edge of the property line for the proposed development. Mr. Chesnut stated that he did believe that all potentially impacted land owners should be noticed. Mrs. Mabbott stated that this would be the only place in the entire code to have this unique notice requirement. Mr. Chesnut compared a notice to adjoining land owners would be very different for someone building a barn than it would be for someone putting a wind project in. He recommended to the Board that there be a special notification requirement for the HHH section for all landowners within the 2 mile setback area.

Commissioner Hansell closed the public hearing for testimony on T-10-039. Deliberation followed on how to proceed. Commissioner Doherty stated he did have some comments to make, including discussion on the suggestion just made by Mr. Chesnut. Mrs. Mabbott stated that they had drafted a version of the amendment with the proposed language changes from CTUIR, and they also had a copy without those suggested changes for them to consider.

Commissioner Doherty commented that they had heard earlier in the day from the Interim Chair of the Board of Trustees, CTUIR. Mr. Stewart had testified that the Tribe asked for language to be added to protect treaty rights. County Counsel Doug Olsen advised that the Tribe was asking to amend the Comprehensive Plan and that action could not be done in this process. Commissioner Doherty discussed the suggestion from the Tribe to make consultation with them a requirement instead of just a recommendation. Commissioner Givens stated that they had always worked very closely with CTUIR, and supported having the "required consultation" language in the amendment. Commissioner Doherty agreed with adding this change, and Commissioner Hansell concurred as well.

Commissioner Doherty discussed the testimony from Ms. Albrich, where she suggested that the county defer to the process that Wasco County recently went through and amend the Comprehensive Plan first. He stated that he was in favor of proceeding with their current course of action. Commissioner Givens stated that he was opposed to a moratorium, and was also willing to proceed on the present course. He was also in favor of the language suggestions from Mr. Wolcott, Walla Walla Watershed Council, to remove the redundant language of a sensitive habitat.

Commissioner Hansell asked Mr. Olsen for input on the process. Mr. Olsen responded that in the Comprehensive Plan, there was already a list of inventoried resources that are being used to create the Walla Walla Watershed as a distinct area, subject to different regulations. Mr. Olsen stated that the Comprehensive Plan does support going forward with a separate set of standards. They could also opt for the moratorium approach, but this would require a 45 day notice to the Department of Land Conservation and Development (DLCD), and it would be limited to a period of 120 days. Mr. Olsen commented that the Board was on firm ground to proceed with the adoption of distinct Walla Walla Watershed standards. The takings issue always comes into play in adoption of land use regulations, and they can argue that and file a lawsuit over it. He stated that under the proposed ordinance amendments, they were not preventing development under Oregon law. The developers would not have a takings case. Mr. Olsen said that he did not see anything to prevent the Board from taking action today.

Commissioner Doherty asked about the deleting of the redundant language of "sensitive habitat" in Section 11, as suggested by the Watershed Council. Mrs. Mabbott read aloud the suggested language changes from the Walla Walla Watershed Council, deleting the words, "sensitive habitat". The language should also include roads and other components of a wind energy facility. Mr. Wolcott also asked for the words, "federally listed, threatened and endangered species", to be added.

Commissioner Hansell asked if the other commissioners wanted to further consider the moratorium option, and Commissioner Doherty stated that he did not want to take that option, but he would like to review the Comprehensive Plan. He would prefer to finish this process today. Commissioner Hansell asked for his colleagues to state their opinions and then he would entertain a motion.

Commissioner Givens stated that this process had been a lengthy learning experience, with large amounts of testimony and data to consider. He had listened to both sides, pro and con, of the issue. He commented on the criticism he had heard of the Planning Commission, and felt that it was unfounded. They had a very difficult task, and he thinks they did a fantastic job over the 2 ½ years they had this before them. Commissioner Givens discussed his desire to protect all of the citizens of the county. It was their responsibility to find a balance for what was best for the entire county. They have had to consider the rights of one group over another, and what would be lost or They have put a lot of thought into this decision. He had never considered himself an environmentalist, but he had worked with the land and also as an educator. He has tried to be sensitive with their resources to be able to provide and protect for future generations. Commissioner Givens said that he was also committed to cooperation with other agencies, and the county must work and include them for the benefit of the He has taken the time to view other areas in the Northwest and has learned much from that. Commissioner Givens stated that he supported adopting Section 11 with the amendments and language changes made today.

Commissioner Doherty commented that they are expected and entitled to protect their resources. He explained that they are breaking this code amendment into three sections, and were currently considering the watershed standards section.

Commissioner Hansell stated that he was also in support of the proposed ordinances as amended. He believed that there are unique portions of the county that require additional levels of protection. The argument has been made on many levels to support this, based on testimony from the Watershed Council, the Tribe, City of Milton-Freewater, orchardists, and private citizens.

Commissioner Doherty moved to adopt Ordinance 2011-07, Walla Walla Watershed standards, and Commissioner Givens seconded the motion. Motion carried 3:0.

Commissioner Hansell discussed the primary ordinance without the setback to rural residences section. He commented that there had been a suggestion to include a notification requirement in the 2 mile setback area, if that is adopted. Mr. Olsen commented that they could just include language to notify landowners in the setback area. He also discussed a request from the Tribe that there be a setback requirement of 50 meters from any archeological sites. Discussion followed on this suggestion.

Commissioner Doherty asked Mrs. Mabbott about the suggestions from Mr. Featherstone in earlier testimony about including a hazardous material plan. Mrs. Mabbott responded that there is already a provision in the ordinance for this, and it was known as the emergency response plan. This plan requirement does include hazardous materials.

Commissioner Doherty asked about testimony from Mr. Chesnut, where he suggested a notification requirement for all land owners in the 2 mile setback area. Mr. Olsen stated that this was under Section 1, and stated that notice of a hearing shall be provided for everyone in the setback area of the project site.

Commissioner Hansell asked about the earlier reference to the consultation requirement with the Tribe, and where this was located in the ordinance. Mrs. Mabbott confirmed that the requirement of consultation with the Tribe was located in the pre-application requirement language.

Discussion on the additional suggestions from the Tribe on protection for cultural and archeological resources. The Board and Mrs. Mabbott talked about what constituted an archeological site and resource and what did not, and the distance that should be established for these resource setbacks. Mr. Huber clarified that the Tribe worked to protect all the archeological and historic sites. Mrs. Mabbott read aloud the amended language pertaining to the setback distance to be 50 meters from any component of the wind energy facility. Further discussion on the definition of what constituted a historic or archeological resource, and whether or not it had significance. Mr. Huber referenced ORS 358.905 and the language stating an object older than 75 years could be considered a historic item if it had significance to the surrounding community.

Commissioner Doherty commented on the earlier testimony from Mr. Reeder, and his suggestion to make it a requirement for the wind companies to release the names of people that sign noise easements with them. Mr. Olsen stated that this could not be enforced by the county. Commissioner Doherty expressed that the would like to see those people be able to document their concerns about public health, considering the industry was denying that there are any adverse health affects. People who sign the noise easements were bound to nondisclosure by the wind companies.

Commissioner Givens moved to approve of Ordinance 2011-05 with the amended changes, and Commissioner Doherty seconded the motion. Motion carried 3:0.

Commissioner Hansell commented on earlier testimony from Mr. Whitney to conduct further decibel testing before making a decision. Commissioner Givens commented that there was still much to learn about this issue, and not everyone would be happy with their decision. He stated that he remained staunchly in support of the 2 mile setback for protection all of the parties involved.

Commissioner Hansell said that he felt Mr. Whitney's suggestion of further decibel testing had merit, and would support waiting to make a decision on this matter today.

Commissioner Doherty stated that he did not support any further testing. His view of the 2 mile setback was not solely based on noise, but also on other issues involved. believes there are other reasons that support the 2 mile setback standard. Commissioner Doherty said he would prefer to resolve the issue and would support the 2 mile setback. He asked to pay respect to Commissioner Hansell, as he figured out early on to break this matter up into separate issues to be more manageable. There had been much discussion on the science and testimony of this issue, but he wanted to confirm the testimony by Mr. Featherstone and comments from the Attorney General's office. understanding that this was a legislative matter, and the Board was making policy and setting standards. This was not required to be driven by any one thing, including science. Commissioner Doherty stated that it was his opinion that they should listen to the residents of this county, as per evidence of the petition submitted into the record. For him, it was compelling testimony. He understood that they will not make everyone happy with their decision.

Commissioner Hansell read a statement into the record. He discussed his college education that took place in the 1960's. He would choose a theme song from that time period to describe the nation's history, "Blowing in the Wind". Wind was now causing them to find new answers in Umatilla County. County government was attempting to develop sound public policy. Commissioner Hansell commented that in his 29 years as a Commissioner, he had never seen such passionate public involvement in a land use action. There had also been a record setting volume of information submitted for the record from both sides of the issue, coupled with the extensive testimony, has made finding the right decision difficult. He said that the fundamental question has always been the setback issue. The choice has been narrowed to 2 options. He stated that he

greatly respected his colleagues opinions, but he finds that the difference between a 1 mile and a 2 mile setback significant.

Commissioner Hansell commented that he had hoped following the last hearing that the Oregon Solutions Team would be able to provide some answers to his questions, but unfortunately this group did not choose to participate in this process. This had left him with more unanswered questions and concerns. Will the 2 mile setback shut down wind development in Umatilla County? He does believe that this may happen. He referenced an exhibit that was submitted in an earlier hearing, where circles had been drawn around each rural residence representing the 2 mile setback in 65,000 acres north of Pendleton. Virtually every acre was covered by these circles. He asked Planning staff to do a comparison on a different area of the county, with similar results. The wind companies have testified that a 2 mile setback would cause them to look elsewhere for their developments, while some have suggested the wind developers were bluffing. others have stated that the 2 mile setback would not shut down wind development, it would only force the developers to negotiate. Commissioner Hansell stated that this was the most significant question to him; can one land owner shut down wind development within a 2 mile area around their rural residence? The 2 mile circle is a huge area, and he believed that the answer to this question was yes. In his experience, land use decisions that have been appealed to the Board of Commissioners were done for reasons Land use regulations have always been used to harass of neighbors in conflict. neighbors, and this setback regulation would enhance that practice. This regulation would allow greed, spite or envy to prevail. There is no provision for dispute resolution in this ordinance.

Commissioner Hansell stated that he believed the 1 mile setback was appropriate, and felt that Umatilla County should follow the example of Sherman County where a 1 mile setback appeared to be working. Their goal should be to establish a policy that mitigated the negatives and allowed the benefits of the positives. He stated that he was not convinced that a 2 mile setback would accomplish this goal.

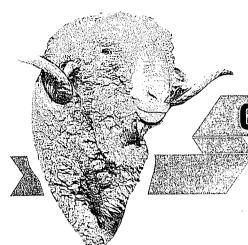
Commissioner Givens moved to approve the amendment to the Development Code, setbacks to rural residences, Ordinance 2011-06, and Commissioner Doherty seconded the motion. Motion carried 2:1.

Commissioner Hansell adjourned the hearing at 4:50 p.m.

Respectfully submitted,

Gina Miller, secretary

6.7



CUNNINGHAM SHEEP & LAND COMPANY PENDLETON RANCHES, INC. MUD SPRINGS RANCHES HOKE RANCHES

### GUNNINGHAM SHEEP COMPANY

303 S.E. 3RD STREET

P.O. BOX 1186

541-276-6391 PENDLETON, OREGON 97801

June 28, 2011

My name is Doug Corey. My address is Adams, Oregon. I've been a resident of Umatilla County my whole life. I'm here today on behalf of Cunningham Sheep Company, one of the county's ranching businesses which has operated here for more than 100 years.

I've sat through nearly all of the recent land use hearings on wind power.

I attended the planning commission hearing when the 2 mile set back figure was picked out of the air by Clint Reeder. I did not review the minutes but this is what I observed. It happened late at night, after nearly everyone had gone, and when Clint said something like "well, does anyone have a suggestion how far the set back should be?" Someone said 2 miles. Clint said "two miles it will be!" That was it — it was not the product of careful consideration of a whole array of distances.

Ever since then, everyone in planning from the planning commission to the staff and now to the commissioners has tried to justify the 2 mile setback. No one has come up with scientific evidence for the 2 mile setback. Ironically, without scientific justification, we're adopting the toughest, largest set-back in the world.

I balance a budget every day. So does our business. I have trouble believing Umatilla County is chasing the wind companies from our county, and turning down millions of dollars of tax revenues annually for our communities and schools.

Subject-Umatilla County Commission Hearing 6-28-2011

Wind Farm Issues

The Umatilla County Planning Commission has unanimously adopted a rule regarding the placement of wind turbines in our county.

This rule states that a wind turbine may not be sited nearer to a dwelling than two miles and that the owner of the dwelling may sign a waiver of this rule at their discretion.

The citizens of this county have been well represented by the Planning Commission with regard to this important rule. This decision should stand as previously adopted.

The people who live where the turbines may be sited deserve the protection that the ruling allows. The rule contains flexability as individuals have the right to waive it if they so desire.

The issue regarding the eventual removal or cleanup of the wind farms deserves serious consideration as to the requirements the county must put in place.

The wind farm companies have stated they can not make arrangements that will fulfill a removal of the towers. This should be a huge "red flag" to those landowners that are considering becoming wind farmers as we are told by the wind farm industry that this responsibility will be assumed by the landowners.

It is simply not appropriate for the wind farm industry to force unworkable conditions upon our citizens.

Our County Commissioners were elected to represent all citizens of Umatilla County and should continue to do so in their Land Use Rulings.

Respectfully submitted.

Cobert Saginka Robert Lazinka

P.O Box 40 P.10t Rock, OR 91868

00000062

166

Sheet1

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

Proposed amendments and managed and manage	SIGNATIRE	ADDRESS	PHONE #
7 . 9 . 9	100 11	27 11 124 18	Can in in
コロゴニコーカー・インカストが	Mily of Cachertin	46131 HUTHUS 1807	1951 317.118
2 6/21/11 /1/1349/1 5 horix	Coll Square	20345W ONCHOOK ST	541-566-6007
36/21/11/11/11/11/10 G Thom 0124	100 2	828 S. Malo	1541-276-1907
11 South	Charles In	1	5419669219
Rio Lindsfatt	Lie Goodsoffher	OFFOR how 345 South	541-419-4770
66/21/11 RAW GO	Ser Car	Pytodisong gebes	1/200-1/1-5
22/11 Richard	SOM SOM	THING 49 Part OR.	541-276-0780
-22-11 Tave 1		62076 6, Birch CR. Rd.	443 2412
" Ron 1			7780964
がおり	The Simoly	RII NE Hickory-Pint Rock	443-4301
1/2/1/2	the state of	To Fox (ET. P. W. Rock, Co.)	443-6862
	1000 V	س	माउ आहे
The LG. Suit	The same	261 Busind list hale on	378-2768
Just of 12	In artist & mande	- ~	445-7987
6/22/11	Jan R. Stort	,	1943-3301
6/31/11 Farm Day	Latin Dan	100 Box 234 Pot Back Or	
176/21/1 Ropert PROSUS	in Margel	1215 NOT I HAY, A-WOLFTON CA	310-8770
مسترة	Contractor	119 NW 6 Butleton	
196-Will GRUL Robano	(May takeny)	1098 A NW MA HAMMAN	200-1202
206-21-11 Bul Burs,	The second	7.509 SW LAKE DR Paralle	- 276-4342
221/0-22-11 Edwin E, Storey	1 Vinh Ham	-1113 NW Carden Per fleter, Ork	226-6356
11/1	May Dock thought	ROK114 PRINDLETONOR	278-3376
23 (1/22/1/ ) JAVII) J. 1/1/10 1/20 1/20 1/20 1/20 1/20 1/20 1/	Sand Hone	6	215-1515
Gre 221-15	my last	1038 A NW 124	276-1302
22-11	y arealy pellace	1707 SW 18th, Pendleton, OF	541-276-8663
		WL 6 1	( ) / ( ) / ( ) / ( )

page 2 of 2

165

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

								١	ýΛ	) OS				7	س.	_						ιχ	مرا	137	72/	) / ·
DIONE H	FHONE #	5H-H18-5764	541-276-0856	120812-142 Va	1	542-226-320	17	541-226-2462	NE cutal of fendion 541276 0088	10 54-276	1882-874-148			541-379 0534	<del>       </del>	115 000 15	1	54,9693562		2, Ld Red, OR 541-445-5442	Sr1-272.4903	541-310-969R	SH 27 488	145	327	16-84
	0000	Mark Che	808125 Prod F	1010 500 2200 (ST. Pand OR 972)	- Pend RR	100K St	all flare Pend.	Lay Do - PEAD	N'CT PENDIEN	ist TRL Park	2 Plet Rock, OR	Ve PendlethioR	194 PENDLETON	141 Fadliston	Nien - Berulle	DIDY OF GAIG	12. Red OR	lare Fand OR		, Pict Red, OR	7 ENDIETINA	reet Pardlenting	IT Rendlikan		5th St Pendlok 541	res
Annaecc	C. An C. Mark	4.2 A6 6 m 1.14	1305 SW 23 rd pad 9/868	1610 SW 22rc	709 SW 28th Pend RR	3023 SW BUERLOOK ST	1872 Sw Marshall flare Pend.	43573 Sw Mc Key Do - PSAD	379 NECUE	43782 LORINT FRL PUMBLU S41-276-8	356 Siv Delwood Plet Rock, Or	4717 NW T Ave Pendletwork	43090 SUJEACEWAY PENOLERAN	43090 Swatten Al Fadledon	148>5.10. Darve - Bull 1841-74-01	Solidas & Adrius Or Graso	(23 SW 7	71650 Sw tark long Land OR	1218 SW 24th	235 NECheny P.	3.0.130x1.593 7 6 40(ETIN	517 SE 13 Steet Pandlentin	284 NW FORMEST	613 SE Byers ALL	4731 W 5	2405. Blei. Chesny
		Medina	March	ture	7			autral		Muson	estre		Melle "	00,	7 // //	No591	llow		Die 15	- Thannicol		K			•	(EIMANN)
SIGNATURE		Mala	CAR LA	Danie	Cherry A.	H		Deli On	一人人	Charlott	and & J	10 10 10 10 10 10 10 10 10 10 10 10 10 1	R Maria	Clebra H m	1 de .	Krawest	The Sun	Voinoure (	Sydnera	(prove la	Sed Para	Nary John Y	000000	NO VX	"Clatifa Sinfills	2-KONALDIN
	Ċ	1 10000	7	FRYE	LYAN HELMAND	Cooper	. Cook	GAMY GRACTBEAL	KEVIN, HECEMAN	de Wansa	1. Tester	DAN LOGIMEN	12 6-24-11 MELNING 12 PEST. MILLES	Richard H.Miller	Derm burned	Light of GIVSON	Sur 111-2	einer Rheis	SANDRA DIETZ	GOUNT RASIMUSEN	KOU DANGINGTON	CPSO HARCZ	ALAN FEIES	James Naux Win	a Sin Oah	Olu Coman
NAME	1	$-\Gamma$	Alem	14vio	<del>}</del>		2 2	646		:	Anna	!	MEU	· [		Lilipus	1 11/12	ibine			Kou DA	059	ALA PLA	James	1	Lond
DATE	1.00-1	1644-11	26-22-11	362271	46-22-11	1-22-1	1-46-99	1,0-22-11	8 6-22-11	1727-06	10 6-22-11	11/2-23-11	12 6-24-11	13 6-24-11	14/2-24-[(	15 (-124-11	16/07/1	17 20%-11	18 6-24-11	11/12/0/ 61	20 6/25/11	21 (2/1/1	22 6/24/11	23 6/24/1,	24 11/11	25 6 -24

page 2 of 2

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATUBE	ADDRESS PHONE #
11-9-1	Gler L. Miller	Khack Mills	1691516 Stars R. P. P. P. Lat Rat 1.9768 483 -20
1-(1)-	DAVID L. SENTER	Main of Senter	715815W LAKEDE POSE ( 31-216-6335
11/01/9	Linda J. Senter	Kindo A. Senter	71581 SW Lake Dr. Andloton 2897301541-276-6
6-10-11	Christine AS Herland	Hristif Hetterton	68311 Shaw R.J. Albt Bollok 97888 541-969-1665
11/20	Kenna Widner	THE PERSON	1104 NW Despain Ave Reddon Sylis7
- Kolo	17 Tau	Ly Land Taylor	415 Van Buran Athana ORGABIT 511-54
	0	0	
	ı		
		ed	page 2 of 2

page 2 of 2

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
1	1/0/23	11 Cothin Stelk	Cathus toll	1 R Birch Cold	F41-443-5403
Ι΄,	26-23-1	Morting in Floritage	Programme In Contract	Pondetto "	541376155
	36773/11	Grirley Meintze	S. J. The Michigan	2	a or u
	4 6/22/4	Donald H. Sensal	Some of 4. ) By 43. G	380 N. B. Clm St. P. Lot Pock Col 541-443-731	1181-644-143
	5 6/28/11	Janice G. Bensel	Course Po Lonail	380, W. B. Elm ST, O. Lot Renco.	Just Bare Ca 841-4437311
	6437/11	Saundra Suttle	Day make Suttle	1311, Swamma CT Anliber	1908-25-142
1	11/11/11	MOSTALFICERA	( INDIVITATION)	1035 30 Runh	127-502-1031
1	17.08	1 Tiretay Suffle	July 1 July	1216 SW Commack Perlos	10654 W 700 F
1 -	6				
₹	10				
⊣	11				
⊢i	12				
+1	13				
₩.	14				
	15				
	16				
1	17				
-	18				
	19				
~	20				
~ [	21				
~	22				
7	23				
7	24				
Ċ	.25				
1					

Debbie J. Kelley 146 SE Eleventh Avenue Milton-Freewater, OR 97862

The State of Oregon terminated the Noise Control Program in July 1991, with Legislative approval. With that change, "Enforcement now falls under the responsibility of local governments, and in some cases, other agencies."

In essence, the State of Oregon shifted responsibility to enforce State violations from the State to the counties and private citizens, as evidenced in the Morrow County wind noise issue when it was sent back to the county for "review".

Other options are, among others:

 A private citizen or local government may bring a nuisance suit through private legal counsel or the local district attorney's office.

I don't believe that is what we want to see occur in our County, expecting private citizens to be victimized once by industrial wind turbines being placed too close, and then having them pay out of pocket to defend themselves against a multi-billion dollar industry is really expecting too much.

• A local government may submit evidence of a state noise violation to the local district attorney's office and enforcement would be at the discretion of that office.

This puts a need in our County to have an enforcement provision to follow-up on complaints.

And the option that makes me feel most secure because wind developers want Umatilla County to fall back to all EFSC standards rather than set more stringent ones -

• EFSC staff review applications to ensure that proposed facilities meet the State noise regulations that don't go through local siting.

Initially, wind energy developers produce the models indicating what levels of sound will be emitted from their wind turbine project. The State of Oregon says, "Regulated noise sources are legally responsible for complying with the state noise laws."

That is a guarantee we can certainly take to the bank when their rules don't require new wind projects to consider other wind projects in nearby locations nor do they enforce it.

到此

We are still dependent on the developer to comply without real oversight and are put in the position of reacting to harm rather than preventing harm. The problem with that is to prove harm; it comes out of the pocket of the citizen/victim, as in the case happening in Morrow County.

And even though the "regulated noise sources are responsible for complying with the state noise laws" they are not considerate of people living in and near their projects as they do not factor in previously built projects into their noise models when that is the decent way to do business.

So in principle, the noise models they submit are not correct or in compliance with noise laws. The only way the County can protect itself without substantially increasing the District Attorney's office budget needed to enforce noise standards is to pass the 2-mile set-back from all homes and turbines.

So, is our County financially ready to have the District Attorney's office investigate and prosecute the State's rules and regulations? That is exactly what the State has provided as the alternative; expecting a private citizen to fight it on their own by bringing a nuisance suit through private legal counsel, or the local district attorney's office.

I feel our State has set us all up — the County and its citizens — with the conflicting regulations and their lack of enforcement abilities and your ability to protect everyone in the county as best you can. The State has outdated regulations for wind siting, they have taken out the teeth to enforce their guidelines, and they continue to site wind projects into populated areas under their antiquated regulations.

There is a State oversight body, the Energy Facility Siting Council, but they can't stop a project even when they feel they should. Of course I'm referring to the latest approval of the Helix Project Amendment that increases the original project of 60 turbines to 194 turbines.

All the reasons I have presented gives even more weight to the 2-mile setback requirement now before you. Since the State of Oregon has relinquished enforcement of rules and regulations they set-up, it is up to Umatilla County to ensure noise standards are being met. And you can be the heros and pass the 2-mile setback in Umatilla County knowing you have done more for the citizens that elected you than anyone else in the State of Oregon.



July 20, 2010

Hanley Jenkins, II, Planning Director Union County Planning Department 1001 4th Street, Suite C La Grande, OR 97850

Re: Elkhorn Wind Power Project

Dear Mr. Jenkins.

I am responding on behalf of DEQ's Deputy Director, Joni Hammond, to your letter of July 13, 2010. Your letter forwards a request from Fay Swanson to investigate whether the Elkhorn wind power project violates state noise rules.

In 1991, the Oregon Legislation withdrew all DEQ funding for the state's noise program, and the funding has never been restored. Although the statutes (ORS chapter 467) and the implementing rules adopted by the Environmental Quality Commission (OAR chapter 340, division 35) remain in effect, DEQ employees may not legally expend funds to investigate or enforce against alleged violators. Some local governments have incorporated the noise rules into their own ordinances, and some other state agencies may enforce the noise rules with respect to facilities within their regulatory jurisdiction. In some situations, private parties also may be able to file a civil suit to compel a facility to comply with the rules. At this time, however, DEQ investigation or enforcement is not an option.

DEQ regrets that it cannot be of assistance to Ms. Swanson.

Sincerely.

arry Knudsen Assistant Attorney General

Natural Resources Section

JUH-2 6 2010

LJK:lal/2149471

cc: Fay Swanson Joni Hammond Linda Hayes-Gorman,

State of Oregon Dept. of Environmental Quality Eastern Region - Pendleton

#### INTERNAL DEQ GUIDANCE ON NOISE CONTROL ISSUES

<u>Purpose</u>: This guidance provides information on DEQ's former Noise Control Program and how staff should respond to noise inquiries and complaints.

Background: Oregon was one of the first states to adopt noise control regulations for airports, industry, racetracks, and motor vehicles. The regulations establish standards, provide exception and variance procedures, and provide enforcement. DEQ program responsibilities included technical assistance, education and public awareness, responding to complaints, and carrying out enforcement activities. The statute gives the Environmental Quality Commission (EQC) authority to withdraw enforcement of the state regulations in jurisdictions that have adopted noise regulations that meet or exceed the state regulations. The EQC has never exercised this authority. In the 1970s and 1980s, DEQ participated in the local comprehensive land use plan development process to ensure noise issues were addressed and that local plans acknowledged the state regulations. A number of local governments have adopted their own noise control standards, or have adopted DEQ's regulations by reference.

<u>Program Termination</u>: The DEQ, upon Legislative approval, terminated the Noise Control Program in July 1991 as an agency cost-savings measure due to reduction in General Fund support. Upon termination, DEQ took the necessary steps to inform local governments and the public, and provided guidance on how the statutes and rules would continue to apply. Additionally, DEQ provided local governments training on developing local noise ordinances and enforcement strategies.

Enforcement of State Noise Regulations: Although DEQ's Noise Control Program has been terminated, the noise statutes and administrative rules remain in force. Regulated noise sources are legally responsible for complying with the state noise laws. The noise statutes are in ORS Chapter 467 and administrative rules in OAR 340 Division 35. Enforcement now falls under the responsibility of local governments, and in some cases, other agencies. Options available to local governments and the public include:

- Local governments may enact and enforce the State standards, or may adopt their own standards and enforcement, as long as the standards are consistent with or exceed the State standards.
- In some cases, a private citizen or local government may bring a nuisance suit through private legal counsel or local district attorney's office.
- A local government may submit evidence of a state noise violation to the local district attorney's office, and enforcement would be at the discretion of that office.
- The Energy Facility Siting Council (EFSC), under the Department of Energy, is authorized to approve the siting of large energy facilities in the State. EFSC staff review applications to ensure that proposed facilities meet the State noise regulations. Smaller energy facilities that are exempt from EFSC's authority may be subject to county noise regulations, and must also comply with the State regulations.

<u>Staff Response to Noise Related Inquiries:</u> There is no longer a state noise program and funding for DEQ to respond to complaints, provide advice, or interpret the State noise regulations. DEQ must ensure that its resources are only spent on programs approved by the Legislature. Staff response to noise related inquiries need to be limited to the following:

- Explain that the noise program was terminated and that DEQ has no authority or resource to work on noise issues or respond to noise complaints.
- Citizen inquiries should be directed to the affected local government planning department or agency.
- If the caller has further concerns, express your regret in not being able to assist under the circumstances, and if necessary, offer to have your manager contact the individual.



#### ROBIN SEVERE <severe@wildblue.net>

### noise standard

3 messages

#### ROBIN SEVERE <severe@wildblue.net>

Mon

Mon, Jun 20, 2011 at 5:54 AM

To: pedersen.dick@deq.state.or.us

I attended your Open House meeting in Pendleton on 6-15-11.

I asked you to clarify your statement that you can't respond to to noise by legislation.

I thought it would be easyer for you to respond via email rather than mailing me something.

Thanks for taking the time, we thought your open house was informative and a good venue for public involvement.

Thank you.

Robin Severe

#### PEDERSEN Dick < PEDERSEN.Dick@deg.state.or.us>

Mon, Jun 20, 2011 at 6:44 AM

To: ROBIN SEVERE <severe@wildblue.net>

Cc: HAYES-GORMAN Linda <a href="mailto:hayes-gorman.linda@deq.state.or.us">hayes-gorman.linda@deq.state.or.us</a>

It was good to meet you Robin and thank you for attending. I asked our Eastern Region Administrator, Linda Hayes-Gorman, to follow up with the noise information. I have cc'd her on this e-mail so she can provide the information electronically.

Dick

From: ROBIN SEVERE [mailto:severe@wildblue.net]

Sent: Monday, June 20, 2011 5:55 AM

To: PEDERSEN Dick Subject: noise standard

[Quoted text hidden]

HAYES-GORMAN Linda <a href="mailto:hayes-gorman.linda@deq.state.or.us">hayes-gorman.linda@deq.state.or.us</a>

Mon, Jun 20, 2011 at 1:43

PM

To: ROBIN SEVERE <severe@wildblue.net>

Cc: PEDERSEN Dick < PEDERSEN.Dick@deg.state.or.us>

00000071

#162

Dear Mr. Severe,

Hello. This email is in response to your inquiry on noise regulations. Inserted below is the guidance staff received for the noise program back in 1993. I've also attached a letter we sent to the Union County Planning Director last year reiterating this same information. I hear that there may be another document that could be of interest to you, but it may take some time to track down. So I wanted to get this to you right away. If this satisfies your inquiry, please let me know. Otherwise, I will continue the search for additional information. If you have any questions, please call (541-633-2018) or email me any time.

Thank you, Linda

#### INTERNAL DEQ GUIDANCE ON NOISE CONTROL ISSUES

<u>Purpose</u>: This guidance provides information on DEQ's former Noise Control Program and how staff should respond to noise inquiries and complaints.

<u>Background:</u> Oregon was one of the first states to adopt noise control regulations for airports, industry, racetracks, and motor vehicles. The regulations establish standards, provide exception and variance procedures, and provide enforcement. DEQ program responsibilities included technical assistance, education and public awareness, responding to complaints, and carrying out enforcement activities. The statute gives the Environmental Quality Commission (EQC) authority to withdraw enforcement of the state regulations in jurisdictions that have adopted noise regulations that meet or exceed the state regulations. The EQC has never exercised this authority. In the 1970s and 1980s, DEQ participated in the local comprehensive land use plan development process to ensure noise issues were addressed and that local plans acknowledged the state regulations. A number of local governments have adopted their own noise control standards, or have adopted DEQ's regulations by reference.

<u>Program Termination</u>: The DEQ, upon Legislative approval, terminated the Noise Control Program in July 1991 as an agency cost-savings measure due to reduction in General Fund support. Upon

00000072

termination, DEQ took the necessary steps to inform local governments and the public, and provided guidance on how the statutes and rules would continue to apply. Additionally, DEQ provided local governments training on developing local noise ordinances and enforcement strategies.

<u>Enforcement of State Noise Regulations:</u> Although DEQ's Noise Control Program has been terminated, the noise statutes and administrative rules remain in force. Regulated noise sources are legally responsible for complying with the state noise laws. The noise statutes are in ORS Chapter 467 and administrative rules in OAR 340 Division 35. Enforcement now falls under the responsibility of local governments, and in some cases, other agencies. Options available to local governments and the public include:

- Local governments may enact and enforce the State standards, or may adopt their own standards and enforcement, as long as the standards are consistent with or exceed the State standards.
- In some cases, a private citizen or local government may bring a nuisance suit through private legal counsel or local district attorney's office.
- A local government may submit evidence of a state noise violation to the local district attorney's office, and enforcement would be at the discretion of that office.
- The Energy Facility Siting Council (EFSC), under the Department of Energy, is authorized to approve the siting of large energy facilities in the State. EFSC staff review applications to ensure that proposed facilities meet the State noise regulations. Smaller energy facilities that are exempt from EFSC's authority may be subject to county noise regulations, and must also comply with the State regulations.

<u>Staff Response to Noise Related Inquiries:</u> There is no longer a state noise program and funding for DEQ to respond to complaints, provide advice, or interpret the State noise regulations. DEQ must ensure that its resources are only spent on programs approved by the Legislature. Staff response to noise related inquiries need to be limited to the following:

- Explain that the noise program was terminated and that DEQ has no authority or resource to work on noise issues or respond to noise complaints.
- Citizen inquiries should be directed to the affected local government planning department or agency.
- If the caller has further concerns, express your regret in not being able to assist under the circumstances, and if necessary, offer to have your manager contact the individual.

noisepolicy7/03.doc

From: PEDERSEN Dick

Sent: Monday, June 20, 2011 6:45 AM

To: 'ROBIN SEVERE' Cc: HAYES-GORMAN Linda Subject: RE: noise standard

[Quoted text hidden]



Ltr to Hanley Jenkins.7.20.10.pdf 54K

JOHN R. KROGER Attorney General



MARY H. WILLIAMS
Deputy Attorney General

#### DEPARTMENT OF JUSTICE GENERAL COUNSEL DIVISION

July 20, 2010

Hanley Jenkins, II, Planning Director Union County Planning Department 1001 4<sup>th</sup> Street, Suite C La Grande, OR 97850

Re: Elkhorn Wind Power Project

Dear Mr. Jenkins,

I am responding on behalf of DEQ's Deputy Director, Joni Hammond, to your letter of July 13, 2010. Your letter forwards a request from Fay Swanson to investigate whether the Elkhorn wind power project violates state noise rules.

In 1991, the Oregon Legislation withdrew all DEQ funding for the state's noise program, and the funding has never been restored. Although the statutes (ORS chapter 467) and the implementing rules adopted by the Environmental Quality Commission (OAR chapter 340, division 35) remain in effect, DEQ employees may not legally expend funds to investigate or enforce against alleged violators. Some local governments have incorporated the noise rules into their own ordinances, and some other state agencies may enforce the noise rules with respect to facilities within their regulatory jurisdiction. In some situations, private parties also may be able to file a civil suit to compel a facility to comply with the rules. At this time, however, DEQ investigation or enforcement is not an option.

DEQ regrets that it cannot be of assistance to Ms. Swanson.

Sincerely,

- faring

Larry Knudsen

Assistant Attorney General Natural Resources Section 010S 9 S-10t

LJK:laV2149471

cc: Fay Swanson

Joni Hammond

Linda Hayes-Gorman,

DECEIVED N JUL 22 2010

> State of Oregon Dept. of Environmental Quality Eastern Region - Pendleton

00000075

page 2 of 2

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

																	a								U	J
				25	-	<i>©</i>	:	100	187	)	^	©	<i>%</i> 0 ₩	55	<i>'</i>		8101×	256	_	7.	·	_			Ŋ	
PHONE #	429-4074	379-0949	276-0957	541-176-00	,	376-2970	54-216-97	541 969 948	5419699	541.240-406	541-340-4118	24-376-142	541-276-3	541-276-9455	541-577-1694	541.0 11.014B	S/1018 81915-142	241-2-6-145	8510-0K-145	126-318-175	5741-215-2514		54 274 4574	541-443-340	158 968-145	
	Un Vier Dr.	Vey View Da	( Jahlan Usa, D	14 0004 1/1000	Mr. 4 116.	12 20 DC	" Vimen	ex Vites	alk in Their	uble / Vien	Jalles Hercel	es When An	Pay (lead	Edler Mr.	VIEW	2 Oly allieral	Kard OK	26.	1 1 1 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2	West Way Dr	D WiewoR	SundRol	sich dur		R ST Parci	
ADDRESS	TILEST SW VALLEY WIRE Dr.	71703 Sullalley View Da	716 70 S.W.	71670 SKI 1/4 8000 1/1000 541-716-00-57	71662 Sed Valle VIle	71651 Ua	u. 21651 Valle	7/646 DAYLEY VIEWS	711/246 SUOV	71640 Swilled View 541,240-4016	Med O Sad Halles Miles	11628 1211	111028 Val	7/1/2/7 Sist tolker low	115GT WRITEY VIEW	Tr Sles Valled	43686 Mikas OR	43664 McKan Dr.	7/691 Stu Valley View OR	71620-512-1/ally May 1/1 541-215-2514	TILESOSXI Valley VIEW DR	11052 Wester Sund Rol	38 16 Ne Riversich dur	GIN SO Called	805 NW 5th ST Pand Syl 276 8315	
	That Son		ally Waldman	1 Waldinan		Tes- H. Malle	Tarlittlinkanther Mest Valley Graden	mannin	> WORKER!	8(1)	all man	240 h Fisher	and are observed Tiles Valley View Or 541-276-5480	And		nt ( 1 of the	Mass	Eling Dockowin	m	1 Horr	terfusan	whish	NA STATES	. Piclaria		
SIGNATURE	Buth	Y med	- Wall	Les Roya S	Maun	1- 5/2	MR		J. S.	7	)"   <u>-</u>		ice Han	Low	]	( Enn	Monny.	Relain	Jan Jan	4 Strid	Him	11)	N. J. V. V.		7	; ř
NAME	RAN HAVIN SEN	Great Cality	Wally Walchin	Suc Mialdon	Shawn Towne	Steve Hunthmill	LESGE HUNKAPUL	ROGER MORRE	五五五	STEDE ALDERWIAN	Daum Aldringe	Thomas Rostwick	Kandara Bastu	Tari Smith	PAYMONIN PETERS	Jenny Peters	Sta) Hindog	Robin Hollstook	Messeau, Seyse	FRED HodgipH	KIM HODGEN	Whitney Action	Justin History	Shoila Hilman	Boune Parm	
DATE	1 (0/21	2/0/2	3 6/21	4	18/78	12/09	16/01	14/58	9 6/2	10 6/2/	14/1/11	12//2/	13 0/21	14 19	15 10/2	16/4)31	17 60/21	18 (43)	19 (17)	20 6/13/	21 6/2/	5 26-33	23	24 (0.33	25 10 23	
	1/0/21	2/0/2	19	4	18/78	12/09	18/01	14/28	-3	0	10	12//2/	10	14 19	5	16/9/21	6	Śŋ,	19 (7)	19	21 6/2/	22	23	24 (0.33	15.37	

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.	PHONE #	1. S. Wirks P.d. Tand (oth) 541.443-2343	S KNOICINN	840 How 395 4 Bolow 541-453-248	14, y 3555 Rand	71598 Swelle or Syr-278663	71504 Sev 1616 Dr. Andretan OR SAL-276-654		7165-45 5 W AG/15. DR, 18101541-326-1287	4 SW 201 Dr 54-27	1654 Sur Luke Dr. 54-2-76-76-7	12 3 code 12 121-275 6169	126,5W HAVE NO 541.276-16G	16765W Kake NA 1541-216-1208	14 SW Lake Driver 54. 965 446	60 ADAMS RD 641) 278-9766	40 Adams 2d 541-278-9746	577 SW LAKE DR SY1-2769415	43669 Browder In. Pendleton 541-276-7256	431669 ByDiver Ln, Pendleton 1541-276 7256	74 Brows in Paller 194-372 95	43684 Branise Ann Pendleton S41-278-090	43066 SW GHENAY AVE 541-215-2963	43064 SW Cateury Are, Pendleton 541-966-8408	1213 SCJ 3359 Gt Per Allen SHF-278- 18/11	>
ınty Planı	ADDRESS	11939	1689	18/9/	04/35/	12	21/5	7166	2/6	11/254	716	9/6	116	11/4	71614	45760	UHSJAO	11577	4366	436	43674	436	420	4306		
mously passed by the Umatilla Cou	SIGNATURE	Thurs North	( Intimis / Seal)	The state of the s	1 John of Share	- Aleston	Tister Halines	Klara Sul	10 m makert.	MANNE SIGNAT	in all the hall	135 T	Ratial WHITE	Miller White	in Mantester	they friet me	mady by a land	Seinschillen Jahr	Ken Walter	Michell wollington	Newmon William	Malacia Fesenberg	IN TO MAN DIST	Moret Color	Description of Olle free of	Uzben in- for Be
proposed amendments unani	NAME	Hins Helt	( "WITHING ROYD	TWUS HOSE	[ Mary Prose	Somolas There	TYCH Staining	Dedo Greb	Dar Michesol	Man michael	MM Works DAIL	Resumate Recording	124	Millie White	Hidi Van Kork	I DOUG TRIEDELHOPN	Cindul Triebellhorn	DAVISE MCALLISTZC	TOM Wellington	Michell Welling For	James Kinklind	Melody Rosenberg	WILLARD M OLSON	Garnet R Olson	i Ke	Thomas W. Faile
	DATE	11/2-35-11	2/5/23-11	11/27/E	1182374	))-EC-9 s	66-23-11	163311	185-2311	11-85-0/10	10 6-3811	11 6 33.11	12 6/23/11	136/23/11	11/52/1/ 11	15 6/25/26	16(5/23/11	17 5 72 11	11/20/5/81	11 56 0 81	20 [[[[23]]]]	11/2/2111	11/52/1	13/6/25/11	24 10 B	25 4/25/11

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

			127		. K	50		<u> </u>	٠ ٨	. C	•			i												$\sim$
	PHONE #		1-922-143	541-276-012	509-205-0608	504-490-X	SH-3VDT31	5412167	541206-531-	541 919 674G	541-310-9104	1541-276-1995	5413108891	15413102172	1, 11	541-276-779	2716-0138	4 278 170	maledon 276 9657	266 4135	Pendoton 541-966-4139	5410718-0334	15419801675	54/2164577	1241-716-453	15-41-266-60ch
proposed amendments unanimously passed by the officerounty training commission on February 24, 2011.		~	:7025.46.33Rc	5W 33 24	365W 33	Sa 37=	12 336 3t	J.M. 53H	12/2 5W 23 Pd 3	1714 SW 33mol	13/6 5W 331d St. Andletonie 54/3/0-9004	Sci 334 Tor Suitend	1322 as 33d Pendleton 541310889.	Sw33rd Pondleten	1828 5W 33 2 Genelliten	330 que 37th Persellen	See 33rd Handleth	335 54 3324 Rouble	24	SW	SU 3310	Siz		1249 Sty 374 HELLERON 54/216457	343 5 M. 31th St-Pridleton 541-216-453	3685 552 37th Pen Herrol 541- 266-60005
na county rigining	ADDRESS		E. 1702	Breen 1202	1306 5	1306	1308542	1312	12/2			19	_	1322			,	ster 1335	9	1327	1327	1 WG 13 25	-	1243	J343	3625
Jusiy passed by the Uniath	SIGNATURE	1 / 1 /	" F' Elle When	In greed brights	And Mouch &	Hag not Wash	Daised Beck	, ,	30 d Son	10	Dolder K. P.	Halow Loh	Altred "	() (Max	Elle-Wag some	Laja Barnou	( Mulle Trome	Deal Bulgar	1 X. Mubbliful	Kirbl. J. Chik	mohelle clan	JEAN HARDING	NOHN KKHAZDS	Lynn Bank	Stodie Back	1820
seu amenuments unamm		1 1 1 das	Elghtman	WEIGHTMAN		ax-ch, Umanale	Las Back	21041. Same	UNIS compe	1 Burne	bie Petorson	athere Scholles	Mz Farrilla	ances aced	een Waganner		My Cuma	Lader Duber	Ch Stubblefrek	IN Collection	till clark	any Hardenia	The spectrand	AMES BANKS	odee Bunkt	Sares
propor	DATE NAME	16-24	2021-K W.	36-24-11 WE	4/2251 Ja	3	1 1/25-7 0	16.35 m	18/0281	1 575 B	10 6/2,5 Del	11 6/25 Ap	2/125 12	136/21-1000	1410-25 Eile	15 6.25 704	16 6-35 1th	少 ~ ~ ~	18 6 35 Kel	19 D-25 Tel	20 6935 1796	21/12, R.de	12 (125 CA)	23 8791 /	24 5/37 Ele	25621 Man
																							00	0(	)()	078

# Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_] 🥦	& DATE	NAME	SIGNATURE	ADDRESS	PHONE #
-	11.74	J. J. J. J.	Lett (Juin)	and by han a bourge	1411 -11 32m
			The same of the sa	Sat Server D. Change	541.566.254
	300 0 V		Man Klond	ハボ	
1	4 10/15/11	Lisa Correy	11St Collect	4362 Shexland of Pentleton 541-215-9473	541-215-9473
L	5 6/15/11	Matthey Corley	Mally 15 moen	43502 Stetland Ct. PerMeter	541-969-0424
<u> </u>	6 10/15/11	Sord West	I true have	69796 Shaw Rd. Perdleton	541-443-0993
L	7 15/11	Patrick 10est	M.C. JANKST	169796 Shaw Rd. Pendleton	541-443-0993
	11-31-98	13,11 Corley	Bill grilly	43562 Shotland Ct. Pendletun 541-215-9472	541-215-9472
L	6		•		
	10				
	11				
_ =	12				
_ ~	13				
-	14	-			
	15	T-C			
	16	5.			
	17				
П	18				
	19				
	20				1
	21				
5.	22				
	23				
17	24		particular and the second seco		
1			The state of the s	The state of the s	

## PH #: 541-938-4623

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

# Blue Mountain Alliance

Next UC Commissioners hearing on this:

Tuesday, JUNE 28 AT 9 AM at Justice Center

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

15.02/12/52588 910-779 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt が見られ 310-8369 54/705 PHONE # the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011 TOUND ADDRESS 1 2 M SIGNATURE THE STATE OF THE S 41500 るらか NAME DATE 13 18 19 20

21

25

23

24



A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_										<u> </u>	<u>.</u>		7					~~~			<u> </u>			B	194
PHONE #	276-738	726-9541	1256-310						511-377-1759	197-2-10-26			503-835-Eg			<del>5.4</del> /-		1 841 701-1877	541-5670555	711-571-375	Bi-11-561-525	541-901-1874	17-515/14	1541-567	रिप । प्पायडोप्ड
	nd le Per	ر د	3011PU	-Ave Pendlet	aw Pen Ditor	nd St Rend	A	1. Knd	ak .	450 took Rock	ell Co	- WIN L-	K rallow	St Hornish	t. Il smith	d dine "Uly	1682019	4 Crem15 ES	some Lit	· Hermisten	JOH-111G	400	by Ohis	S'Minnester	Jonney ?
ADDRESS	Box 1634 Q	420 NW Briles	420 NW BG	3065F CourtAnd Pendleton	306 SE Com	$\varphi$	4261 MM 112	45 Zood Mill	20 Box O Pott Rech	N N	X 668 82	7 55521	5 00 5 00 Z	240 WE loth	1030 SW/114St.>	13 Nacher Rd	The William	SSA BTO	31118 mal	Dolmost - He	1 proc	605 wmst. 1/2 A	2237 UNITURAL	980 E Glady	350 W
AD (	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 July 14	1 haller 6	- Valory	Touth 1	2 Stown		* Fur			war.	,	1	Sail 6	net !		- 178	<u>U</u>	444	7 4 (	1	J. M.	, L	Frustite 9	H-47/10
SIGNATURE		Shream	Koxamme [	Sandy Moss pr	Chill Bon	118elle 9	The live	nd 2-	Vin 182	Starred 21	EN Will	Shuri Ba	Dang Sta	Sam June	Vous Rock	Should !	Soc. King/		0222	1/1/1 /W/ pas	4 VIOL Chen	11/1/1	アのこん	71111 (1M	Sando
5	HUMPhrey C	) Achek	To Ducket	Sandu Neuburgere	Sowartt	5,tcwart	Calhour	_	0 1 6 Tr	Posces	Buller	(Solven-	N. C. M.	Le verty	schen 1	In July	me (	Sinning to	in who have	,	J. J. P. P. F. F.	Court	nx meas	Cimmuna	Ri- Mark
NAME	6-111 Steve	11 (Se			16-11 Julia 8	小	1 Breen	TUMPDUMONT	1) Berninh Pouler	11. Join Por	OF THE WAY	VY/ Randal	15 EUHO 10-62-	11 -Janzt	(2) Over (3)	111/12/2011 HI	311 Ean K	SII CHILLANDIA	2	7290		23/1 Nathan	13 Ela 101	Renal	23/5 cerrel
DATE	1/6-16	-9/-7/2	36-16-1	46-16-1	56-16	9/2/9	2707	1/2/78	10196	106-11	11/0/2	12 6/20	13 (7-5)	14 (0/23)	15 6/23	16 1/2 /3	17 6 73	18 0.33	11 6-13 11	20(7-7511	21	22	23 60/2	77	25 6

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County. Planning Commission on February 24, 2011.

DATE NAME	16	9, 1	품
WILL GOY 8:103		AND HAMMEN	アグラ
36 20-11 Weadoll thamason les		les Clarin	ous to Mond letin
4624-11 Chris West		Lan-	5. W. 2/52 Dr Pendlet
25			
9			
7		-	
8	_		
6			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			

DATE NAME  16-20-11 (Assay Zellacs  26-20-11 (Assay Zellacs  26-20-11 (Assay Zellacs  36-20-11 (	<del></del>	r			-12	\ \ \ \	Q	745	! <del> </del> ≪	<b>}</b>	<del>J</del>	Ť	<del>,</del>	<del></del>	<del></del>	I		·	T	ı	····		1		<del></del>		·
DATE NAME SIGNATURE        -30-1	DUONE #		2502-215-11-5	2515-512-1hs	541-377-142	154-215-5	641377084	OK 541-276	CDh 722 /h5			# 5	7.	13													
DATE NAME SIGNATURE  1 [1-30-1] M. LALLE FESTER  2 [6-70-1] M. LALLE FESTER  4 [20-1] LALLE LESTER  4 [20-1] LALLE LESTER  5 [20-1] LALLE LESTER  6 [20-1] LALLE LESTER  6 [20-1] LALLE LESTER  10 [25] LALLE LESTER  10 [25		S. Call Lange	Dr 97891	Fendleiten OR	97801	_	2				#715 JO'D'	12 B 10	Choit Puting	1 Ch 02													
DATE NAME SIGNATURE  1 [1-30-1] M. LALLE FESTER  2 [6-70-1] M. LALLE FESTER  4 [20-1] LALLE LESTER  4 [20-1] LALLE LESTER  5 [20-1] LALLE LESTER  6 [20-1] LALLE LESTER  6 [20-1] LALLE LESTER  10 [25] LALLE LESTER  10 [25	DOBECC	Control	3 le NE NCLSON	1355 7484	701 5W 13th/T	20SNW R			1 _	٦	200	ali	12	one sing	ł												
DATE NAME  1 10-20-11 M : Check Foster  2 10-20-11 M : Check Foster  3 0-20-11 Scorden Tyre  4 0-20-11 Jenney District  5 0-20-11 Jenney District  6 0-20-11 Jenney District  10 (25)11 Jenney District  11 10 25 11 Jenney District  12 (25)11 Jenney District  13 11 Jenney District  14 15 11 Jenney District  15 15 11 Jenney District  16 15 11 Jenney District  17 11 Jenney District  18 11 Jenney District  19 11 Jenney District  10 11 Jenney District  11 Jenney District  12 11 Jenney District  13 11 Jenney District  14 Jenney District  15 Jenney District  16 Jenney District  17 Jenney District  18 J		1		7		<u> </u>	-7	Mon	3				7	 		-				-							
DATE NAME  1 [2-20-11] Michael Foster  2 [5-20-11] Michael Foster  3 [5-20-11] Michael Foster  4 [5-20-11] Michael Foster  5 [5-20-11] Michael Foster  6 [5-20-11] Michael Foster  11 [6 [25] 11 [1 Michael Foster  12 [6 [25] 11 [2 AN] [2 New Cole Neglatin  13 [6 [25] 11 [2 AN] [2 New Cole Neglatin  14 [25] 11 [2 AN] [2 New Cole Neglatin  15 [6 [25] 11 [2 AN] [2 New Cole Neglatin  16 [25] 11 [2 AN] [2 New Cole Neglatin  17 [25] 11 [25] 1	NATHRE		15	1220	Jah tu	K. M. I	1. 1. 1. W.	SUM HAR	William T lond	Carles Of Carles	Co Poison	asy Orange	MODEO CIAN	Bur Los													
DATE NAME  1 12-30-11   Michael  2 12-30-11   Check Zell  3 12-30-11   Check Zell  4 12-30-11   Check Zell  5 12-30-11   Check Zell  10 12-30-11   Check Zell  11 16   23   11   Check Zell  12 2 2 2 3   11   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  10   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  10   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Check Zell  19   Check Zell  10   Check Zell  10   Check Zell  11   Check Zell  11   Check Zell  12   Check Zell  13   Check Zell  14   Check Zell  15   Check Zell  16   Check Zell  17   Check Zell  18   Che	SIS	-	3			Music	. Ve	Lan A	7	Set 1	Moidh	D 72.51	1 1 0 empt	16.05													
DATE NA  1 [2-30-1]  2 [2-30-1]  4 [2-30-1]  4 [2-30-1]  5 [2-30-1]  10 [2-3]   1    11 [6 [23]   1    12 [2-3]   1    13 [2-3]   1    14 [2-3]   1    15 [2-3]   1    16 [3-3]   1    17 [3-3]   1    18 [3-3]   1    19 [3-3]   1    10 [3-3]   1    11 [6 [3]   1    12 [3-3]   1    13 [3-3]   1    14 [3-3]   1    15 [3-3]   1    16 [3-3]   1    17 [3-3]   1    18 [3-3]   1    19 [3-3]   1    10 [3-3]   1    11 [4 [3-3]   1    12 [4 [3-3]   1    13 [4 [3-3]   1    14 [4 [3-3]   1    15 [4 [3-3]   1    16 [3-3]   1    17 [3-3]   1    18 [3-3]   1    19 [3-3]   1    10 [3-3]   1    11 [4 [3-3]   1    12 [4 [3-3]   1    13 [4 [3-3]   1    14 [4 [3-3]   1    15 [4 [3-3]   1    16 [4 [3-3]   1    17 [4 [3-3]   1    18 [4 [3-3]   1    19 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    10 [4 [3-3]   1    11 [4 [3-3]   1    12 [4 [3-3]   1    13 [4 [3-3]   1    14 [4 [3-3]   1    15 [4 [3-3]   1    16 [4 [3-3]   1    17 [4 [3-3]   1    18 [4 [3-3]   1    19 [4 [3-3]   1    10 [4 [3-3]   1	ME		Jane 1	Asy tellars	Perchan Ive	S. DIENT	3	出人	13111 Brde	inic Oax	440 COL	DAN BURA	1. C. O.C.	5,11 Went	-												
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			7			J-1/			1//6	11		5/11/5	7	3/11													
	DATE	'	<del>ا ا ا</del>	200%	- 1	40-7		66-2	tred!	3	2				13	14	5	91	121	8	6	g	ਜ਼	7	ஐ	<u>\$</u>	Ř.
00000083	L	L_				1	1	}		L					-	1	**				71				1		

	ı	875	5	0							8								K	\ \	7	926	-	ζ,	^	
PHONE #	276-1034	841-215-38	1748 2 C	5 541-249-017	541-276-7746	5412768786	541379 0167	541-3790168	50/11-1/2-175	541-240-1515	541-276-770	13.41-276-6181		80)	541-379-1986	5413776860		54/922.3778			300-115-1hs	19-199 146 Nots	-54.407.930	541-377-698	541-985-1797	
	01 Westant	BOX 753	O SIN COURT	1368 KNOSELS RJ HELIX OF 97835 SAL 249-01	8085 w 60000 Ave	RORSU COOLUNG AVE	47613 Classica (Lu	1 WALLENG IN	523 Nis 6th Pendleba	617 SETMSTPandlidan	2802NIE. KIVErside the.	4/43 sw quinney fre	207 S. W. St. Peroleta	SW RUNNON 97	813 KW. 5#5T. TR-delon 5.	71654 151 PENDUEN	POB (02 Unwotheles	102 yms 1/11/2	81 W Hartla Hernelen	1225 1 Fishekton	1225 Stackton.	801 W Hartley Hoe Hermiston 541-567-6976	39548 B1 dos Ra 16111152 541. 207 950	2800 LE KIVENSIELE AVE	77112 Hay 2,16	•
ADDRESS	25	06/	78	1388	80850	9 P	ייטרדי	47613	5231	617	7802	4(43 s	207			114	Pog	POB	7/08	122	100	108	38546	6080	77118	
SIGNATURE				Bill Fam	What what	his stark	WOOD ALL DON	livete Chillian	(2)	THE ROLL	Lathy Kindow		Morran 2 mills		ACXILLO	Wester		Mike Heuman	Level metters	Frank Low	Links	Luch all actor	HILL SINGES	Arm Xane	Mary Sharps	)
	Conin stale	Jeal Herran	12 KASmugga	BIII TIMMERMANN	Wanston Worden	he Worden	Les 74011,05	indy Phillips	Yex Baker	The Gilbert	Kaller Ken Le	HELL DARWIN L. BRICE	norman L. mille	are Olumb	1CHLERSOCK	JES BUCHEL	Melinda Newman	Mike D. Newmar	Farold Mattex	Davo Cenke	all lemke	Judy Mattox	ctol Shockery	in lare	ELMRY STRURE	
DATE NAME	1 1/1/1	1 6/17	3 (4/7	4 2/17 8	5 6/17 W	66-17	22	86-20 Ci	96-20 g	10 (6-21		12-0-21	13 (5-3) EI	14 5/2/X	15/6/22 R	16 GP3 (L	1 /6/23 N	18 6-71-11	196-22-11 11	11 5	21 6.22-11 1	22/6-22-11 5	23/0-22/1 6	24 COB3/11 K	25 6/24 8	_

5

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

PHONE #	8 8-288-605 -	5-4-518-50-27	SH 5583822																						
ADDRESS	Besilve/54795WHRWanddy.	85198 Solvedste	85198 Edeurida RDMF 845583822											1											
SIGNATURE	Fol Shat	uselled was	a Mexico.																						
NAME	. DALE BAILBIN	William G. Ulkie	73																						
DATĘ	1/62/11	n siglast	11/23/9 [	, 4	5	9	4	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	JL

Tuesday, JUNE 28 AT 9 AM at Justice Cen Blue Mountain Alliance

website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

541.938-31113 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on at 25-825-162 February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the 24-858-145 7781-88-185 protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all 59-32 PHONE # proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. 719 (4thours 53196 STATELINE (A) 684 CollEGE, M-F.OP 9150 ADDRESS SIGNATURE GLESTER PROUV SORDON DATE

ŢŢ 12

19 18

21 22 23

25 24

website: www.bluemountainalliance.org PH #: 541-938-4623

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	1	<del>                                    </del>	0		Ţ		Τ	T																	
	301-60%	(Sa) 28 - 1887	70	0~7	1																				
PHONE #	-	18	7	-076-	1					}															
PHO	3	7	7,	56	2	\ -													:						
	ا ر	Sol	Z 05	۲ <u>۲</u> ۶ ۲	P	1																			
	97%	NAS		1	7		!												,						
	M.F. 02 9787	Í D	O YOCKETTION	100	Col			İ																	
	4.	306	100	. S	100																				
	l	Ca	0	);``	0,1			į			ŕ														
	27	3	7	. 3	7.																		<u> </u>		
SS	1 1/2	53725 W	2	53725	Y		}															Î			
ADDRESS	54491 HWY 322	53	M	25	53													:	,						
			2	)	20																				
	۱,		3	V }	ALL																				
	7	( )	404	a th	Z																				
)	9	ST.	3	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\																					
Leu l		70		9	名																				
TUBE	200		2	3	3																,				
SIGNATU	Ü	) 🖔	3		X																				
						)															•				
	ÿ		7	X	Ja W				į																
	795°; 6	The state of the s	all	XX	S	) \			į																
		4		3	40,	,		1																	
	5 C	1	0	Z	21																				
NAME,	in 65	2	$\left[\sum_{i=1}^{n}\right]$	9	A	)														ļ					
Z		//				,																			
DATE /	11/6/	17/11	11/1	1/()																					
/Q	16	2 (6)	320	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
- '																				0.6	201	200	) Ω '	1	

### PH #: 541-938-4623

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

													200 R. Cast 52856	8 Ash	i Kella,	215   215 S	SIGNATURE
													528	111	1401	2,5 5	ADDRESS
	1	ł		1						·			12	5		V	
							,						STEPHENS R.O M-FOR	III NE I 4 due W. F De	College St. M	is ish the	
													 M-F OR 5	. ~~			d
													 DR 541-938-5451	. ~~	POCP-042-708	2105-886-143 V	PHONE #

Dyniciatr Pendletor Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011

	DATE		modely passed by the Uniating Col	distributing passed by the Onladina Country Planning Commission on February 24, 2011.	4, 2UII.
70	TAIL TO THE	NAME	SIGNATURE	ADDRESS	PHONE #
	16-21-1	KAFARI GARICCIA	Hopel Again	85625 HWV 334 MERPS	108-1×1×1×1×1×1×1×1×1×1×1×1×1×1×1×1×1×1×1×
	26-21-11	March	Waren 1 Grover C.		541 938 6434
	36-21-11	10mi Baker		1424 Emerald of -10-10 99362	
	46.01-	1 Eloisa Thama	Eloisa Ibona	5725 Elizabeth M-F	12-989-42
	56-24	World O Perci	Maria O Peres	SOI NEISTHAND	541 938 40
	11/18/11/11	Maxia Robles	Mania Robles	`ر ک	1509/200-1433
	76/21/01	Alfredo Rodrigues	311 + Freddy Rodriguez		3611 629 605
	8 (0/2/11	Oscidos Carana		ABE	· •
	) 102/12pg	Dave Ambon	Dave Should	Pieuce, MF	309-219-7198
	10 6-21-201/	Steve Pommerening	Start Tonnichanina	513 S. MAIN MI-F	541-938-6091
	11 6/34/011	MARRY	Mary a Dall	125 SESTAN MA	541-958-5380
	12 423/26	Edgid T Mozesow	2 Hit Drawin	TIB SoMULST MIT	54-938-428
···	13/19/10/18	MIR H. WATE	Will Challe	14256 949 ME	14135373
	14 2/34/01	With Moons	Will Advons	53287 W. Fern dale Rd	541-938-4756
	15 6428/01	Claceral Moreal OM	Color 30 Mar Dundwing	6233 nain stantfor FROM	541938-8816
	11/22/19	Merch March March		13235 Main St I WHATMIND	(: 1 PATEMBER   50 520 2547
	17 6/23 [1]	Inas morano	dus Mound	6	3 [38-3Ch) MS
	186/23/1	Esteriai Norgas	Giller Worker	Same as about	541.938-8816
	19 6/23/11	LAND WRELIS		315 So ELLONSert HICTOR 16- 541 138-3783	541 838-3783
00	11/15/1002	Huily Vecuman	Mall a	723 Cow 1 M-FOR	544539518P
	21 6/24/1	DSIII NEWMAN	Bis Menn		541-938-7030
	11/2/10 272	ST WOLKER	St. wolken	121 menith M-F On	508-386-6005
	23 34//11	1) & V (ANDEN ROW 1.9 WELL	aluxques , las brugues	1913 Elver Parry 1000	大からっていけい
	24 B 24/11	The Total	fort Base "	114.56 16 TW YEND	541-961/227
	25 6-24-01	Christen Branding	10he Mos	1235 Sw and of Apt of Andleton	509-654-5533

## Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

										٠,				7	-	,	X.	0,	2	· ~	D.				~	3
* 6HONE #	30-762		Hends 22.8355	20.0886	41 810-1753	(504) 520.4865		41 422 VR	17 11	0,460.385.14S	<u> </u>	(223 434)	8018- 318 Nr.C: 448	16696-1/25	541-861-3065		-0-	541-938.396	541-938399	118-198-149	2541-861-31	54-938-6883	541-938-3984	541 938.3784	541. 9384727	
ADDRESS	125 S.W. Dorion Ave Pendley 210-		Sur Marshall	١	119 nus ceties Dendleton	1	AZ AZ	216	(1)	For W. Ga for 12 How	Ro By 25 5,60 OR	4		Pendloth Oc	1313/1 Chechit St MF CR	1.09 (Thishing 19-18)	11- F	134 Chars M. F. Ox.	COST Y	413 (e), Brown WFOE	413 W BUDDIERA M-FL	190 det, 1, the ans	lir/	SE12 m-17 OB.	SEV	
SIGNATURE	Davena We	Dow Robinson	10cm. Offres		I Magazar	LANE DOS X NAME	Marie Charles	why fiellook 572	Ishing M. alle O	Thais Mende	John Som			( For Harla	Lower A Should	CAMINA DELLARON	Brath, B. Wesa a	Between 3. Feb.	England as Ing	( ) Led 700	Megrels Fox	Beth & Inher	" Thurst West	7	Donne Garlley	
) ( NAME	4 Karena Wemm		Ň	$\searrow$	4 1/055" WHEREM	4 Than WHENE	24 Samie 1, 1 K.R.	V-X	Salvid	Farm	( EDLO FORMOD)	1,520	Chessaul	+ Lee Kakow	5 Laurino Sheroherd	19 Show Miller Miller	" TORESTOR HERED	111 Betty IV Fox	11 Lugene D. Fox	DAUG	, Jacque Brox	11 - 3/2 H	11) Mara West	11 WILLMRD WEST	" DONNA YARDLEY	
DATE 20 1(	1 6/24	2 6/24/1	/h2/h E	4 4/4/11	5 6/24	6 (4/24	7 //	8 6/24	12/3 6	10 6/27	11 (( ((	12 6/24	13 124	14 6/24	15 6/25	16 (2) 192	176/25/	18 6/25	196/25/	3 20 (2/25/11	21/2/25/11	22/0/25	23 6 196	24 6/26/	25 / 26/	•

00000090

### 'n

## Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt

17008	MAME  Singue Houseus  Swide Houseus	SIGNATURE	ADDRESS  SIGNATURE AND 1975 ST	MF 541 938-3783 MF 541 938-3783 MF 541 938-3752

website: www.bluemountainalliance.org PH #: 541-938-4623

email: infof@bluemountainalliance.org

Next UC Commissioner's hearing on this:

Fuesday, JUNE 28 AT 9 AM at Justice Center

Interest of the second of the

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Unatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Wanagement Plan to safeguard all proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

7		G G	- <b>/</b>				Ä	, <sub>1</sub>		·		Γ	<del></del>		·		<del></del>		<del></del>	<del>,                                    </del>		<del></del>	<del></del>	£	
PHONE #	(541) 861-3157	EQUITED Please to my	641-561-2955	The May S		" Cul	French no Cally	2 1 2																en personal de de de la company de la la company de la com	
ADDRESS	53 472 Stateling Rd. (541) 861-31	25575 HWY 239 MINDER	10 TV Hammeton Or galax	8561914 Willy 359 Muth menter 1/2 /	5019 Hilley 359 Milton Die	16 11 - Horni Am, Or 91828	856/1 Hary 339, molley Fair	85611 Hun/ 339 "	. 1																
		1				<u>~~</u>	£																		
SIGNATURE	Made	S tow	Man Milan	Thomas allem	X My Allen	Kundah Jens	Sadako Clash	Thomas Olak																	
NAME Punt	NAdiNE A. Christ AND		Alleral	JENIU ALLEN	XIVA ALPAI	PANIMAN ISZLER	SADAKO CLARK	SLBUMEN Mark																	
DATE N	123/11/A	11/	195111 C	195/11/	11/51	14/11/4	1//2	125/6	7																
۵	16	2 1	3 6	4 61	1995	6/0	-	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	7.0
i	a				L	L	L	·	لـــــا	L		L	L	لــــــا		L	·				<u>n</u> 9		1		L

00600092

website: www.bluemountainalliance.org PH #: 541-938-4623

Next UC Commissioner's hearing on this:

email: infof@bluemountainalliance.org Tuesday, JUNE 28 AT 9 AM at Justice Center

### A Petition in Support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	7	3%		1 / V	1 1/2	233																		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
## LLL	1426 SW41ST Pendleton OR 97801 276-5907	438 1604	/	938-584	928 58K	938.5.838	***************************************																	
PHONE #	212 k	243	/			0																		
	A 978	1.8%.6	984 6	12 PM	817 mie 10 M. 7 10.	28																		
	etanc		5/6	17-4	7	27/21-																		
	Pendl	11/1/	11/6	アク	-M	T, 13																		
	4155	B	1166	60,00	E C	12.0																		
SSI	6 SW	シャング	N'5	1 DA	Mic	M 5 6																		
ADDRESS	142	Q 68	808	1/8	118	1/8																		
		E	0	, j								-												
	rdy	2/2	Se la	The same of the sa	rom	W						•												
	W Brad	of in	H	1	3																			
SIGNATURE	elly 1	ann	Den	rale	THE											:								
SIGN	K	J.		Z	B	N.		 																
		ħΟ	de	non		X																		
	rady	Do	Bas	rr,	WOW.	ARTOR									-		-							
	Kelly M. Bra	ME	7.	an	3	U																		
NAME	<ell4< td=""><td>lea.</td><td>Moly</td><td>Gera</td><td>forthor</td><td>V. Rog</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></ell4<>	lea.	Moly	Gera	forthor	V. Rog																		
essessioneness		11-1	11-15	111-1	1	1/1/-2																		
DATE	1/-74-11	11-26-34-11	3 6-24-11	46-27-11	5 6-27-1	6,02	7		6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
ij					L	L	<u></u>	L	<b>!</b>				(	-	,-1				000				, ,	, ,,

00000093

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONE,#
1631	NORMO J. JOSH	Mound ( ) & Aft	37255W March 811 01.1	Pendleton 97801
26-27	Rolph Ougusanten	Kell Batyants	J.	Grad Olgonsol
36-27	Const Elling all holes	Heret Brundaston	3745 SIMMANICO.	Hay 02 97801
46.23	of Fach Fellow	9	5 5.6	Pento R 97801
5 6-27	JER66	Jou Le Killians	77/25 S.W. MAASHALPL	PENDLETON OR & 28.01
6 627	1 Hobotol Ki	Malex a Robert	3785 SWW45Mill	fought to 1 year
700	1 Walk Lawell	John a Lorna)	27858W Maghaud.	Had of 190
8/1/2/	- Karone ( C. Se-	The side of Eller	2675 Se WARREN 4.	KIK
95427	March Cuten	LAIDL I GWEN	3675 SW Hayshall CT	landle from "Opp-479"
106-27	Ron Tongs	Kon Louin	13045au 27th	Ralleton Dre. 97801
11 6-27	me Green Bound	Morna Jones. Boyer	1504 SW. 374 St.	
12 6-27	Z Z	Warten to Brus.	13 746 345 45 1	Pendlein (18 9780)
		Nu X	445 MW 21St Perch. Or.	9780%
14				
15				
16				
17				
18				
19				
20				
21				· .
22				
23				
24				
25				·
Land American				

# \* :

# 

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Omatilla County Planning Commission on February 24, 2011.

	NAME	SIGNATURE/		PHONE #
1-52-0	Castr Richard	1 Sich Stall	70 BOX 213	
26/24/11	Melinda Kulachter	Made	Koushi Socialed Faxe A	Thomas
F	Jasm Hail	Market Contraction	POBOX 450 P. WIROCK	
11/1/12	Marykuna Goller	Though your Lotter	POBUX 657 Paid Rock	
11/24/11	TY 7 7 3011	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Dohn 5724, 10t Port	
	Machin	BANT MEDIMA	17431 Schroeder RT Phas De	iton OR
	MC(CONV.	& all Mislisana	7431 Schwader Poli Payol	Withu OR
3	Frank Kindall	Jan S. Karlell	P.O.Sux 845 P.16 + Back, OK 97888	
"/ग्रन्ति	XXI DIKX	* A DOCT ( ) 11800 38	PORNISOS PIPTICOLINI ANGER	/
110/1/2		The Man Control	18/20 X 12/18/20 X 20/18/20 X 20/18/20 X	~
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Course Makin NOW	Y piere Me	BBX 127 Whiahof 9788	
(S-11)	The Honeless		of And Heamston	78701
		Chief Polison	_	1091
11-12-01	Lisaschulle	Hose Wanter	3672 SW 377 CT Pon duty	UN 97801
11-12-9)	JUDI BANKS	Clay Sin 8	3685 SW 3745 CT PULLET	108TP 20
5-27	YOUNG ENWAND	Jonn, Elyhis	2ndlefun	1086 9 XOV
125	20	gin Ghut	10/2	DR GARA
2.6	Shirlar A Thamas	Shiles of Bonce	En Elon	08 97801
6-75	940 L. THOMAS	Lymph Thomas	LRT6"	OA 97807
27	JOK AMPLELA	the Copul	13755W37	1086520
J	Washings of Albert	Khrowship Kladd	1224 SW. 37 H S/- 11	9781
10-0	Elame, Stores	- scard was ( serve)	5.8. 19th 34 ANN	M. 97801
12-9	11/	Markey Matthe	3 TES SIV MARSHAM PI	9780/
12-07	Jill Meychor	Gay Mashin	3705 SW MASKAT P1	97651
25 6-97	JOKN 80017	V July Of Short	377556 Leaulachal	10\$ 76
-		8		,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

									,	10 18	,3332		2	1.0	١	$\omega$				. F540						
.011.	PHONE #	379-0395	310-1998	457-2825		M5413770011	Sul 914 - 28991	1488711-145	Prodler 571.466-889,	6-4 , Paullotan 5-412-4006 18	541-379	121648	J841-726-148C	941-379-6686			100 01-276-00GB	7	A	300) (for 541-276-1540)			A.	ion DR	541-276-1324	
passed by the Umatilla County Planning Commission on February 24, 2011.		in Rd. Box 13	on Rd # il	113 Columbia St Helix OR	1513 S.U.). Athens . [Endleton 377001]	Athems Pendleston 41377001,	46033 Mothers in Pendicten	41027 WATHER IN GARLIN	Hern LN Prodl		Ln. F	20,00	3	inthoin housedon	1	Patawe Release	was Red perultur	Minthorn Lan Fordleten Sel	THOSE LOS TO	5	To fought	A reidulan	Herallophy	Dorn	Gon of	
ty Planning Commiss	ADDRESS	46493 MISSIAN Rd. BOX13	46523 111,5510N	113 Columbia	1513 S.W.	1513 18W +	46033 Mothers	46027 MATHEN	46022 Minthern LN	HOIZE Minthorn	46120 MINH	MONTHIM SEATH	46085 M	15967 Winthorn	45967 Mis	12015 Pata	72015 Parlama Rd	45957 Minth	ひのかん かんりからり	46124 minthouse	11526 196	WSTE CORY	113 500 14708	116 5.6.1 ath	370 SW9 Bud	
ν the Umatilla Coun		. Olyanda	youds		4 Kealind	B. Keeting		No.	Tester	him	Huld	BOLM	Stian	Hucill	(us:///	2 dian		2		Grant	Spark	PAYMY	BIKK	11 NUQU 1/	the Like	
	SIGNATURE	Mollode	Laide Oly	Low at	Buch	Danell.	Ditto	Michael	gent Kir	" Kaller	U. Kinh	Chas 20	Mich	GARI	Tom' H	Michalle			200	+ deler	John	J. Jourson !	THINK MOU	P. D. CUM	Generalli	,
proposed amendments unanimously		Alexander	ALEXAMBER	Burnside	v-ly Keating	KPating		TESTEN	Tester	990616	Case On Car	MAKE	ed. 184.55	1 Hear Ill	Huaill	le Ediuin	(ERWILL)	gruzga	= CLANZIZ	A) CLark	trany	JON COSHANIO	DUSINDACT	teur	VanSickle	
proposed an	NAME	melinda	SAUSEA	" Tara	, , 	1 Darrell	(5,000 Test	Michael	/ Darkie	1 Ryan M	1 Tellie Mel	1 HANSE	Mr. Cal	1 You	11 Ooks	( XIIChal	( "KAND	Danin B	TO ME	二、石井、	sklope	S. C.	1 AShlay P	Covery	Geneue Ve	
	DATE	16-17-11	2 4/12/11	12.11.21E	46/17/11	56/17/	66, 18/11	16-19-11	11-81-98	1-81-016	10 6-18-1	14 /KV	12 6-1-94	13 6-19-1	14/-19-1	15/0-19-1	16/0/PO/02	176-2241	18 6 29	196-22-1	10 (0-23-(1)	126-734	12/0/23/1	139/29 N	24 453/11	25
																						0.0	0.0	3 7	n o	0



DATE	NAME	Possu of	SIGNATURE	ADDRESS	PHONE #
16-25	1	THE CALL		And September 11 to the Hill and Service	W. Bory
26-25	Ventre Mach	PO CO	My of Modern	OSA Deunis Buch nin H.	
36/25	MICHAE	El WHITE	Main water	COST NIN FUCALO PLES DO HERMASTOR	in Stable
46/25	(A)	1 Kaden		1940 Priched Pear	Low Lewin
56/25	486	Nins 1		1500 NE 1012 ST L	Lennish
0/195	1/1mal	" 11, Me	٦ د	1500 NF 1076 ST	1461 au star
18015	1. Sainis	1 Jernander	Una - Weny	YNS E. Janua And Soloy	Dornish
8 62/5	Ruser	Hernanlez	ELC. MAL	WX C. Louis Are So 64	yen Fa
850	386	140 VER	Lemil Non	425 DIJISON ST /RRIGON OR -	18
10 6-73		Marcus Jordon	Med 987	1703 N.E. Wagner IN OF	
11 4/25	Linda	WRENN	Kin In Mary	1215 S.W. 11 1/2 (LANT 51, HOPM WHO) 54127305	205.7.30 SWC27.30S
12 6/25	440613	11 Juman	21 Coloma	31091 BODE LW/HERM	x 541-314-8860.7
136/28	Ana"	Jehoa	I alex	31091 Bode Lu Hermist	0060-423-1125 W
14 6/25	Glack	RoberBon		32946 E. Penkin Center	7
15 ES	Brahl	Brah Cabartson		329440EPankin Minter Rd Hemistryn (MGTB38)	whiston over1838
166 75		SCO CROYCLANTOS	ex Janes	405wallawalle, of 13matilla or ap832	4211G Or 97835
17 6 73	B	الما بعد	Brigger, Copie	745- WATH WATE ST. WAT 1/4 OK	WHIT WA CH CHESS
18 6/2 1	1901	20 AMH	Postito	457 NE COVEY OF APMINITY	
19		<i> l</i>			
20					
21					
22					
23					
24					:
25					

9

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

TT.	Out PHONE #		SIE	Pots, or	•				341566-2426			541-566 6218	ででランクラーハン	-	ĸ		9586	6.7638	978.38	しに万人が	86814a	187819	744825	N. 97838	67838	
SIGNATIBE		Mages KIEKPATRICARI 9780)	416523 missim 2 1th 18 and the one	These in som ear soir Rullota, a	45912 Marion Ca	4576 NE aven Ar land	Buren Ave.	SINEN CLOCK Rd	STHS6 HWYZON Wester.	SAN TADISTONA CONS	1611/2 Ses 30TT PONISIONED	130 cell (an 5 19 design 5	Chill (Emethon Ministern	- 18 1 Soller land Wednesday	, I	) Dak 1	$\mathcal{V}_{i}$	SCYLT COOKER LELL	1030 Sw. 112 4522	117 5e Gd-	177 6 HIMDOUNT AIR	1957 6 MOIN 34 HUM	- 1	35.2	788/1 agnily Rs	
		and Thieyana	the state of the	!	Lillian Kulnic	michael Johns for	Julie, M Chrises	55	R. Y. Pax	Kassa Mien	11/4th	(alles Till "	rakling (uitio	Jimil John	Mank I	Control of Jana	0	The Car	Michigh	12 100	Hara Sallutte	They Milleright	Tun frue white	Bonnie Mars G	Letter is ce Cainples	
DATE NAME	ſ	G-34-4 Still Shikay AmA	18-2+ 11 Karly HARANIK	3 Way 111 ( Charles Phys Fly	6-24 Lillian Soundel	6/24 AB MAN ()	Jan Miller Whan	6/24 Devin Dogs	86/24 Kevin Pace	10-24 Kashi Ken	124 Mott Annis	2-26/ Cotton Test	6-25 SIPMI (INNAS	C-25 Daniel (with	6-25 Mark Mitchell	-	6-25 Sede Periden	1-23 Girdans Rolling	6-23 DAWALS FISCHEY	1-75 Widn Sonial	1-75 Ton Sharath	6-15 Mac Mirramit	10,26 Shason 1 winin	125 to mine March	2105 Corno Casana	

`

DATE	NAME	SIGNATURE	0 1	ADDRESS	PHONE #
16.25	Krubaz Huffman	TARRAY	Che.	79195 Westland Ld	C17838
S. S	HOLK FLO	天公司	Q	SON Warn In broad	1 1782/b o
3 11 DV	J. W. HINDS THORPEON	言を参する	W AND O	1777	1 97×2×2
4 [4] P	1 Amid Milling design	Fand Sternal A	)	782 Campany	
5 16/17 5	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	N.W.W.		1150 5-400,345 April	01 46 xx 72838
66125	Free CYNO	GAS CLARK		1155 1 saw 20 20 721	2 2 2 2 2 2 S
JK 125	5 Sheer	Shrance -		105 C 500 CCC	
8 (1125	SCENCIO	1, LATELLA C	NOUNCE	上版のできいる人の大	(19787)
	S Ray Anglar	Verille !		940 C. Mains	97838
10/1/25	M. Chair	(F) my 1/4		940E WainCA	97878
11 (6/2K	5 Delatol, Tust	"TMALT"		17	4 9188Y
12 (1/2) SI	₹%   				47878
13 , 35	- Mayer - 1.	Drita Last	NUG	11215 CG3117451	82326
14 C. 25	プー おいと に や く 、	INDIAN DIN	100 K	1-1	6 97838
3E/9 ST	- DEGGGHOCAIL	Year McG	good	931 W. Klord Bug Clex Durchards	
16/125	- 1 Jadon: Locas A	Bholorie L	1.		Ø,
17/1/28	- 12	16/2 wat 16/11	Ock ,	784.91 Ayries YCA	541-547-8659
18 6/25	Lacter, Monzalet	1 ary A. K. X.	Jones Jones	1353 85 10th Pe	54-720-162
10 C/C/ 81	5 Now Jose Bollos	1pm 1 Pm	0	200 50, 4, 1 2, 1, 1, # [N]	503-826-33
20 (0/28	ENA letaina	KITH MADM		767 SW. WISONIN/	4541 361 4424
21/11/2	Jandie 11 / Same	1 SANCHA 1	IRMEH	880 (2) Johns Alex	45
2/1/2	S NKKI MINHARI	A NICH IN MICH	2010	990 (1) HIMANE	0
28/1/5	- 1 Goit Number 2a	11 11	1/2	1110 844 CHON	8 212-1512 N. 7
24/2/25	Mariel Cartaler	1		1620 Sny 'n	97838
25/0/29	5 Mill all the	WMANGER ()	1240	MIS SIN 111 24. 4110	71836
7	A STATE OF THE STA			( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	2
2,2	DADEN HAL	Clause Faller			
		•			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

PHONE #	166 4 97838	1, 1200   5%6-063(	Place 567-7265	30 67838		CHATISTA SE	1, 1	nam Rd. 1 97826	2.6.	The same with the same of the	SWORD SOUS	4 Due 54 667-8286	22		Landle SH 44 8/2)	0 0/1)mat/16/11-7256228	12 1 Waster (1) - 973 - 132	SSO Pranchan A	1 713 72 Inches 54 730 8043	1,14,0Kd	Il soll	A OR	Ser of	- 101	dalic la On	
ADDRESS	12 100 ml St.		Sta 1255WS	- 38151 ALP HINY 30		120 1501 31d APTA	" " STO NE AS ON DE BODE	WATT 136388 CHANINGHAM R	2 17 14	TAN XOYOF	/	m. Inada son E, Hu	1000K	Winderden 14	1808× 1834	shturalloo ilain Buen	1755 JAN 1800 AL	9058×080 00 00 00 00 00 00 00 00 00 00 00 00	110000000000000000000000000000000000000	100 Jantage Blod	, KX,	Just LB	20 PAIN	10 10 10 July 316 4	At 310 NE, Van Arsida	CHTC
SIGNATURE	1561 (WASTIN,	de Phredina	4.75 " Watherdan	5 11.4 11.	1 Killer Juli.	3/ Chara Ara	Vil ROM DA	大 S 大 S S S S S S S S S S S S S	San Stewn	AMA (A)	- STAWIFFORM	Xun In Dichem		らられるめば、このかに	1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	VIO Cappy Laich	12-2 The 15 15 15 15 15 15 15 15 15 15 15 15 15	MAN LITHMUNG CHAR		1 a Sallasah Barac	Colores Colored	Significant And	SAY!	Jedy makery	<b></b> 1	
DATE NAME	1675 5256 5601	Some Man A Man	3 6-7 5 6 Gabrier	1 R. 25 SAMES C MARK	- 11 Kolli Mari	66.25-11 (Mara Araile	MS0-35111.21.4 APARA SAM	TOURS ASMICA COURT	13	10	7.20 1000	2 6/25 12 20 21	13 10/25 May 15 Calan C	10 1 July	15 (2005 - Chickop Sp. 12) 21	1-0,0 7 MUCABOD 2010 101	125 AND AND COL	1	12/0/13 1/4/0/1 PC/0/61	⋛	21/2/2× 1/2/2	22/-35 Samon 12/1	23/9/K/O	7	25 (4,	)

16-34-11			
11-18-01	BRENDA BANZER	Gurdony.	330 SW EMIGRANT/ENG/ATON FTV 3534
-	ENKa Patton	1 Circles Father	11563 Schroeder Rd. Pendletan 288-
3			
4			
5	•		
9			
7			
8			
6			
10			
11			
12			
13			
14			
15		,	
16			
17			
18			
19	,		
20			
21			
22			
23			
24			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	DATE	NAME	اا	ADDRESS PHONE	##
T	11-42-97	Wory II Dean Fouguette	Wen twender	1010 SHYLINE PENDING 2716-6988	11-6988
7					
3			٥		
4					
5					
9					
7					
8					
б					
10					
11					
12					
13					
14					
15	-				
16					
17					
18					
Ð		6			
20					
21					
22					
23					
24					
25					

3

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

10 #	VE #	-7443	276-92	276-4120																						
# JNOHO	DH.	310	12 C	(D) D	2										-											
ADDRECE	ADURESS	817 S.W. 87" Street	450c Filters Pol Perilleta	43577 Shylo 1 Re Paro.	Penelletin Me																					
CIGNATUDE		No. of Control	Mar HORAS	. Them Willes	The total																					
NIANG	NAME		2-11 DAVIDG, DALLAS	Steve me	1 Potter	7																				
DATE	DAIE	16-24-11	1/22-01	36.27-11	46-27-11	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

J	DATE	NIANG	CICNATURE //3		DHONE #
L		W Chica White	Sich Park		10 10 10 10 10 10 10 10 10 10 10 10 10 1
	1110-34-1	OFFICE MANUEL	/ MAX	LANG	718-0420
. ,	2 (0-26. A	a Trumas CRIM C	Pour Clark	s mand on	919 6649
	1-72-91	Melself m	get on	a R	561-3314
	4	7			
<u> </u>	5				
L	9				
<u> </u>	7				
L~	8				
} "	6				
=	10				
#	11				
∺	12				
#	13				
7	14				
1	15	·			
#	16				
17	7				
#	18				
#	19				
~	20				
71	21				
1 2	22				
. ~	23				
ň	24				
25	δĵ				

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

G26 Stephen m. coloves Stephen m. addust		DATE	NAME	SIGNATURE	ADDRESS	PHONE #
6/26 Stephen m. colowed Stephen m. caldwal		14/0/24	I HALL M. CISEN	May as	13 Shind Kl.	MS 54-216-6089
6/26 Stephen m. colowell Stephen m. caldwal	,	20120	Jeon CA XI of	Car Vice	NE Maryside	1/-278-1485
	1 ""	6/2	2 chen M. cala	Stophen m. addust	1 N.W. Coden Per	1019-696-12
	U 11					
	جا ا					
	٦,					
	1 ∞					
	, o					
	0					
	[ -					
	7					
	.3					
	4					
	N.					
	9					
	7					
	00					
	0		,			
	Q;					1
	<u> </u>		-			
	ויי					
	Ę.					
	4.					
	25			ų.		

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

2. Kapine 7251 ND RIDE AVE PENDER AVERTINE TO 33 1 MAGE AVE PENDER AVERTINE TO 35 3 MAGE AVE PENDER AVERTINE TO 35 3 MAGE AVE BOUNE TO 18 ST. AVERTINE TO 18 ST. AVER	Alan Clase	SIGNATURE	ADDRESS	PHONE #
Marca Strate 70357 Hay  Some Barres Come 73407 Hay  Some Barres Strate 1035 How Hangle  Marked Strate 1080 Comye 216  Marked Strate 1080 Comye 216  Marked Barres 1080 Comye 20  Marked Bar		1 Marca Mark	1351 NW RIDE ANE PENDIE	0110110 NO
Lesh J. Sapper 1038 1887 Hay March Sun 1908. Oceange 24 Amiles Aller Sun 1908. Oceange 24 Sun 1938. Ocea		The Marine	\$ RO. Box 625 Jenelson	218-85-17
Lenh J. Seppen 70357 Hull  Manch Januar 13407 Hull  Manch Januar 13347 High  Januar 527 1908. Comy 229  Mile Dam Brown D. 156456 4184  Matter Manch Janus 156456 4184  Matter Mach Janus 156456 4184	- }	my find	73407 (AU 33)	215-08-97
Mary Frank 13407 Hwy Marken Swar 1368. Crange 24  Lawren Swar 1308. Crange 24  Lawren Swar 1308. Crange 24  Lawren Swar 1368. Crange 24  Lawren Swar 1368. Crange 24  Charles Lawren Swar 173  Charles Lawren Swar 173  Charles Lawren Swar 173  Charles Lawren Lawren Lawren Swar 173  Charles Lawren Lawre		Lett S. Xarrel	6742	28-276
Market James 13 407 Hwith the Standard 1908. Crange 210 Miles Bland 1800 Act 1800 Ac		- Ν	H Loh	429-1650
Manuel James 1908. Crange 21/2 James Sung 1908. Crange 21/2 James Barry 1908. Crange 21/2 Charles Alun 5 156415W 4184 Charles Alun 6 166415W 4184 Charles Alun 6 1664 Charles Alun 6 1664 Charles Alun 6 1664 Charl	Y	layer Wester To	17 HWIL	Charte Me
Marken Sund 1908. Crange 24  Lakin Berry Sund 1908. Crange 24  Charles Bank Sund 1864 Sund 1874  Charles Bank Sund 1860 Sund 1874  Charles Bank Sund 1872 Through		Maye Lann	19339 Meromestolad	178 8687
Miles Brown 323 1308. Orange 216  Solding Brown 2 825 Now Henry 22  Miles Miles Sales Sales SW 173  Sales Miles Sales SW 173  Sales Miles Sales SW 173  Sales Miles Sales SW 54  Sales Miles SW 54  Sales Miles SA 504 54		Wilselm Conne	Fisher Rd De	541.377.6984
Mile Denn O 825 Now Himps  (Muller Jams 15645W 4184  Matter Hoe Elected 2919 56  Machine Mach 515045W	i	- Laurean Sug		5117268-2113
Charles Sams 15645W4184 Charles Row Book 173 Cattles Row of Websell SW Cattles Row of Sus 2919 SW Cattles Row of Sus 2919 SW		thing Brang 0	1 1	561-315-676
Make & Sams 15645624184 Salle Mandon POBOX 173 Acted Samo 2919 5W		Ш	PO Box 82'	315-430-0053
Will to Sand 15645W4185T Pendlethant 3412783491 Hald Mynn D. 2080x 173 pendlethan 315-279 Antilos Et Sand SW Lodow Are Tendlethan 315-1495 Secretar Shees Lip Lin Myn Sto 25 57		60		
Kettler Power 173 penduth De 379-279  Kattler Etge 20 2919 SW Jodow Ave Perullopa 215-0744  CR. L. M. Wesse Through an On De pul 310-1495  Secretar Steers 51504 5 heestigatu AM Etge 5662577		(Marles F. Jamos	156456241845T Pendletande	1645285191
Kattler Effermer 2919 Sw. Ladow Ave Perullofon 215-0714  Sender Ales S. 504 Sheeslip Lin Alax are 56625 67		Stephe Rowander	POBox 173 Pendorna De	379-2779
Secretary of Masse Thance Acts of Man Sic-149		Kattler Harage	2919 SW Ladow Ave Revolle	Per 215-0714
Leaven Hoods 51504 shevshiplin ADMS CHEST			46326 TIBLICE ACHORE & POWER	1 pm 310-1498
		Laisen Hoods	SIFOY Sheeshipla HAWK	W 5602547
		,		

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

Liad Market 1997 - 482 SE Doring	DATE	NAME ,	SIGNATURE	ADDRESS	PHONE #
	T	2114 )4		432 SE Dorion	541-276-624
	2				
	3	-			
	4				
	- S				
	9				
	7				
	8				
	6				
	10				
	11				
	12				
14       15       16       17       18       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       24       25       26       27       28       29       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       21       22       23       24       25       26       27       28       29       20       20       21       22       23       24       25       26       27       28       29       20       20 <td>13.</td> <td></td> <td></td> <td></td> <td></td>	13.				
15       16       17       18       20       21       22       23       24       25       26       27       28       29       24	14				
15       17       18       19       20       21       22       23       24       25       26       27       28       29       24	15				
17       18       19       20       21       22       23       24       25       26       27       28       29       24	16				
18       19       20       21       22       23       24	17				
19       20       21       22       23       24       25       26       27       28       29       24	18				
20       21       22       23       24       25	19	,			
22       23       24	20				
22 23 24 25	21				
24	22				
24	23				
25	24				
	25				

ų,

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME PARM	SIGNATURE	ADDRESS / PHONE #	7
1	16-20-1	1/4/1	of falorie ( Channes	O Hale Marine	78/
1	2 17	Grahm A/No	201 Stah Japanen	n 1978/0 "	- 1.
	1-17-0/8	Kith Man	They ale	376 Dan Aro th	
	1-12-014	the transfer than it	As marchalowale	3028-79459468326-30150114306-58647	<u>ي</u> خ
	5/2-21-1	( William H Faring	- Lidler & thro	716 5 Waln Padlety OR 97801 841	Α
	6/21/11	CHEH WINE	Xinder Herch	and Bullang a	73
	11-15-91	Helen Burgher	General Services	20 862 938 70 7-M	1,0-
	86-21-11	Derren Pah	Arraco Les	45 ADAMS MP	i <del>Į</del>
	9/0/23/1	1 Delphie Sewell	D Joseph	1. St. Pendlotan, Ou	- <del>C</del>
	10 (23/11	Jool Wineland	- XIN To Wirefund	Z	100
	11/2/0/11		Of old They was	8	T
	12 6-24-(1	<u> </u>	0, 14.12	304 U. T 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>
	13 6-24-11	<	a Cather M. Munulymen	The	<u> </u>
	14 6-255-1	_			Eh 988 605
	1-47-751	1 N.K.	The Contraction	Jis Pensikan	6-8-8
	16/2-7-11	Stacie	CAP ( ) I OS	Leylo New 8th St. Pendliton Odgrico 541-21	25-08
	17	C			
***1	18		)		
4-7	19				
1 4	20				
	21				
	22				
141	23				
141	24				
(4)	25				

0

24 Lovetta Di Edre Barting picket Davide Diegra 24 San Committee freezage Matricia in N. Case  24 Arival freezage Ministration	Love the Diedre Danting Ender Love the Diedre Danting grades Con Consultation of Datacing N. C.	Lovetta Diedre Bantal Lovetta Diedre Bantal Georg Committed Freekan Particion	Love Ha Dicard Brade E. Carole Low Ha Dicard Brade Bra	77 178
Consington Conting grade & Sanda Cas	Charles Diegra Dateil M. Co.	Charles for the Water grade of the Color of	Charles for the Water grade of the Carles of	
M. Wireld Frakes Madal Class	My Month & Markat Hundle Dank	My Mirel Tracket Threeting N. Cas.	My Mirel Tracket That Cas	707
			And Hundle Grant	
Wight Made Made Collect	4/4 Might Freday C Month Celebrat	Wight made Made Collect	The first the second of the se	14 HI TO
				11/11
				•

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

										۱.														<u>Q</u> _
PHONE #			1 464 140		1	792-0748	1266202	24-6205	278-0946	278-09CH	240-1382	4		289-0692		, . tres trestablish demonstration of the state of the st			-					169-36-4P
	Kimer H.	4 . The	The St Feullan	Ohrston	Sugar.	S.	-s Ave	S Aire	1	7		duter, one s	STAGE T	12 ST HErWISTIN		20 /	1) Or	00	Heriston	Hermiston	Ste	# A	1 think	Rigort OR
ADDRESS	17,05 NW/ESNO		wish and ach	141.91.500 Called	17712 KIL	1375 5E3.1	524 SE BYE	624 58. Buers 6	412 M.W. 514	39 M.K 616	411 NW 8th St	46739 B. 37, Brolleto, OR 45	3 02 NB 35-IH	1696 NIVI 112 ST 1	Herm. stan	H-8PM15700	LON MI SHE	Stowkerle	930 W. ( War - H	13 Rd	1599 EMain	160 SE 9Th	776 6. View DR-	STO WE Mary
SIGNATURE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	a. K. Sep	Starl Tair	to Marind G Kr	2 rise with	18 Mills	Fred Marselle	Hum & Burrans	Haven wateridge	Did Seilus	Highway Start wig	Gwly Some	Jack Brush	Khey Host	La Growth II	M. Happy & Wester	Ocean de practio	They Afandan	H. Jusie 16 A Consulat	Milis Reason	Mark McKrun II	JA 1910	Mittley In,	District As history
NAME FING	2	a variation of the said	tephen	Analyla Khuman	MUNITY CYTOL	John Send	Gel Champh / Sival	AN BOUNG		N	\$ 5	(molyn Sigura)	5ARK 60405-1111	Hobert J. Ritzer	Calin Petas	AFMINISHEN	D.C. 110			Tillo Rives	Chad of the McDeRMot	JOSEPH HOFMON	MARINA DISTANCE	Baune 33114 5211
DATE	16-24	3(0,0)8	4(5-24	X 0)5	1 ( C) 9	カケージ・	152-18	1296	10 6-2H	11 6 - 24	12 (0-34	すのの。	14 6 24	15 6-24	16/2-25	176-911	24,0181	19 6 - 24	20 6,25	21/1/25	2/126	33 6/25	24 6-25	25 6-25

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

PHONE #

ADDRESS

SIGNATURE

NAME

DATE

		it.	m					· · · · · · · · · · · · · · · · · · ·			NN	4231		4-4257	3613	D473		<del></del>	7 8 7	<u>,                                     </u>	············				
() (°) (°)	341-571-3186 341-571-3186	5-41-412-04 89	541 571-145	4.				:			541-576-8132	-226-172	11/10 0	541-259-495	541.567	F41-839-1473	,		5419713187				S		
grapuby WNer Alles Herry	かけっこう ひょうけん	60 N. O++ Rd	ROOTU HATROIC ROHTIC	315 E Boobe AV HER.	Umatella On	15 Stewelegel Hus	970 E C. CAR. S	77 El ininte imaple	70 WEST, NEDGA INVERSE	in Mileon	1540 Kendingy, ECHO	1 alaquella Ctilonalla	180	1067 UINGENT XEVEN	1915 Sw114 115 History (14	\$3130 Sw Hailey Rindleton	3	655 F. Wilhing Ave	or Chilenkollis	12 NE 125 X CHENTIN	3(2) Elillin Ishink	32867 Thornes Corone Lin.	171 Cathan wood	-	<b>3</b>
X gr She Yelle 10mg ( 13mg)		Mind and	in Land	2 Expense	Velencelle Parhain	The state of	× × × × × × × × × × × × × × × × × × ×	Curro of Section	M. Juster		19 THE RESERVE	- LABON .	ENMIN IMPRO 1 33	( May ( Liver)	Lo Alit	Enta, White " B.	大学学人工。	Watthews 1 1 6	CM (20	alley July	KINICASION I	Titulen	( normal - Ho When,	Space 2 of 2	
Kaski login (a	3/10/2/ Sept 12/2/24/20	1-15	5 Polly light	1	22 Janous	Derwied W	このの流	(101/20)	120000	Ster Al	135-25 STUATIONSCE	20-02 -1220x4 R.W.S	- King My	16 CE/25 ( M. Bul Land.	John	18 6-25 EVIN DANKE	196-25 Antip 5 27+20 YNF4	10	21 1. 96 10/16/14 (131)	177 F. Co.	01-05 VP(C)	24 G- 25 Robert L. D. Leason	Apriling Dal		

	•				
DATE	NAME	Minhage	SIGNATURE	ADDRESS	PHONE #
162	25 Torry	ry Monkus	John Montaus	77081 Elle Mead. R. Stanfield	e les
263-1	25-1 MOR	Zhan Friedzi	Com XXX OME	180261 S.EDINARDS RD. WREMISTAN	PALISTON
36.2	15 "AM	1. Miller ,	The second second	7834 Get 11 103 10 1 10 10 10	1
4	んしゃ	rene Memichs	Mishirklemuch	110 y. Chr. CF	
15/0-25	15 Km	n i Dilson	Fan levil 500	58 Filmore St. Imatilla	
79	1	CRLISS 194204	CL11/15	1010 NE HADRENA DR	
1-19-	5-25 P.N	بري. م	Robert Outher	27246 HWY 720	
8 / / -	della	na Galler	DUANE TE	12315.006254	
16-3º	15 Ban	has Technis	Barbara Calland	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
20 0-2	25 TAME	LA COSTUL	5480	30 Elec Standillo 6	561-434
12 (0-7	/ <sub>7</sub>	MC M. L	1	12 DASTEDON MARKIE	
12 11 16	大に	TANK TON	Livery wester	Ί.`	
13 // 13	De Bun	1.0 Kap Lunge	A Dick &	¥(a	
14/0/12	55 Kabri	ride dams	C Habir (6 Mands		WOR
15 ( ) 21	25 Gwen.	en.Saninger	There a Durited	506 E Reader Alomiston	g),
16 CLZ	5	The Denny	(CD)	A CARL TO ALL ON CARE	Ž.
17 6 -	-25 She	هـ	"I OFTITAKE IN	13	
18 6-25	1100	Ca Ross "		ME	Hemistan
7 6-0 81	25 Ch. 1.	TRACTION OF	Vina Taber	135 Shrading St. Umetilla	12
20 6-25	25 \ >2.	するごのキ	V. 6 Sorti	KESTER GOZLOS, ERWAGAS RAIL HEWISLAND	HRWISLAND
27/12	15/1/2	New Dun han	Monthly 1	18 518 Ctan Fielb	
6-92	25 11	11 mg/	Town Townell	6 (10 ST. A. C. C. MAKT) 11.	
23 (-75		ANTORCE TO BAM	in the way of Marin	1259 6 + 100 / 12A	
24 6-25	10	Jan X	ton thingstone	1840 E HERNON DI HEREN	
25 19-35	5- 19/2	the Strange seg	Hanken Lynnes or	er Ra	15701 O.
3	•				3

		.	-					
	DATE	NAME	Tingu	À	SIGNATURE		ADDRESS	PHONE #
	16-25	- Source	Jones 1	and the second	A STATE OF THE		1561 386 Wear this . De	
	26-25	The same	ガババ	かっている	The state of the s	Mr.	SES W News 34 The	C.A.
	36-25	1100	MINES	Sura Se		4	538-4- No- DR 506	
	4 11 - 6	A Section 6.	)	Sonker	The state of the s	)	0,0	441 mothers and
	500) s	7.	. วุ	moste			ಕ್ಟ	A Hems In 0657638
	66-25	7 Reh	1	Maybill	Cardina	Mouth		Gra 971838
	1/4/2	All H	KA	1992	May Ille	Leven	Poto 1 Firmathouse Bookd MASS	19649 THIS
	52.98	Illen	Al covince (P	ري ري	draw na	no serta	2001 AW ALA ROAD	7
	96-25	Strah	anick	Pahanie Biaham	Stephen J. B.		Ž	FE872 20 Lt
	10/175	Signa	5	3795	Service of		STS W. Madrena fore.	Hermistan
	116-26	がおり	サーンへののカナン	HAIZER	Alace L	Moker	BOLGI RIVER PT. LIGHM.	M. 91838
	126. 25	16/20	2002-000	2/5/	1/00000	84/28		(43CD
	13 13	/ Fin. Ja.		CANADA.	+ 1,100bad(2) /	CWOYNER	12 ST AT	(   G78KZ
	120-03	1	15	かんなうな	グルカシー		81673 HARRON CITE De	GIVI
	15 6-2	ンプレグ	ナットア	17 W.P.15	JOHN 12	n. Fall	220W Washington	AV 47844
	2	J.	Charmer		Carry 1	Pozeeca	16/0 Frogram CNS	PY844
	11/2-25	1	y d	1086C	Below K	Jake 21	120 8. NARLING	97875
	スピーツ 8I	13	Danette K	Thingra	Describer L.	persone y	10 d Seitward (2)	97882
	18 6-27	Tran	ances R.T		M. T. Law O. L.	الماميل	335 E. Percy ALR	97838
	20/0-25	1			1 / 2 h	to a	Does based Ld	97838
	25-912	3		Ten	4 Child	elers	$\mathcal{N}$	97801
n c	226-25	1 mas	M VEYINGY	64	( ) CH	D	125 W Jennie Ave	97838
0	36-75	Γ)		- Far	Z" Y		190 NW 1st St Hermister	m 97838
าก	24 (0-2)	5 TEPanu	• •	Thacker	Thomas.	Thanker	180 NW 13th St HERMISTON	W 97838
11	6-9 E	5 Don	יענו	63	COM Colores	A	1305 n Townsend Rd. Her.	r. 97838
ว	•				P			

	DATE	TE	NAME	SIGNATURE	ADDRESS PHONE
	+	FC //	1 Suffer Cause	100 TO	500 WW. 600 600 600 600 600 600 600 600 600 60
	2 6	\$ to 1	Wait and Oran	Not I noveria (Orozza	Shintston 3t. (Bung fill
	3 (5)	125	Robin Nelsoi	Chelled Michael	4 HErmistan CV.
	4	2-28	Sames (Count	Flyller A	82276 Hat 1636 C.1411. How
·'	2	434	In Programme	- 1. Co. C. L.	
	少。	1	ASN AB GACATING E	Jug Chirotomilies	70% G.M. 30.
	7	-2E	Pan Derbil	1302 - Jan 12	177 El Mante Umaiille Or
	8	6,525	Jesch (Jorn	100	32146 Roxter Rd 938
1	9	,, ,7,	ALINEDO DOBCE	SALLEN 12010	32126 65T DO 11 FINITADITA 9+838
	10	-25	U	March And	SL.6 _ 115)
	11 K	9-35	11-65	Carrife ling	
	12	125	HASCRACIO DELLA	STUBBLE WAS THE	7/1566 10 10 10 14 14 15 16 10 11 1 594
	13 /	175	1 - K - K - K - K - K - K - K - K - K -	Jose FSLOWARD	52846 17 17 11 10 9HHE
	2 2	7,50	David AMYD	Dreit Low	Madwillt
	15 (5)	125	KIL FERNAGE	16 John	1495 W. Highland Ave 1978B
	16	Ç. Z.	Corps Cara	To the T	NW
	7 (	<u>(</u> 3,5)	KATIN SWILLINGER	いなるがしい	Ø
	18/2	175	Oristing Garcia	Mittine Street.	635 u) Har Plu, Car - 1/2 wich 97836
	19	195	Part From	L J. Sandard	
	20 6	1/5	Vonnie dans	Velenia dos	, Ş
	7/17	15	1 Jun Mel sol	drawid PTanner	2097 NEGA 16-4-6400 17838
	22 4	35	100 NOV 1000	CANNOR S PENNON	200 00 CATRUMINA 1 90 25X
	23 6	123	NO 11001 MAZ	15 January 1500	7005 NE ON SHORT HOLMANIN 97538
	246/	125	Leo Vardo Dia 2	Jan	73 50
	25.0	5<	Born Tor Par	My	461 m 138m
1		,	1 Da	6	

	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
			A. C.	69 (11 1 sh m. 2	
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	67 Marie 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	47520
		7,		10 300 K	9/0/
	30.05	Chirlence, raz	( カンケル )	- Simusta SI	٠ .
!	46,25	Malorio Hill	このおいない	COUNTY TOUR	のどのもの
	52.618	Low I what	Ans Tolux	Lite	4382
	6 B-25	Jones 1 A Blastelle	Mostall	HO want du	55826
	710-25	Phin (ex)	Sam The	1800 N. @ 1014 STUNIT 20	97838
	86.25	Mara Teal	MARA Leax	OFTING TO THE	91838
	96.25.	Pahla - Salada o.	6	14. cb.)	97838
!	10 C 2 S	Carp of	( 23 n D 23 1.2 ( 2 son	Hikeniston	7 202322
	116-25	Margaret Tiskmher	WAREARET & HEMPE	80257 Rauton An Merin	
	12 (2) 51	WALENZ RIPO	ibus Dies	12 11 th St	4514-19G
	13 10 25	Bolling Burgers	Bish The season	1267 11 W TON Dr. Ve	161-800
	14 W-25	John Dalls	THOUGH HOUNGE	SW Ith I Harried	
	55(V) 21	Notest Leaner	Milles Telleny	True POLLY STANKELD	730-16C
	16 6-25	CAMON MERADOCO	Smoot metaloria	102 walle, will 31-3	
	17 6/25	Gobber Mulls	D. Ch. 10 01.	0893	
1	18 (-7.75	/ Ny Dyciniego	Single Strain	2/5 500 11 5t #41 10	770 -1567
	13 (2)	Roberta Wille	1 Constably all	Spale (	)
	20 1 25	1 MM 1 1 Fares	DINAW DUSS	215-KICKITAT 34 Chackelle	
00	7 7 12	P. O. M. C. COCK	A PROPERTY OF YORK	TINZ 1 KINZ POSE	-A-4-7-
00	2 1.75	Charley Pain 1.	Charle land task		322-3700
01	23 (0-75	I ANCE CORLEGE	1 pure Colly 0	43708 BUCKBOARD TRAIL PENUNGA	PENJUIGIDA 278-2543
1	24 6-25	Caurenois Cons	La A	130 ILa Day Ct. Umatilla PR	
5	76-DZ	Citaly Gompt	Tollion R Sman	JOHA	\
		-	O Š	ٺ	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_						,							<del></del>				<del>-</del>	CK9783 &	0	047-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	)			P	<u></u>
PHONE #	9		0					ston	*	ř.	PSG	1		(m)	17858	15-461 978-58	1-les misers 97835	PUMARY OF	Booksman all	-64-back	F/G 15	Heichnistolu	Hermala	Imucited =	Hermistan
,	I PRINCE	Stack of	2	Howelff Ofter	An	STILL	Bla Alle	88515 Division Hermist	St Unitry	1 OR.	the Swind, of	31875	97275	Sept 16 9782	IB Hrm.	OSR Hermiston	5	T DION	Mac Com	- act Ring	4		CF.	701	
	179 1744	M Ship air	7 M. 5100	Church Be	is Properties	MATHULL	8 Columbia	SOINTSIC	extension	STONE STONE	Jacon St	,	10 J	145.2	S NE YASI	B34 7	(3 Q 1 Na1	Drawa	St. And Forth	34458 MMB561/14	The WAR	63	Say rate	(1) was ore'n ) (	37329 i Punkin Otr Rd
ADDRESS	08/F/7	120	1720	NAME .	150 IN	Ci)	5-11 L	XXX.1	4 717	1.001	515	24	S	( 2.M2	1915	Abro FO.	3(1)	310 F	S 131/15	35.44.55	11 / 11	10 Ex (	10801		
		E. MANIE	Monday.	1 all the wall	, J	S/ sm	JOHO "	いくだ	we fame	estest.	The feed	-451VO	Shickell	consi	Liers	-e(Kind'r) Chres	PAPID FUNIOSION	10 Mm	中水水	br Smith	The Late		0.	how dry-	Stern blen
SIGNATURE		10 Miles	Si will	1/11/10/12	T WIN IN	DIVIVIUM	and town	Mound Sc	"Chew Enery	Jakin R. Har	Nowalls	Jeg va	(De 21)	文を文	K. Yau	察 enervice()	STO SPORE	P. 2001 7		Ensumment Land	A DATE OF THE PROPERTY OF THE	Kinns	The Car		Dollar John
		Whister.	Martin	truit !!	<b>L</b>	- Silver	n Jake		tenin	neles	121/2/	the ha	Tacheto	, TROTT	skir,	1	Paniastua	) a Vocin	事を決言	J. two dearth		Mari Itan d	Jewy	(cubo)	yerndon "
NAME	一	11/100/11	1. 1. 1. 1. 1. 1. 1.	W. Storken	TIMA: UN	MIN' MIN'	AUSTIN "	MANOSO	in they	Poter Day	J. Same M. E.	9.00 C	aine	DAVIO 1	ないなりな	Beren	borneisa	J 20 77 H	CHARLES THE	Cally Court Has		Bianale	Sucan	5 3	Bethy He
DATE	1500	2/1/25	36/25	4/2/20	5 (1/2 K	8 (n/2)K	7 2/2 1	18 6-25-1	10/0/10	> \( \int \langle \frac{1}{\rho} \right) \( \text{01} \)	70/1/11	12 16 35	13/25	26/6/12	3/6/25	16/0/02/0	17/0/25/1	118(J25/11	19/4/8/1	20/10/15/11	21 12 12 17	2010-25-11	136-35-11	11/88/01 12	25/0/125/14
																				(	00	00	01	16	)

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

				978C7	,				7		12801						2			×	47875	16			
PHONE #	H.	18 per	2876	C102211)			) (	21-	875877	-	14 C	•				-2	M.A.	20%	1777	215	15.UT # 7	<u>`.</u> [			
	Greliech	PENDI	tar Or	风客	tour	#47	908	JE 928	0. 10.	and Irm	- Prou	1) cree		I+	<	trolly	200	JEM!	0	10V	1711	Penll	Metos	ne le Aran	)
		•	Penalla	de Ave	Parelle	+10 clt.	Se West	)-60° =	ins A	V	CLA G	urt v		7	· -	i l	中に	14/	D. KAR	2 Jachel	Stan	in In	Mass	Ax 12	
	Goden	1114/	1154	Rive is,	ジタな	1 28	Consi	× 1 1 85	) Perk	N SOO C	LLAWA	il, (0		1, 3	-	15.71	117 8	1119	24/2 STARY	206	9175	este (1)	J. 8 LE	. Nu	) –
ADDRESS	1518 Siv Ecoanin Pl	45982	PO 120x 1154 Pendleton Orz 9780	BIO NE	-628 Swyth Pordleton	28.5	4815 2 Conse 12	45623 Mission	uos su	IND WW 36	KWALLAWALLA GT PLANE	'501 Sic, Court Diver		707 rs 27th r	ند	15 SC 11 ST # 14	SSFITE	15/26	P, Obling	be 60x 206 S	459 B	13585 Welling In	10 NW. 8459	413 S.W. Wue	0
AD	[[	SUNG		Juy 3	7	p'o	7	7	Wer 4	<b>※</b>		/		_ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1	/	F177	/////	1		<b>3</b>	l,	1	77	
	700	_	15/20	Chill.	Hallon	TIL	Str.	Tell I	MAC	1 Dullia	- are	MAL	9/	100	11	Stable	Mary -	19. E. (	Mente	4	センニ	Justin	Mars	, 140	ر ر کار
RE	Clory MOS	<b>₹</b>	1	harve	South	Man bu	A Company	1/119	La Carri	1,00/(1)	V Whi	7	the to	A SAS	SE SE	L Ba	Se Section	KIN	ando		4	X	Kely	S S S S	مُ ا
SIGNATURE	12/01 A	14/5)	Pathicia (	1000	M	D.	Some	Travel	188X		No. 1	78	18 A	100 N		Pecin	1	J. K.	M		Bronder	2			<u></u>
	2	rend	P &	- - -3	1405	のガスや	- AN	173/2	11/2	2 Anto R	16 6/X /		Lar	25	N N C	149 (4)	(101)-11	1 1	10°	7	7	8118	MORRY	0.11	-
	Lav MOV	La Chi	20 20 20 20 20 20 20 20 20 20 20 20 20 2	Ajb	dr. Ho	WW CK	1 /2 /g	VAN	Li Mal	]	0	D.A.	1 torda	1	7	Carrie		X X	U CIGUH	Jr (1/2		Stmon	1 .	7	
NAME	. –	Za Za	Setil	Warie	Melod	がとば	Simo	K86677	Stachen	(BeenA	CRE	127	Parts	1/2/2/2	1/1/1	Diann	Diena	1.0.74/	Tler	15/22	7.10 0 41C	Sh aren	CAROLE	100V	
DATE		9)(	2)(5)	ر اری ع	1/16	1/6	(p) [10]	(c)		[[0		116	6-16	101	0/1-0	0/16	9//	7	1110	, ///	1/6	** <u>*</u>	1/2//	116/11	
7	<u>ا</u> ا	7 7	`l	4	2	9	) '	8	6	10	11	12 4	1 -	17	15	16 /		18	81	2	l	2 00	13 (g)		<u> </u>

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

538 158 17.276-106.8	2 3 2 m	270
4 Con 978	241-54-0303 541-54-0303 541-540-1379 541-2710-1379 541-2710-1379	100 by 150 sull 215-90
Jack Hambon Cond Mandon Chi home 1-te Long P.O. Box 24 Frai Cond Prosest Pranolieron 978	Ave Hemister Charles Selven Star OR Selven S	Athers 54/- 540/-12 54/- 10/11/2 DV.
ADDRESS  81043 11-Edwards Hermoton 97878  34070 E. Logad Stander 97875  79023 WELLOSTRE P.O. BOXZYS KLANNALL 1017 NW FURLUS SVILZT SVIL	62836 Shaw Rd Qilot Rock One 97863 1761 W. Allelwing Kve, Helling 911-514-0303 2000 1317 Le Mistern OR 541-5107-441 24851 Ette Mistern OR 541-514-13 24851 2849 Verolleport 541-174-13 19695 Xa Mary Well Africa C. 1960 53193 Fradim Halleman, Orthorn Solle Subdets	73497 Rowman L 73497 Bournan L 2575 Son Africa 2575 West Carte 1703 SW MONTH
Marchaeller	Willier R	SALES RABINATES OF THE PARTY OF
SIGNATURE YELLING CALL JENNES JENNES	TUNE MILLONE M	Levany Cherical Sheri Litt
Jean Barboulets & Carboulets &	Parks Calling 1900 1000 1900 Swith 1900 Swith 1800 WIN	Sung Brickson Sung Buldson Lente Davidson Muic Lettack Muic Lettack Muic Lettack Muic Lettack
JCan Lakey Lakey No Katha CAM	September 1	Long by Experience of the Chronic Let
DATE  1 (-15  2 (-15  3 (-15)  4 (-15)  5 (6 (15)  7 (0 )   9	11 6-15-1 12 6-15-1 13 6-15  14 6 - 15  15 6-16  15 6-1	18 6 - 16 20 6 - 16 21 6 - 16 22 6 - 16 23 6 - 16 25 6 - 16

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

		Silver and the second of			0	
	DAIL	NAME		SIGNALURE	ADDRESS FHONE #	
	1 6-20-1	1 Cheryl	Bagretad	Chera & Gaartot	1101 SE Bycars A Aenolution of	
	11. OF 92	Steve Wes	ya r	So to gre	- 1117 GG Broge Deallison	
r	3 to 26-11	Me\;55a	A(1,502	ma, and allow	1112 90	
	4 6-20	20,001.	" Brumnt	"Ullan Amont	1106 54 136	
	56-20	Charle a	Parrig son	Carl Garriton	37 St. Pendleton	
- 1	66-20	Mike Se	Garritsa	Inda Flandson	37 St 18th St. Pend Poton	
	16-20	Arlette	9	KNette Finder	or) 33 SF, (1th Pendloton)	
	8 6-23	1,045	a Waldran	Sheet a no get	414 SE 17th St AD+4	
i	0 -0 Je	ہ ا	Arne 1	Leave amer	1 935 SE RY 15 4VE	
•	20/2021	401	なしてよく	Phys Mater	OLD OF GOON AIP	
	11 D-20	TO TO TO TO		Sassa Callwall	8 S5 7 HOURS	
	12 6-20	Susta R. C.	CONCIONE	* Con Caria	Sold House	
	13 6-20	\$	1/87	Lat Cher	270 Royceand 54. 1914 A	
1 1	14	Shirman	Maller	5h5, MIN W 2/1/6 y	171 Raymond St # 12 97822.	_
, '	15 6.20	Varing	P11/24/5	Harrie 70 Mark	10	án
	16/2-70	Gretchen	mckan	Stated Mike	10826 ts = 1 35 M/ 4	
	200	JANA S	ا	10 x Cata	1 3249 SW Due two	
	18 (j. 10)	Adly L	14101.04	Kolling A Shall	817 52 SYEST	
	$O(6 \cdot \frac{1}{6})$ et	O CHANGE	, P.	Lingth 1 Lavis	1307 5. U. 12th from 11	
	20 E./20	J 300 6	12/2/2/2	Man	1313 SW 2 WE Centry,	
	21 6/20	1	March	Pinn My An	1507 Sw 14990 Somother	
	2 6 3		1,000	Love Hert	1236 Swyet PII	
	23 6/2C	<	MASCALL	MAN MIN	1 POBOX 879 P.164 Rock, O.R.	
	24	1 JOHN 1	Mc BAFF	11 XW 972	1615 M.W. C. 11/2 Padex	
	25	Row My 20	al Mark	ON BUILDING	Titula RA	
1		5				

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_	DATE NAME	SIGNATURE /	ADDRESS PHONE #	4E #
_	1 6/20/11 rosus poros	Thought place	12058 THill (1 Rd.	
	2	The state	228-PW 28th 447	
	3 Christian School	of School Schille	3303 S.W. MARCHALL	
	Jove	the most	3303 SW Marshall Hond	-
	DION 100000 11-05-75	JON NORT	353 NE 3310KPL DU	
	SCORT KAREN FIX X	+ an Re Mile	1 44873 GARREBUR KIN 978	$\mathcal{Z}$
	11)-th 5/20/06/2011/1-1876/41	our IS well C. Cais	195 Walke Walt hart	1000, 278-956 W
•	81,-20 Jescon MW/2	R 1 - Jeggh mm		
	9630-11 Margaret Sum	a Makanet Same	402 Sul Cecchesin Ash 87904	
		Court house		
	11 [2-2011 NODON 11/02-12]	NI MORDEN MUTHIN	15 Sg 2nd Pand Of	
	12 (0-20-11) My SWAMAR	Common of the co	12130 GREY ST. DT.	
	13(2-20-11 Manda Hall	Warden Hal	480 E FLYINGER STAPPIELLOR	
	$1 \setminus I$	Haust Shoot	131 Thicking Echora	
	ع	9	-13877 DUNSTRID LONG GONDAR	-6203182
	1	They be to	- sperification of the salvade	
	17 12-10-11 Janes (2/1)	John Martin	4	377-1800
	) (	6 Roslic Edwards	. 10th Landlaton al	310-8387
_(	196-20-11 Bust A Plucale	The a garale	721 SE 12th Appllation 31	310-8546.
) (I	20 6-20-11 6 eller m, Duy	5 Spent Bund	Duttor 1	
0.0	21 m. 11 Hathlen a SI	san Chaptain Som	1/21	141.276-603
01	no ninthe Stadion in the tellinson	ON STATISTICAL	XOM 32 VANGO DE ROLLETIC TRADITISE	A.47-6002
20	136/11 Richard Fronker	of Lungh Times	N	34.215-3442
	1246/20/11 Phance Hap1G	Ch Cops	1609 SW 18 PRNOPETON 54	11-215-22015
	1920 1/1	the Supplies Brown	1090103 SMOR ROLL PRINCIPLE	
-		-		

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

				) to														0	<b>∖</b> Ą						7		
	PHONE #	841-439-148	11-379-086	Rui 1947-8	157-2424	457-2823	457-2029	377-1199		457-2029	457-2925	457-2926	54/-310-1018					541-215-94	541-215-38				$\mathcal{C}$		541 276 UZ		
- /: - /		5W38th DR.#120	THERENCE HELY	(354 Hezinal	25d	l \n	Box 335, Helix Of 97825	5,6 Count Park 97801	POBOX 235 Helix DIBMS	PO BUX 335 - HOLVE BR	26 Box 425 HP.L.X OR	<del></del>	SW Nie Aux	SW RVE AVE	7.	2 GW My and	5. W. This Cho.	455 5,00 haz alle	O SIN AND STAD THE	5 6 3 M 5 C.L "	19 See 5Th PHER	550 54 Muse	I by by and also by	Sw Del Au. Pend. Ok	50 120 DUR	Sw Mill Are	
	ADDRESS	1248	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Show I	J 50x	Box	PO 132	RECESS SE	100 Por	- PO B	1 36 36		19-1	265	7 7	w 302	dieno 313	to be	(//	M 170	1709	3051	105 /	0 609	(CD)	(d)	
mindraly pushed by the office	SIGNATURE	Attention My		TO DESTRUCTION	Ora M	8 Shopy Man	Come Brouth	CANUMITOEN	Duster Ser	You Bernott	Han & Car	Seth S. Course	WIN,	I may have	hidowan	gat Whitmen	Tariline ()	y Threath Marker	Rolly G. V	1. J. Ann. C. C.	1451 (1 V3/5)	Xx Holom	bleutier Junio	Carlo A	LSWS CA	Lind Kober	}
proposed amendments anam	NAME	Heather Ryan	Glonia Bushman	4 M. 1. 1. 550 Wil	Jan 12:12	BUDDY Hirlan	arrie Bearett	کی	1/5/2 Beine	La Bennatt	Terry Case.	Seth	Anthony Bakar	Ken Pecer	THELE DAMEN	fit Whitman	Berlines Continues	Asolal Hartinge	Drow Floor Di	20 X 0/20 /5K	UNATRA	The War	Hy Wither Lunni	Junifar Clorand	305 Roburts	Ind. Keberts	1
5.	DATE NA	+ 111-81-91 1	2 12-18-11 5	10 11-X1-0/E	11-91	11-15	6 6 - 19-11 C	9 61-14	8 6- 19	) bf 96	10 6-19	11 6 - 19	6-19	13 6-19   L	14 60-19 1	15/1-1/31	16/-/91	17/6/19	18 6 (0)	19 6 //	= 20 6/4 -	= $ 21/6/19 $	22 W/   q	61/3 EZ 1	24 4 / 1 4	25/19/19	•
	۵	1		3	۲	۲	<u>.</u>	1		) 6	7 01	11	12	13 (	14 (	15	16	17	. ,				<sup>≅</sup>		24	752	

				١				075					t												
PHONE #				571-676-972				FT 81-4-1-4		KGM15TON			141 240.HI			-	Q.,	(5)			-	11 PC 012		1211-5673983	4n
	reenwood	ing Hue	1105 Fork DV.	J. Av+#J	Stanfield	Com 870	Mo Hermital	CCVS JOY HE	101 HeVm.	IN CIV. H	でアモンを	lan Rd	SPIORSTH	White Der 11	Man	, , , , , , , , , , , , , , , , , , , ,	agelrugh	11 71 XIH	HUNIUM	11/m/	- ( Inch. 1/4	TOTS STOCK	3.4 Pl. Helin	CR A/fam sion	an lat Uppaiste
ADDRESS	3405 6,	DY WILKING		12 Costos 2	135 Teal Ch		119874 Prin	1387 NE G	1688 N.E312	32560 Sorch	2	19418 UNG	620 Ne e	74839 de	1875 51-1014877an	) /	5 62912	10570C	3 201204 B	12072041	ノンかったけ	(2) (3) (3)	11728 NE	DEN VERI	1930hat GIRIMM
	by Brotton	Sherry	Pica Araita	The	714	Bula	- gillo	Jakin litter	w Whan	( ) sall "	May strong	Jan	FM	1 Repen	The state of the s		MULL DGS	1 Sitten	(HIND (HONKIA C	Facia	The There	(C) (T) Y	1 Danstra	N. JANES	1 SAC
SIGNATURE	Curc	The Mai	Ah he	The You		100	WW J	300 A SWS	· Broth	> Trout	1 have AT	MAR		7000 /			No X	Chap. I	GUADA	Kishn	W	10 11/10	the Loss	John Malini	
	5 Britten	SANCADIMPIO	G AMITO	J. Dec 16	Barter	Burleagn	Rarron	Machil		ESJA04105	Stollen-11 30 16.	Band	Bc (4, a)	1. (7) 1/2 /2L	Hen ursing	Henrida)	155m	N OPH	5 av 01a	Garda	Who How	( \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	H. Viron de	AG RIFFI	RY CYNE
NAME	3/11 Charles	11 / 0 miles	RYCORPIN	123/11/Tight	(1) Dervie	1 Adam	3-11 Inindu	1 / M	3/11/Ambe	111 Es T	41/5ean 5	7	LON SWL	1 1/1/14/1	Dirulla	1 (2)	Xan	WIN Travert	1111 1010	3/11/Cristina		(1) (1) C	124. Pate	In Man	(14 KARINA)
DATE	10/0	(eC/9) 2	3	4 6/2	56/23	6 6-23	162-231	11/52/0/8	( ) 6	10 (1.23	12 / 13	12 6 1231	13/0/23	14 7 /	156,23.10	166-25-1	17 6237	18(1)	0 विदेश	20 67	17	12 CO 33 11	3  E/	24 EG/B	25 00

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
-23-1	からく という	Carlo In	325 Edmic	5 41 300g KO7
521	KILLINGENER	- SON NOW IN ON	PENSISH HE	3/4-3344
N	Soan Worder il	Lyon Illiam A	116 Km, conalla	3/4 2094
77	Sail Bol Company	John of mindelle	12 the Hat House no	to 1 1 - Walle
77	1-1non Claring	Line Durwist	19356 12 Wall Las Homis	So Homiston 400 518
62	TUZA FOR	13 1 S. A.	Ī I	541-7206125
(な (の	in larius	(source to be come)	Starte	1941-447-1137
33	Swill Also	<u>す</u>		1116514 511-927-5176
6-23	D'ART	0	,	12584/NS
121	Report Willer	The state of the s		
6	tabate Sizirge	MX III	~~	
27	24 6 1-15 Jahre	made Hoteling	435 mr 1 3 4 m 25 1	
733	Hadis Truex	Makes Tones	735 F. Harding Ave	
23	Man Since	O ( A ST SECTION )	1931 W. S. S. 1/4 452	
-22	N. 40/05, 10/10	THE SHAME	1	
00	Jam I filder	found . Braken	BSER E. LOOP R. J. STAKEL	1 441-571-09 B
23	BushishActer	Pater la Sue Atelio	PDBOX 4345AFELD OR:	541-571-347
13	ARG ING	A Dan Lithant	Serve, in OK	571181033
6.	too even to	THE CASE	Homes the	
23	Hoboria Cerimita	Then all	BARO Widowal Cotte	354-334.36
77	Lyndsell (1) Lynd	Gurdhay 47.51	ESSE WITHOUTH OFFER	2011-1271-1300
ジグ	Lewiel Amin	Comic Octions	i	67/102 50/1/29
12-J3	Danielle Hinnes		144 (1:56 St math/111	6419220414
-23	Hand Thendan		32155 Diagree Rd	541-567-3467
(1-13	Kimm, through	Comman Tembers	111 ( Classede Ct. malle = 5+1525151	5+15x5134
				1

PHONE #			low	low	low to	low the	low #9	low to	Low #9	Low #9	Low #9  Ame of the form of the	Low #9  #9  Men	Low the state of t	Low #9  And The The W	Low the way	Low #9  And France Farol	Jan Land	Jana Contintoner	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Jacobilition as Joseph Son	Sand footh	Section of the sectio	Sall Control of the sall of th	Secolar Secola
		_	don	dow	dow to the total of the total o	don # 9	don # 9	dow #9	dow #9		8/1/ A14				BIN ATTOM M	2020 # 49 W. C.	Jacob Land	San Lead I Continued to the Continued to	5 2 3 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	5 th 2 th	Say Specific States of the Sta	5 th 2 th	2 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Seal Control of the seal of th
		low			449	49	# 7	1 # g	449 M.	the	#9 #9 #9	# d	# d # d # d # d # d # d # d # d # d # d	# d	45 Page 2	Par Carl Man	Jand Library Control Library	Jan Contractor	Secolation of the second of th	2 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	See 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	20 100 100 100 100 100 100 100 100 100 1	The second of th	Carlina Contraction of the Contr
1		- (ろの) -	\'\	49		>	) )	J. V.C.	AW.		The state of the s				N A TOWN	The sealings	Spark Contilled	Secondary Contraction of the con	Josephi Josephi	Section 1	Joseph Jo	See line for the second of the	Section 1	See July Day On July Day Office of July Day of July Da
		10	aron/	Brolen #	\	, ,		Shall Ame.	Shall Ave.	Shall Ame			A LANGE	TO THE	KA KARANERA NEKANA NEKA	A CALLER OF A CALL	And the state of t	The factor of th	The Asia was the standard of t	The Assertion of the Constitution of the Const	My rates	The factor of th	TO COLUMN TO THE WAY T	1 20 1 4 1 4 1 2 1 3 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1
50 47 560 L	560 L	SWal		1. W. Parc		I WIN YO		F. Mashal	SW 28 D.	7710	1000	M Alor CH	M MONICH			Sarah	2000 1 200 1	5 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	MENGER ENGLE	K MERCER ENBIRE		JEST FROM SOURCE	BEST FREDERE SAINTER	HE EST MARKENSICES
2923	2923	29-255		1900 N.L	٠,	D' 4, 0/6		1 SW	228 SW	12 W X	28 SS	28 28 20 20 20 20 20 20 20 20 20 20 20 20 20	28 82 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	28 82 82 82 82 82 82 82 82 82 82 82 82 8	28 7 8 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	38 88 88 88 88 88 88 88 88 88 88 88 88 8	28 25 28 28 28 28 28 28 28 28 28 28 28 28 28				1 10011 11111 11 11111 11 11111 11111 11111 1111			
		1 0	1	2 10 16			~ <u>~</u> 6	U 40	Was C	Wheel Co	4 8 8 0 E	S S S S S S S S S S S S S S S S S S S	2 8 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	9 18 NO SO	9 2 8 8 6 5 7	2	208000000000000000000000000000000000000	2	2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3			2	3 10 00 00 00 00 00 00 00 00 00 00 00 00	
12.1	Seut.	dan		Whore,	- TAME!			MINION I				AND												
) Q	4	100		2ª. L	ATTACK!			MOUNT										THE PROPERTY OF THE PROPERTY O		SE CONTRACTOR OF THE SECONDARY OF THE SE				
7			Ser.	A Comment		WIN //		1/ (1/1/1/C/)	Mandle	MANUAL E	14.50		Sylven Control				A STATE OF THE STA							
	4	1. [2]	2	mel					New York		New York										126893 M 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		126833 IN 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	450	A CONTRACTOR OF THE PARTY OF TH	3	KHOK.	AU AU	4.5																		
Ç	7	100	V 180	a K	HOF'H		5.35		CAMO!			// / Y	// / <del>/ / / / / / / / / / / / / / / / /</del>					CONTRACTOR	Series Se	Z S E E S A C E E E E E E E E E E E E E E E E E E				
	200	124 124	200	May	3	Kake \		Melle	Sand	Chille														Chert Control
		1	7	文	F	2																		
	(2)		_		/																			
	F (	7 m	4	2	9	~	-	80	8 6	8 6 01	9 9 11	8 9 9 10 11 12	8 9 10 11 12 13	9 8 9 10 10 10 11 11 11 11 11 11 11 11 11 11	10 10 10 11 11 11 11 11 11 11 11 11 11 1	10 10 11 11 13 13 14 15 16	10 10 11 11 13 14 15 16	8 9 9 9 10 110 111 111 112 113 115 115 115 115 115 115 115 115 115	8 9 9 10 11 11 13 14 15 16 16 17 17 17 17 17 17 17 17 17 17 17 17 17	8 9 10 11 11 12 13 13 14 15 16 17 17 17 17 17 17 17 17 17 17 17 17 17	8 9 9 9 9 10 110 111 112 113 114 114 115 115 115 115 115 115 115 115	8 8 9 9 9 10 10 10 11 11 11 11 11 11 11 11 11 11	8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	8 9 10 11 11 12 13 14 16 16 17 17 17 18 19 10 10 10 11 11 11 11 12 13 13 14 17 17 17 17 17 17 17 17 17 17

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
1 (-23	1 Keyna	Maria	1650 7.57	97838
2	A weer R. Palmente	of Dawy followor	000 Chart 6000	
3	Most Perio	SLOWAL F	•	
4	Som Jesson	King Kelasan	22300 I. WY CD HERMISON	1502
2	CCHARLES E. KING	(Man Lat then	82276 HAT BOCK RO #11	97838
9	MARTHA BELJEAN	10 anthra Believe	82376 Har York M-#11	878.38
7	4 4	& KREGIRIZ MOXOLEC	POBOX 747 STANFIEL	B 97875
8	ALCINC Harin	Racina Man	0	いっとつひ
6	CAN COLL GROWN	Den Congress	Good Hound ()	2000
10	Mana W OB win	X 30 Olo Brich	S OT 12 Hail: 18	
11	the win than	000	Millow F	
12	Freder Garela	L	//	
13	1 ~	LADON FILAND	An OF I'M LEAM	9587P
14	I TRW SKINNAS	CB WISHING!	JOAGS PENETLY HOM	97837
15	South Sall Super Mentos		DU 914-13/18	
16	Prive Activity	1050e GURA	229 William Fork Dr	
17	Milerates	Chilspy Mayoffyut	V	73377
18	Kene	Kene, Sankings	50) ESUNSET DR	88846
19	Mayte	METER CONVICE	812( Q(Y) 1 1/2	のあるい
20	) V Maj	Think alm	24621 Fan Can	07628
21	Dole Incheson	XX	SUN AVE	5413143909
0.2	MILO BUILDING IN	MINI GUTMUN	4411	
23	1	lance Hotton	50/2 (Transmer)	
24	KINDING PC	* July x Jan	BOG E NOWD BY FAMERIA	31-021-15
7	Am die Barker	Sond to 1985	11055. 1STABLED HEWISTON	

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME Print	SIGNATURE	
7-21-1	Tim Tinte	The Karl	FES.135 W WAllians PARINS
26-21-11	1 Kinnell Fabrile of	Vinesta Findlosts	52263 Wildhorse No Colose
13/11	1 Robert Plan Luc	Defut f	445,1 may 2011 18 72 MS 1790
13/1	1	~~hs 130,	1-
33.	HEATHER SPINOUN	12 athor Soundan	273 F. GARAYS Plue HANISTAN
1/86/1	11 Michael	Maristan Kily	75/02 (0) KING 10CC
13	1/1/19/19/19/19/19/19/VV	MANAMAN	1 39 JOHN day Und. 16
23	Monte, J. Sati with	Lesson for the	215 & BEECH REMINISTED
23	1 Maristrany Land	LACE TO	MAB/A
	Jania Kolina	Lange Activity	135 E. Ryech
	Clark Kuchick	Charle Suit	Sagg Colo 1.
	I alow town		1070 white pre
_	responsible to	Charles Services	R. Bay 2-2 Lefterson
	Light Prince		320 VE Swind Login
_	15	Contraction of the contraction o	Nati
_	1 \	The Season	- `
	Terkso Moderial	Lieba Monenest	witer
	Trail Bralliaha	4m Craphagal	(1)
	Donnin Chale	Obrasi Hale	33573 Duggened 1. He (1711/5to)
'	godi Lallita	10,54 (10,4 Perty	4
	( Listing Off ONE	PATICIA (OU, CIK	120 SUE GH HOUMMIN
	Boal Mour	Brad margin	576 W MAdrona
	Solution Killoch	GlAdus Ruloph	1910 NW GEEVE Rd KLUMUSTON
	Candellind	Condice walker	18 Como no DV
	KRUND SPETERAN	The Mill down	11050 The Heet

7	ſ		<u></u>	<u></u>	-	<u> </u>	[ · · · · ]				<u></u>		<u> </u>						#	:					[]	2	
	F#	7538	635		57875	97848		17875	BRX	1828	13 15 Q	)	2-60gg	282	128-87p190	8+4	•		4-4-5-	د						11 5673	
	PHONE #	97	356	ļ., -	5		1	P 61	6	6	1		1867	9778	اهما	28			1				:		·	Tex 541	
				er inisten	14 4 C	52,731	L. R.	in Ge	11/2	V	30-15		7,90	Š,				Ġ	,	as c	1 m	60 B Ve	12	. Rd.		KING	
			4	7 - K	5/0/2	Way!	I do as	ESF.	Just 1	18/2	ex m.	ANE	H H	rila			(2)	u podalia	į	47	+ H	Harmist	14V	CH	, DUE	7	
		35	1492	1 47.	28/2	5.W. TK	SEA	10 C7 ES	EC	Made	19 Hes	7/2/1	かなな	Una	Ston	K. R. ICAMO	1/2	١	. L	101 PC	484	e the	nkin	10/1/11	Beebe	X)	
			ROR	3	8 DEX 48	, !	7 5	100	0	M	) YO	チール	5 35	12 P.	18VM Ston	XXX	MGT	the unti			1	305	TI T	万	D.	TO TO	•
	AUDRESS	P.O. BOX	Ġ.	780 NW	70 2	5012	88602	GSO N	700	615	100 lo	426	グラド	153/3	Ņ	尹	$Y_{ij}$	900		2	51/1	0 /	046	0H6	SIC	11/1	ć
			THE THE	,	N. S.	(	ise	<b>(</b>	رل	1	Z				LUNA		1601			724	נ		15	paintor	7		
			Ch.		Come	Ly.	Lin	~ .	A) Cont	Home	www.		8	W My	SO CA	EARL.	Soch			11 / 1/2	4	\	rast 1	James	4,4		5
		S. Y.	BU	The state of	lills	0100	am	er T	1	The second	11/11/11	) S		12/21	hulling-(	14	15	کا	), (2	7		W.	1/2/2	S. re	is w Sola	(*)	
	SIGNAIORE	Jen.	h	W.	Land 1	Ja.	Lass	C02		Mon	DAMA CO			July	MAM	17.100	DOV15	Tillas		HAIN	Bries	N. A.	VE Z	N State	Gaszia	Hurry	
1	3	2000	7		7 4	/	74	مرح لا ا		N.S.Y	(C) MAN			aw T	<u>}</u>	<b>)</b> [	kr		1		*	(10)	<i>[</i>	かる		-	y
		, Goom	40	RA BURS	シンナ	J. Q	Sm	المرا.	Ka S	Laurshims	1701		HACITAN	ENLIG	alde ver	State 1	101/10x	<i></i>	2 amms	50%	PULKE FI	arny.	ancacher	Lanca,	20/01	7	
		SSO	7		2	احجا	V	1	711	,	$ \exists$	ر ا ا	1	7.7	NO.	( N ) ~	$\vdash$	raids	7		7	Ĭ	Lanc	ROXFLER Lancaste			
	NAME	59 MPS	hand	18.24 July	_	ar PR'O	WKRA IN	Cesser	1. P. C.	Saturbo Za	1	经机	SALVES TO SERVICE STATES	ATRI	drinn	talle	() xiis	Jilia Spakas		AMA	D.AWIZC	Bret	)OLA	48	ENVIGUE	FOOTGE	-
		· · · ·	34 6		23 ES	73 7	23 1		<i>-</i>				4	\$	A	19	8 6	1	14	2			<i>[-</i> ]	+	77	9	
1	DAIE	16033	26-7	35-67	4	ر کی او	663	)	8	6	10	11	12	13	14	15	16	17	18	19	7 02	21	22	23	24	25	
	İ		L	<u>.                                    </u>	L	I				L	L.,	<u></u>		I	l	<u> </u>	ام			ـــــا	00						

1	DATE	NAME	SIGNATURE	ADDRESS PHONE #
	61.9	Showing Single	10 CA   CA   CA   CA   CA   CA   CA   CA	1441552168
2	1	(0)	MONNIED MINION	2016 AM 14th
3		Flor, Robidson	1 La fulliffe	3 A Willer Dr. Puller
4	61-1)	11	X odoll The flow	5 Whirlwood dr
	الح الح	١	15 222 ( ) ( S 2200	901 Elderherm Loop
	6/2-19		Ros Hans	12/15wzhrsp feulleten
	6-19		Keps Stan	223 N. W. 12th St.
. 00	8 10-19	(Und Vetersen	( Link 1 3 settler	223 N.W. 1245 St.
· on	751-27 6	1	( Tought Way ( )	24 SE 16th St.
. 0	20 6-19	DRIC ARCKON	(X M) Stephen	//
11			The season of th	105 SW Emidrant Are #2
. (7	12 (- 19		XXX TAMES	3378 23 BK AR. B.J.
1 17 1	13 6 - 19	内内を	Man Man Man Man Man Man Man Man Man Man	•
· 4.	14 (0-19	Cunc. Seven	( ) asing	165 5 W. Payment
. 4)	15/019	Mandi Mal he	medzner	105 SU Tuniarant
	16 6- (9	Kooner D. Jakh	Masome D Maline	93058 23+ Pend How
. , -	17/10/10	Day Marie Train	Carle Page Dans	939 5c 15 Dondleder
	18 56 769	50		315 SU PANDIETON
	6/ -12 61	Long Dean	Chiky, DErsy	15/55. W. HAICEY AVE.
. ~	20 ( 0 - 10)	Koulle Karnett /	Kaylla Min whi	Sonwit Institution
	21/00/19	Krille Barnett	Photos Knarat	1210 1xu (4th Pendleth)
. , ,	26 19	E marchy	De not	Parllation the
	23 6-19	1050 Maich	For Mys	1-45 SARES DAS 847
	24 (5 - ) 9	2	Sharry Minul	46723 LLOW R.C. 97801"
	25 6-19	5		46223 Wound Rd
		ŀ		Perditor, of 9201
			Sed	bages of state of the state of

	, A.T.C.	14 4 4 1 4		Julianie	
<b>-</b>	DAIE	NAME		SIGNATURE	AUDRESS PHONE #
ਜ	6) [0]	C/O WOO	St. 22	Manage State of the  GIONNING TO PROJETO OF	
2	6119	011911011	10 1	1 (1,00,2% × 200x	228 SIDENT TO BELLINGING
æ	6-19	Amanda Bild	Bidesold	0	#3P.de
4	Colla.	SINJUME 5	Briggs	Khilling the co	
5	10/19	Jossifa 1	CHAMPICLL	JOKSTON THANK	SU) K
79	1/19		Morsing	CH War	7/4/25 2/w. P/JFRock
-	6/10	Michalon	4. Showing	o Brains	714 WF Slin P1/6+ B. V
8	6//9	Donald E.	(1) ser	. Rohald Bull ales	378 Sw Ind It soudeten
) 6	1799	Traci [	J6 Mes	N. X. X.	71594 Andres for Ferd
10	Ø1101	Jany (To	artsan	Wald the	46739 B 957 Derolleton
11	6110	DOUMARS	, don	debuth moon	46789 R SA Pendhama
12	60-19	Male S	is orset	1	108 S.E. Goodwin Ave. Population OR
13	6-19	Phillip 12	24.20	and the second	h st following
14	6-13	May May	I Winter	Kussell vol Sain	POBOX 125 Mechani
15 /	61-1	(DQ)		Orduan CASCONIB	20th 3c Eungrand Penal (star
16	W-7	Zache L	145comb	Zuck Lissomb	2011 Sw Emigrant Tendleton
17	1-14	Cydway 15	OFACIMITY	1 Cardinas (12 parcer	
18	6119	( holex	Jahon	201	12115 SW IXAA a 1 DONN
9	6/19	Rose D. C.	Loeman	Posé WiseMAN	Gos S.W. The Pendleton
2 00	6119	7007	Cast C	Emily, Woods	173455 HW 33 Phaleton
지 00	<i>b1,19</i> ,	KIMBOLT	MMans	Ann Frank	4623 19 Holasille vendleter
2 01	6/19	helveca Emmons	प्रताउ	Rebeca Commonts	4023 NE Riverside Ave. Pendleten
3(	2/19	Christi Jak	Jakahosky	IMPAS AVANSEL	3034 Sw Werlank of nondleton.
	24/0/19	Megan Ja	Jakahroskiy	X Com ( Albertan )	2074 Ch Sher ( 564, 54 torb) who
25		10000000000000000000000000000000000000	KIND O	KINDLYNN (REW)	DO JOKE LANDING ON LANDING
					,

,		00 1977	10 m	)	1/3		9	12						~								·	,		<del> ,</del> -		
# JWONG	# 21	341-776-716	541-966-865		541-278-0185	541-276-530	5-925-173	541-379-082		541-969-3102	* >	541-276-0209	54 -376-078	541-276-70	54-215-9619	Pen/leton # 2 41-228-236/	Jes. 1	人名 80万									
	A 25	63.74	PI.	2.P(.9780)	PI 971801	P1 97801	12 Pl 97801	33° \$ \$1 97801	uside Ave 97801	R AVR		E, RIVERSIDE 9784 541-276-0209	Liverside 9720 54-376-0789	57.	7	4	ection bulling	Sant ho	But 9780	111/14/1/1920	WC+710710	0317	タナッチ	4	18+hS+ #1	JOHN 106	•
200000	ADDRESS	78/45W 4	355 NE 33 19	X1 NE33~	345 NE 33W	340 N.E. 33rd 1	340 N.E. 3374	N.E.	3816 N.E. RINEUSIDE AVE 9780	3903 NE Riverside Ave	0 1	3907 NEI RIV	~	422 N. E4OTHSI	4006 NE RIMERAIN	4020 NE Kivereda	4102 AG 14-18-18	$\overline{}$	17,0 SWC	18773 NO CL	KARSE (O)	414 SF 184 SF	1 25 /1/	415 515 18	405 Se 187	170x 5K C	
		# Cen	DVan		Sudia	fort Par	enshaw	15 Jan 1	the land	HAR.	MITTER	HARRISON	To MALLOW		Flent	grand.	MIN	150 E		0		rjkonsy	en L.	O Penaz	i Neimel	16110	l.a. L
	SIGNATURE	Callet !	Saillias .	1-1	A PULL	James A	Salling	Parlle	1 Marra L	TO MIN /	JAMA 10	A HARVICA	The state of	- Comed le	Rhome	12.1	College	1	W1 (1)X	0	Ž.	J. Mah.	17 172	100011001		6716	10.
		e Carrallo	ol, ward	9128014 DISG	3		7 los Mars	1e Tay/of	17/6	کیہ[	11) HALPITAN	A RANGE OF	n. Moraine	WRIG	1/2	Leonard	1104110		Clory	TOV YOU	100 P	he Home don		10 1000CZ	+ momber	Ohn Kirro	}
	DATE NAME	5/18/11/8/19	11/8/1/	10 10 M M 10 C	1/8/1	6/18/11 Lang		1)	D 11/21 2	118/11 Rilea	11/11/11/6/2	(/4///6/2	Jis/Smond	VIIX 11 DEV VIFER	1-18-11	11-81-9	1.10 (0/27)	_	1 6	1	THANK THE	1 -14 Dotrich	P	1000	452+	× ×	
_]'	-	Ħ	72	m	4	72	9		- 00	6	9 9	=	2	13	14	±	1 4	3 12	18	13			00			256	American de la composition della composition del

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	DATE	NAME	SIGNATURE	ADDRESS PHONE #	
L_	11.11.11	12.00 a.c. 1.	Ost ORGEN	LUTECT MINTHORN EN DON	
	11-01011	1605 1-1 P		51549 Tolum B1 1300 to	T
_1	2 2 2	Devila Trans	Modwall Philips	=	T
<u> </u>	,	A A STAN	15 28 (Sall)	2712 NE (Luside# Pendlopen 612-4909	9
1	5 6 1/8 1/	Denise Sailed	Demise Bailer	11 11 11	
<u> </u>	6-		Suffer Su	75 54 25 Padam 743,776	त्त
	1/81/0/4		Joseph lin	13712 NERNEUSIDE#31	<del>-</del> T
<u>.                                    </u>	8 1-1/21/1	څ ک	7	Pendle An	
J	11-8/796	My Min	Men Mers	2 x 11 Ne rivers: 30 gre 310/263	
	10 10 18/11	Ain Cano	This land	2802 UE Riversido ALLE	
1	11/0/1/11	Latte A . M.	Karh, Kindex	2802 M.C. Riverside Aven	
	12 (1)		A Xer UIIIMOS	NE N	
	13/20/20	Son Control	First Dualle	203 NE. Piver Side And 97801	
ــــــ		10	Franch Length	de	
		2	N	3008 N. E. Runnide Mus 97801	
.!	16 1/19	The Komman	DANG LOWNON	418NEO1BLICH 541-276-1894	243/
	8	7 li		416 NEO Bria, SH-218-2289	2339
	18 1/1 8/1		7	,	
	1/1/8///2 181	Hillon There	Latin Excelle	9209 -W- Jun gul	
	20 (6/14)	Molder of AFIJE	4 Solow Carley	132D9 NE Kiverside,	
	151-212	Jan & Mush	Gorde M wohn		+ CA-
	1	Charles of the second	Joseph Lingsh	Je	<del>\</del>
20	1	1 05a 120 16 1C	Kosa By do/16_	33010 NE Rive 15:24 St9/109-981	<u>     </u>
ــــــــــــــــــــــــــــــــــــــ	1	9	O calls P. W. Middlew	. 2401 NE Riverside 541-276 400	100
.I	25 6 -18	While A While	John Willed	3401 NE PUNAGIA 541.276 4668	200
_	*				
			ă.	page 2 of 2	

Fuesday, JUNE 28 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

### Blue Mountain Alliance

website: www.bluemountainalliance.org

email: infof@bluemountainalliance.org

0 A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, S41 4572373 8(7648 558 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt 545,7202405 protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. 101 567 392 the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. HermynoR MADIZONA, HERMISTON Umatilla o 31/2020 motilla 40 古なことなる 720 Umafilla Long V HW 375 Vadroma AVITOR 100 28716 HAY  $\mathcal{O}$ と フれてなぎ んとしてい 3 500 210 Klic. ADDRESS 90 1025 22099 0 (X K 8 3 Merch O FYDERAGES P Morio SIGNATURE 1000 (A) 1. K. Kr. C. Moreno JA-00 ジャングに 100 M DAY CANC FIALKA MONIO 753 MZO NAME  $\zeta$ DATE C 24 22 25 21

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

PHONE #

ADDRESS

SIGNATURE

NAME

DATE

97810	97868	ct	\$ 75 00 00 00 00 00 00 00 00 00 00 00 00 00	, j
Mensk 226-2922 Melebro - 969-1469 MSOK 577-345 MSOK 447-3858	443-3863-97868 67861 18h	271.8464 2716-0132 2716-0132	5018-36 16 2878 16 2008 2008 2008 2008 2008	EIOTH HER Dend Inten OR SW 20th Harrington Or 9186.
Alim SOK	WANDESO Coll Brende	A Hamester Styll of the Market Styll of the Market	54 15+54 Mallen	-d Lendi
20 50 50 30 Budbown 220-2922 30 50 50 58 0 Apr 6 Bullown 969-1469 40072 Shira Creek R Pilothek 577-3455 745 Blothe St Alimanh	1/49 S.W. 3rd Dort Noc K 4 2NOWE DIDISM ASSO 40 (2) LEGS DR. Mallofm XL 2211 5W Ny Avett Brendetkin	MON	1007 4020 Forellation 5 54 069-387	55E10+M+2 55W 70M 55W 287
1.48			1007 (16 1/4 1/4	200
M. H. D. C. J. Short Schools	Service Constitution of the  Finish K Heihm Wille K Heihm SACKENO	Second Contraction of the Contra		
	STATE OF THE STATE	A CALL	Stall A	
Matterson Watch John Harron	Come L Come L Come L Come L	Selvanie Callobran Lamite Milos hul Lois Erang Eux Wed Saylor	Man S	16 TONOS Constitution of the constitution of
Sen Sen	Lank Ro	Selvas James James		1000
16-24-1 36-24-11 46-24	100 8 PC 1010 PC 1010	13 6 9 4 13 6 9 4 15 6 2 4	18 07 18 18 07 18 18 07 18 18 07 18 18 18 18 18 18 18 18 18 18 18 18 18	23 1674-1 25 6-247

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

					7010	(na)>-(		·.												•					
	25			<b>!</b> /		180 ( SEIL - JED - JED)				1-1052	?	۱٬۰۱۸	t.t.	433	25	\ 				-1200				18.17	218
PHONE #	70 8Ch (1/28)	COON AWARDAN-	るというなというなくなり、	派に二		~	108tb "	0800 10		Den 16th 5411-479-41052		541-276-414	541-276-914			i I			it.	-771-172-	,			1-465-145	Adam & 577-1
	PARAMA RP	GOTTLESONA	アグンと	Hermisten 1	1th Apt 5211	Se 4th Pendon (or of	OFE	Pendletori	Kity Peril Litin	St Denle	hall ale How	V Nices Or	RULES OR	C. Pend leton	1 2 Bm	The Paralletia	endleten	Biol	dell parlle	US RD	Pa, 1 WV	an il adum	MXXIIIN RD.	ASOME, OR	· Adam (
ADDRESS	WELF SILIZ	10807 SINIS	いのいので		1405 5.W. 11th	623 SC 4	DIN WESCAR	1615 88 21W	2027 5,00,75	MUIL NINIGHT	1201 Sid Warshall Cite Pend	3096 XD River Mess Or	31756 SW AVE	PO Fox SCh. Pend lebox	178 500 382 J. 26 816	276 go 26 in the ladura	1427. 50 87th pendleten	1427 SW STAN Bro	2404 NELMORI Perliph	41336 TETELLE	1114 N. W. O. S. R.	1354 14 Makauld Gillus ON	45/20 12/5/1	75 000 022	220 000 57
,	1. W.Z	I WITH INT	D. Lord	I P. A. A. A.	1 MADENTA		e Grohlos	a / Linear	14 A 12 12 12 15	Whinip	Tala!	Wedlen 1	mille	1	" Len	Mensh	202	June	and a	The	A CONTRACTOR OF THE PROPERTY O		2	Q YAN	Q
SIGNATURE	Fran La	1 SMUILL	のでも、	NWIN IN	MATERIAL	H-WC		2 MVG ILL	Me la ri din	TARAMAN O	110 m. Cale	15 May 11/2	So Daniell	162 163		Wind 6	1/2022	(Trees of	1100	Mark	165 Km	1 X 1 1	Lough	Chart thin	January Commission
	A. Bull.	SMC WON!	S FOR	Mid A. (True)	PIZUP	Poster	124 Buckes	Las Dens	hor Fi	y idhneis	is Taulon	No wegilan	O DAN CALLOUNI	AN ACSA!	7. Pub	autista	130452	18ti +buse	J Hissalvas	J HOMBIN	ht Peterson	I'VI MChaa	A Deidern	In Dean	Criso Dos
NAME	With 1	4 1701111	プターだ	ill Visal	24 MA	17 Han 1	M Michila	1/4	, <u>(</u>	4 FIPTON	in C	VI Denne	4 DOWALD I	57	7	Renes	1/01,2	P Christ	7 1853	4 6015	1/ Julia	164 CA	Zoela	4 345tin	24 CON
DATE	1/0/24	12012	3 (3) /2	46.0	2 6 0	6 (0/2)	7 3 7	8 16-24	9 Pin 7C1	10 10-74	11/2-9.4	12 6-24	13 12-24	146.24	25 14 25	16 (2/7)	7 (/2/) /1	18 (0/24	(,',' 61	20/07	21 6/2	22 6	23 ,	246/24	25/16/2

00000135

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

		T																									
DHONE #				1													L										
		44	07833	98-38-20	\	838	97844	NRI	97838	8 97838	15	35868	NR 97838	P 97838		11/16	8 2 3 t 6	01056	みれる。	1	7887p	Duile 17875	91816		,	1/40	)
	,	- 97872	ر 0	1 OP-C	35864 ·	121,65 97838	7	0	Op 97	1 DRG	JE 97275	in in			Ctring Care	1/1817	7	$\downarrow \downarrow$	1 2 2	10 st / 120	227	100 2/2		.	د لیمن	5 W 13	
		15 Jun. (92)	Jan Dan	Semister	Jon in the	emister		0 11 1	ERMISTRY ,	n 15/00 a	がたるなり	かっていおう	ナインとなった	the and the	11 _		42				7 1318	380000	Bardhan Ok		1 2 2	,,	l
	ADDRESS	Jamisan			1	Ner		11/1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. Hor m	1	1	179	100	┝	なく	11/1/20	//	1 11	7.00	1 1 4 7 5		1	Cycl LAN	150	(2)	
			)	7	)		1	2	,	5/4/1/	STATISTICS OF THE STATES OF TH		A Ca		2/18	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1000			,	A STATE OF THE PARTY OF THE PAR	(501 1 M)		78596 Legal LANE	8 6870 N 3/2 W	1'Stan	•
	4	î.	1 4 3	Person	Mari	S. C.		115/1		6.7.	7	<i>[</i> [			1 20 AC	1						Chy in	77 T	tox	13/1W	10 / Val	
	SIGNATURE	A And	7	V W	Dres (	3		202	1000 III	1.00.	N. Clans	4	1 4	1	06 4 820					The state of the s		A STATE OF THE STA	AK STON	Hearn 65 those	77		
	5	22		0		Ballena	S. C.	Zu i i i i i		101	A TANKA	7 7 7	0.5	7	300	1	7.1	N X X	No mark	7/18/11	6	12/201	9000	er, Lett	#1X/		
		16 5:	J U		3 6	<b>)</b>	14	3	102.00kg	2	N THE		1 6 6	N (-)			ARTSAIR 10					A 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	O O ST	1	7	*
annodo id	NAME	7(Je)( )		7			M	) <u> </u>	# 76 C				750		1/0-1-10-1-10-1-10-1-10-1-10-1-10-1-10-	3	1	0000			H	$\sim$	7 4 4 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12	NAV.	1_	
	DATE	16-72-11	20-14-1	10000		1000			10		2000	8	116/0/2	<b>9~</b>	13 6/70		15 6-15-1	1/2			<u> </u>	3	20/1/20	33 (4), 2	2000		
		<u></u>			Щ.	<u>.L.</u>	Д	1_	1	<u> </u>		<u>'1 '</u>							!_			13		.—			1

### PH #: 541-938-4623

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

# Blue Mountain Alliance

Next UC Commissioners hearing on this:

Tain Alliance website: www.bluer

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

1434 1 1	] [	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
26/83/11 (In Garden W. Barr) os (La Jack) (1982)  2   1934  Shawan Listania (1982)  2   1983   Shawan Listania (1982)  3   1983   Shawan Listania (1983)  3   1983   Shawan Listania (1984)  3   1984   Shawan Listania (1984)  3   1985   Shawan Listania (1984)  3	``	J	7	S.		
	. ,		Tourbulk B	herry	27.882	
Shawn William   Many William   97838   Shawn William   19828   Shawn Was All   1980   Sha	``'	(/9	Dallid Land	Contract of the second	478/8	
		3	Dation 1:	Thought hackwird	85816	
100 Sinite State for Select of 1868  100 Sinite Tought for Select of 1862  101 Sinite Tought for Select of 1862  102 Vine Select of 1860  103 Vine Select of 1860  104 Select of 1860  105 Select of 1860  106 Select of 1860  107 Select of 1860  108 Select of 1860  109 Select of 1860  109 Select of 1860  100	٠,		an 1010	CHIDICA WORD,	97838	
22 May Sold Charles Charles Charles 9783 13 May May May May May 100 100 100 100 100 100 100 100 100 10	9	2	1245 ch. 200	This is they were	14416	
8		7	Mangor (Kili)	Shan hoer All Hills	28/6/2	
20 Sie Vich Pough Land Malle 47838  122 Villa Pough Correct Lough 47838  123 Villa Lander Correct Lough 47818  124 Villa Lander Correct Lough 4780  125 Calain SM (Wall Lander) 47801  126 Animon Caples E. Governo Grand Animon 47801  126 Animon Caples E. Caples E. Caples Governo Animon 47801  127 Caples Lander Correct Lough 47801  128 Caples Lander Caples E. Caples Animon 47801  129 Caples Lander Caples E. Caples Animon 47801  120 Caples Lander Caples E. Caples Animon 47801  120 Caples Lander Caples Lough 47808  121 Caples Lander Caples Lough 47808  122 Caples Lander Caples Lough 47808  123 Caples Lander Caples Lough 47808  124 Animon Caples Lander Caples Caple	-	3	$\sim$	Jack to	97×3X	
12 V. M. D. M. M. M. M. M. M. G.	Ϋ́	6	1	7 " "	96022	
13   12 kin's Media   12 kin's Media   13/8	1(	0	TOUR	Lemin Much	97838	
13   Yolland Ruggled Cresical Logar 17838 14 (10)44 Janie Ruggled Cresical Logar 17868 15 (22)-11 Stephane Future Anthrito 17801 15 (22)-11 Stephane Future Anthrito 17801 15 (22)-11 Stephane Future 17801 15 (22)-11 Stephane Future 17801 16 (22)-11 Stephane Future 17801 18 (22)-11 Stephane Future 17801 18 (22)-11 Stephane Future 17801 18 (22)-11 Stephane Future 17801 18 (22)-11 Stephane Future 17801 19 (22)-11 Stephane Future 17801 19 (22)-11 Stephane Future 17801 19 (22)-11 Stephane Future 17801 19 (22)-11 Stephane Future 17801 19 (22)-11 Stephane Future 17801 19 (22)-11 Stephane Future 17801 19 (22)-11 Stephane 17801 19 (23)-11 Stephane 17801 19 (24)-11 Stephane 17801 19 (25)-11 Stephane 17801	1	1	Jan live Miller	News Muller	41838	
13   Mile Augher   13   14   1781   1781   18   18   18   18   18	1	- 2	/ 1	162/15 RVF	51823	
15 (12) 4/11 Strange Freign Front 15 (28) (28) (28) (28) (28) (28) (28) (28)	ä	3	KI DO	132 GIA	ielle	
15   Mail 22   Status Freile   Greek   150	4	101	B	1 Fring Riversol	81846	
15 Will Sulmson Janen Friers 47801  18 April Carlos Scobar CARLOS E: 97801  20 April Carlos Scobar CARLOS E: 97801  21 April Carlos Scobar CARLOS E: 97801  22 April Carlos Scobar CARLOS April April CARLOS April	15	, ,	15m21		1086	
11) With Sulinson White Automate 97801  13) minutes 5 scabar C Aflos. E:- 97801  20) International String Mouth 9720 We kindled Mill A  21) Millian Ladam Tall MILL HALLO 97801  22) Millian Ladam Tall MILL HALLO 97801  23) C Millian Ladam Tall MILL HALLO 97801  24) Santon Tall MILL HALLO 97801	1,6	1224	ashawa Lewbu	A Shave Line big	1227	
20 movel curing the Solution of 801  21 movel curing the Solution of 801  22 moved and Toum title of 9780  23 moved a sessie towella and 21 310-11	+1	1	AN SU	Man Susans	97801	
20 (m/s/c) grants the Mook angold (m/s/ 21) 21 (m/s/c) grants to mind the of angold (m/s/ 21) 22 (m/s/c) following to angold (m/s/ 21) 23 (m/s/c) following to angold angold (m/s/c)		8	105.8		10801	
22 ( 125 Ke) Fronks ( 244 Ke) 200 A 700 ( 126 King A 370 ( 126 King A 370 ( 126 King A 370 Ke) 341-371-371.  23 ( 126 Ke) 24 ( 126 Ke) 24 ( 126 Ke) 24 ( 126 Ke) 24 ( 126 Ke) 24 ( 126 Ke) 24 ( 126 Ke) 25 ( 126 Ke) 24 ( 126 Ke) 25 ( 126 Ke) 24 ( 126 Ke) 25 ( 126 Ke) 25 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 26 ( 126 Ke) 27 ( 126 Ke) 26 ( 126 Ke)		6		1995 Gg		
22 ( 10 M		C	4			
Compare Lowella 97868 Sul 200-11		1	The Dist		,	
Sessie fourilla 91868 Sul 20-11	7.	2	Kritte Laday		20 11/2	
Jessie Graella Fessie fowella 97868 Sul 200-11	7	<u>,</u>	1941) (14H	Taylmo tattol	141-2	118-12
Transfer Transfer Jest Parland	<u>۲</u>	4	1.0 Cocco	Jessie Lovella	197868 Aul	1340-1138
	7	- <del>L</del>		Desc. Rougat	2,30)	

														Λ.	g.	, ] []				$\beta_{i}$	1				
7		····						l				·	· · · · · ·		É	0-1941	<u> </u>	ななど	<u> </u>	Ø Ç	1. 1.	<i>\</i>		<del></del>	
	_		200											63800 L'HE M-KLY Cr. 1281 12 By 97868	1300 MM Certilen Ast. 131-541-240-90	3 <u>10-</u>		0-3	)	the	22	6.4			
# 3	180		310-0896											الم الم	1/15	11-5	7.80	1310-1		$=\frac{1}{\lambda}$	1/7				2
PHONE #	5		į,				<del></del>							to	31-	S T	Ó	五	<del>~~</del>		7	1. 14	#h	-	<u>\$</u>
				M	2	.'.'. )	Jack t	P	4	tru	-	Part.	ten	22	nf. E	9. H. B. S.		10,80	St. 9786	Ed, garret	1) H. K.	in their	Pen old	2	S S
		Ţ	!	Luck TON	1/1/2	2.C. L	BAN	4	ι υ 💳	Pend 1 thu	guerra	*Arren	$\mathcal{H}_{\mathcal{O}}$	5	4	Pir	سل <u>إ</u>	2	7.		All	7	and Pe	Schi on	A.
	7521	17.41	برا	KING	to of the		アク	Noped 中女	e de	Pen	not	1400	920 Sw Marsholl, Ash Sloten	7	Can	10n	Į.	15W 28th 5+G7801 1941		Ot	بر میگیر			S	73650 HOY 331 PENDIETON
	)		7	11		42	MA	ad.	7	4	2	100	ciho!	!	ah	OND	1.1	178	KLOV	S. Mari	3	1. J. S.	will	1	3
	Ž. (	7	5	1 1	15770 BYRAS	146300 Sha			3 Walle	128 M 100	Low my Cost	4789 P. Buss	Me	14	VC	S (V)	23	3	, <b>L</b>	7	2	73693 M. En	73693 McKuil	P.O. DON 262	H.C.
SS	801	(.UQ)	) 0<	35 h1 H	8 2	320	7		مارم	ソ	00	75	50	200	WYO	S	77	1	2	385A	12091	50 50	13 1	9.4	600 A
ADDRESS	01	1.0	10%	4	USI	3. E		(0)	ر ب	12%	46	47/	920	500	130	BOY DIN COUNTED	677	75	18	3	No.	736	736	<i>P</i> . (	73
			1			res'	JOHN TON		ler				な		·	ash	,				Į				
	D	()	) }		8.3	0010	1/6	1	Son se	3	B.		show	J	$\bigvee$	T,	Me	\			3	Jil.	未	nanson	E
1	2	N. C.	X		Courses	1. J.	1/1		20	,	100	4	277	3.	Company	7	Ulle	}	R	1/2	$\mathbb{Z}$	600	Seen	ner	18F61
L		Vr II M		H	1/2 10/7	CAS	16		, )	2ho m	1	11	7.7	بأد	マク	开	36	JM 1	SW	10/2/	5	10.7	HB		411
TURE	7	18	21	J. K.	7370	De	1/	Ma	~//	7.11	1/2	B	meth	بعايم	V V	) \ \ 2	Com	pagario	ر الد:	(Value)	17.	inch	MACAN	L Whole	KAC AL
SIGNATURE	6.	<b>?</b>	19	191	1. N. N.	Pr.		L. W.	Lan	Coth	Carlo Carlo	A	1/2/	Total Car			4	1 6	Ž.	1	2		Marin	人人	KA
	7				7	The state of		8	di E	٠,٠	-		_ \ `		٠.,	Cirl	75	April	<u> </u>		ÕĨ		4.	7	
	+	و ال	200	Lev	# <b>E</b>	The te	1	600	somether.	Shermer	20sto	Stan OUGOAN	Amarah Rinehar	مح>)زين	22.42	7	<u> </u>	FKW	Da	705	27.0	€.	Marganian YP Becent	ググ	即
	527	1 (90	$\rangle$	17	6 KON	2	6	15	(P)	40	X	27	Rine	.3	ريز)	Ŕ	7	11	Pac	W.   W.	11/1	Decemb	Fe Be	lan	
	3	(C)	GANCE	11	K. Z.	ング	7 /	2	1.7		~	K	20		455%	1	36	Adr	_	A) Q	1.Ah	€ 0000	1607	M	18
NAME	7	$\lambda$	Sign	2	10/-	12		la Sel	tonta	Catho	の下が中央の	535	1	1000	2	2	1211	20	Savin	OLOWAY.	7.7	a circ	lara	J. M. Sec.	286
NA	くたって	<u>U</u>	/ 11	<b>4</b>	Z [h	1.1	1. J	N/N/N/N/N/N/N/N/N/N/N/N/N/N/N/N/N/N/N/	J	(n)		, =			\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>			) <i>F</i>	4 6		34	( <u>,</u>	,	. ]	
DATE	1.50%	1341	3/6-34-11	171-	THOS.	129	100	100	17-401-0)6	11/1/2/19	11 6/24/10	401	// <i>hCJ</i> c <sub>}EE</sub>	1621	78	127	12/2	1-20	2-0	2-1	C.	194	1974	(, <u>, )</u>	12-34
<u></u>	-T	2 6	3	4 /2	35	9	76	8	<u>ئ</u>	10	#	12 6	13 13	14 6	15 (2)	16	17/	18	19	20	21	22	23 (/	24	25 /
																		n n	വ	0.4	23	•			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

			J.	cr Do	570	(7-	7.7.	A.			(						72.							·····		
PHONE #	10826	- 1	503	24161118	541-720-45	<u> </u>	5-11-921-3	(341) 626-502		11/1a	10/2-578872				MUSTILL	nations, OR	4 10 08 9 12	12 541-922-0413	nn Field			1838			7	
	12 x12 <+.	12th St.	AVE 113/10	AV #302	+ Gmotella	Cot Une July	of Unatilla	( Juera Fill I. 1-	excy Um tallo	3t4, cont	57.000 1/ (g.	I constill	of Unitality	CMATHILLS	a STODETUR	full of (100	1101 Phie CAMORA VOIC	AVE UNATURE	130x 662 97875 STAW Field	rn 97838	100 CTB3B	ACLA HEAMS		SH HELIN GN835	15 Columbia Holix 97855	•
ADDRESS	79 SF 10	79 SE 17	Gos unatilla Ave 197310	OS HOMOTHA	132 Juniver Ct	128 JUMPY OF	Yac	139 162 (3)	1.38 Key	LAGMENDOZA SB SONESTA, WM.	2. Sovesta 55.000	112 Killi	113 4/2/2 6	4	210 U/1 1/19MB	201 Walle	401 / Mah	303 UMATINA AVE UMATION S41-922-0413	136×662	Box 1125 Horn 97838	Book 1745 Herm GyB3B	32394 E. GunKinchand Hum 978B8		219 Consold St	115 COUMBL	
A	May	* YYY	) /	dr- 6	m ith	lar		) (2	yese	endoza	1.CR)-1	Eural	úsell"	mdd2a i	1015	3 Je Jacon		arples	`	/n	/	N.	)	Men	graft	
SIGNATURE	Promitted hum	Choise Lan	havet C. Brake	Then I long	MAKICIN DS	Wester Flores	Al alma good	7	Hunder Mi	RAFACLA GN	D. GODERTE	Renald Dit	Briel X10	1) CUSCI MAN	SAMM-JOHN	Down 9	· Ou Partie	Lose Fide or	1	Katring Brown	The sale of the	12 WWW Elha	Sel Harry	Kan Dark / 1/10	John D.S.	
	La orth Man da. A.	My goods	ののかんのなっく	CINTAINOR DAN	in White	abed Garese	Honewalez M	Jews.	1 Stopes	MIDA CM	July 1100 -	Jan 3811	14/0111/4/1	1 Wendoza	Vrodopys	2 Sutters	to Printer	FILE 0,8020	n BU		LECTIVE.	Per Elkins	1478L	Herror	MPRG. GIPADE	Ņ
NAME	75	11 Mall 8000	1 Josep 14	11 James	=	1 200	1巻10月	].	Dring.	1 10 PM (	Missell -	12/2/	1 MAS	2 1)015	Savi	4000	1 (VO)	- 170SE	2	Set its		SMel	+0/v	J. M.	De	
DATE	1/2/21/4	_1	3/7/1/2	4 16/201	5 6-22-	6 292-1	一部らず	8 6-22	77-96	10 6-00		12 60 7	136-22	14 ( , , 2	15 0 22	16 623	27-4) (1	18/ . 22	81 D	07	77	77	·	24/0-23	25/-7.2	
																			U	บเ	U	1	ίť			

	DATE NAME	SIGNATURE	ADDRESS	PHONE #
	1 230 mary 11.0	MANITY CABACT	PMB 255- 522 Hy 3755 49,4 224	314 3241
	Make College	a May affer	18 S KT TO Z	720
	Dalan Marie	All the March All Il	51/8/12/18/10	
	73 611 FOLDS	In I had	28415 Astrier C.	
	1 200 0 1102 15 C	My Though	10978 BENTANCE AVE	
	173 (17 ) N	Carl Karly Main	1201 MITHINGS AGE HT	m:54
٠.	6/12 12000 100	The training of the state of th	18455 4 , , 29524 HOLIN O	X
	いるままで	of Miller	97836 Mg	571-7136
	1/22 B 2/19 Das	10 00 B 2000	176 92 84. Duran	
	6-23 Km 3" the	Der Miche	- 1	7541295
	6.23	The state of the s	Horanister or	
	1.22 1.25	Vorte Mo		
	\$1	They they the	4	
	(123 h (122)		580 8 Junash	
	S	mire Treiting Coming	Prof. punkly center Rd	
	S. C.	MJ21010101 2 0	TAN	
	1.22	(Na 450)	22450 Baxter Herem	
		Bathy Diaz	Got N. Kichyst, Hansta	
0	13/1/2> 1/</th <th>THOMAN SIRZ</th> <th>GOILLY CIRIC ST HOWETON</th> <th></th>	THOMAN SIRZ	GOILLY CIRIC ST HOWETON	
0 (	20 6 123 Nolday de, 6 CM	12 14Weller.	BOUTH CURE bowds Rot "	
00	22 (3/23 Aff. Ch. V W.A. D.	C2 HEAR VAST 7	a A	91-161-6950
14	221.13 (Jah 1 1 22)	England,	Homiston, on	
0	123 6/23 ( Konnoll ) 5 - 6	5 Kyan Ziluh	1500 NEVOTUSIT Spc 25	
	1000 thy	ike The	Hrp. 6RE	
	10 42 1 An 11 16 16.	- Z	Kon was 12	
	The state of the s		the state of the s	

										Υ.					3 120			アンド								
PHONE #					- 1	289.1641	576 \$555			e/Misto		2			0 6	17	3/1	1027-18	1	100			77777	1		
	of Ant Dif	1- 1 U.E.	2d.	a St.	is.	N FSKAMMADRA	+	t HORK LAMBERIUG	2 1 (7K)	1 1000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		I FEET CIMONIA		19 St Cales OR	1/2/50	125 1/1 JANE 1	No. M. Warden	NAC PRINCIPA	est as Jewas	1/4/1/1/4/1/10	Complex Of	0, DNA4/1/9/1/4	Property Park	With the Will make	MATURE RAY TO WELL	Ö
ADDRESS	15/KAW 12th F	370 E BIGGL	74958 Bave Pd.	218 Yakin	918 mx Kinsa	W STONG NE	DEMORISTO	JESS YN LALDWY	() mad ! !!!	2220 N. C	720 8145	2 74 81m		(1,30 Le 11/130 C) St	1010 11/05		1.0, Aby 5 74	100 Bigs			11/00× (10/1)	( <del> </del>	1 Course	Child Bow and Charles	THUCH MUCKAINER	page 2 of 2
	5	Arin Lake	CA XO	ed Theyarrid	is Thurston	ast Sava Willell	J D 00			MANNE	Warth	it Koden	They was	Kith			11 8 World & W	Esta Vin Fazor		A STATE OF THE STA		12 15 MONOW	A CO	SWC 12000	10 6	
SIGNATURE	( ) ( )	VOLA	May	NOVOVIO CANDI	Erwans Me	astiminA Para	1 / 1 / Can	17 ( ICIN JUNGO	. 65 CAR	10016 JA	128ATH AN	ng 20 1101	17 17 17 17 17 17 17 17 17 17 17 17 17 1	The supply (201)	= (T ) am d		KNOI BANK	TOSSET MILL	X	1 MONT SOLD		Bang. 10	02767 1	MY FRUNCE NO.	J. Hip. " S.	
AIAAAE	NAIMIE D. C. L.		AN COLL	() () ()	Mario	J.11.11.11	2	JUNION POR COURT	1/2/15 APVE	で、プライス(で	4000 U	1007	ANTHONY CITE	42	1221	2 Chalat	Benbara 1	Mi Po Chá	1/11/2. 10/ 14/10	4	3 Mile a Batolo		Š	CANANA CANANA	24,16	
J. F. G.	16.15.45.45		26/27		1 4		6.25.	810.98	- C. C. C.	1-1	11/0-22		1 2	١	`	}— <b>}</b>	-		ነ '	20 \$ 128	27/12	22 (1,23	23 (	\$ 00 E	25 ( 1923	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	NAME	SIGNATURE	12 C E SUSC. Se	PHONE #
- 0	Lugar & Bro. Key	Sugare of when	11465 FARBANS	
5	San Carl Carl	30 Cto 10	4/C Just a Austin	9888
	2010	A Col	305 Klick, 4 at 144, Telle	; ; ;
1	10 4 Sarci	SHarra Ricardo	Pierre Ave UMa.	1122-2841
1	00 23 CJ X 27 11	Erick Acardo	TIENT Prop HUZ WING	
1	Cause Hanking	Think thelia	150 NW Hankago 14	
1	12	They will But	80755 N. NO. 060G	
150	7		1530 5001/11/1- the dick	
- 1	100 Selman	Goderses 407 B	1071 4. Hemisto A. 2016	
		( Company)	813+4 M. Grace Och Herma	
- 1	Charles Control	ZIPUTUNITURIUX	Z S	
- 1	15000000000000000000000000000000000000	7 1000000000000000000000000000000000000		
- 1			7 3 5 5	
- }	Fording Jayrong			
ŀ	Goodin Latt Lucals	( Sindala de lance		
	mairing a Model	Mar. 0 6, Musio 2	30 MICHAEL SI NOT	
1	The Killer in a	- Dr Dellie layour	1000 100 1 La	
1		THE PROPERTY OF	985 E NEWBOTH AVE.	
1	15	Mach Kinglarin,	98EF NOW WIT ALL	
- 1	Chan rownershing	- 10E	5151 KH PL E2	
ı	Cara Janiana		5/542/13+1 P) Apt E-2	
- 1	ÿ/-		SCHAFTIENEN FIXT	
1	TO THE PROPERTY OF THE PARTY OF		TS 11/1/10 0 0/8/	
- 1		Simon Shire	1810 alw 1172 St	
- 1		THE COLUMN THE COLUMN	225 LEW ST.	
	12420 123915			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

NAME	SIGNATURE	ADDRESS	PHONE #
1-10000 (211-11-85 COZ.)	But in fourthand	GID IR. MADIENTA AIR-HA-	511 - 567-6112
186	W. LATER	i	54101-8511
1,	S. Or. Shirt	575E belber no	85825
V 77 X	ma a	325 N.C 5167	9537
103 CLOSO CE CHENT	A CONTRACT	8 Coumais AND Unitrus	
	(1), was fould see	200 N. W. Both Di Kerus	567-05-37
2 Same Dall	The Hills	(134 & Montaga HENMI.	150
	Bandio Hitey	1030 5 WITH St#31 WIN	1567-3343
	Variation of	210 Klickitat+Pt&F214	
	trailed that	620 SE GET APTHS	561-0121
	15	(1) His h/20	
	(F 8)	107 Harres 64 1	97838
7 7 1 1 20	S MARY	(c	97838
17/10/20	Allie Line Com	1/1	97835
Remadala (Narr)	Server of the Contract of the		<i>वार्षा</i> ५
メノロタ フェルベ		170x N750 DAG	97828
		178 NF 314 place	97838
THE WAY TO SELL	The state of the s	1990 M	97833
0 1/0	2 10 J. 0 100 00 00 00 00 00 00 00 00 00 00 00	July 25 470, 11.	9-32X:
	4.	1807 LI NE 311,	
7	CINCO ELEA MACE	RYS DIEICE DUR LYNN AITH	7
The state of the s	CANA CANA	Lind Mit Martille	
5		1915 NE GELL IGA LOW.	9783
1 Pro 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	201 - 103 P	THE STORY OF HOST PAR	1969- CON (C) C)
Phys Wedellin	Myllie Hadellein	46523 Wission Kd. #78, Perialie	toin 01-
	1	,	
>	lea	page 2 of 2	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

į	0			0/ M				1000	(V)							Ŷ.	Ŧ,		M T	20			[		_	
PHONE #	61-06-16-16			15-6Ch			DX (2809878	145 W 140 541-561-000	45112 Aut #203 541-561-1685	Fon	5679201	0720-195	9223684	441-2138	720-2428	1,5312	00-CLC-11-12	2011	2412672643	241-701-501	541-5645934		241-294-16-5	パメーナのハートた	934-158-605	
4	92619	Edwards Rd. "	n 8	Hoind leten	57. UMATICA	IN HELLAS	n Kleymistan	1500 LM 1451112	2 Ave+203	-NF YERWAGTON	7	+(0,10,10)	c/no.1.1/a	anticeld of	of last control	and Wing	14		15/0/5		Sy Hermish	Y HEYNISHAD	Proprieta	11) MIDIE AUR HORMENT-JOH-182	# BHOrmisky	
ADDRESS	Brigh 1/2 OFR	FX55 5. 66m	losses 3 Mad	ROBY SA	233 PAYMOND ST	1498 EAST PHELY	149 8-East Main Lleymiston	1000 W Yel	605 Una 15	3054300BCN	830 W. Aurau	70.BOXSK1	350 MUNIUSE	2) . Box 947. Stantield Of	220 walla walkest walk 720-842	189 W. Killand Man	125 WRidgeway Pl	PO BOX 952 Stanfield OR	5956 Recele	G655W23C9	30691 But rand	1800 10St #9 115x13h0	870 W 1100K	WID WYNDE	1905 V Oct #	
AĽ	Himmemodes	1 #		12 Ser	Joan John	, A	West	ope		X 5	W a	Dock	Kale	ta 1 1	Lele	Marke 1	Castillo	La mela	GONNZAKCZ!	Treford	220000			Mm	mand d	>
SIGNATURE	Transland.	/ Service		1121a	STAN CARLO	The Cly	MY WOULD	Ser an	Waltet	3(cz) 5 [h		MOC	3/X VO(X)	The Start	The	miles (	Patricia	2 1004130	NO WELL	Mari	1/10 Ry	William)	SAMES !	Whapp A	1303 1/100	100
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	11	1/-4			CLIFF	ナゴしな	Ser Banced	Ja. 1 (2) 1/25	JS PHOTOS.	Sail. Hedin		/2/14/ V	in Garta	un ferches	N	was hour			49 (4) (A)	R Cranings	2	2	CASORY	Lomanid	7
NAME	12/2/2	COSTON I	2	10 X CO	2 1 1/2 d	30()	7	2 U 20	3 Joc 1	3 Jes.	1 / Jako	3 20cm	1.	12	11	11/10	3 Mali	> Victoria	2		7	22 Br-2/2	1500 S	3 MYCOM	1	
DATE	li~	, ,	1.2	4 10/6	5,0	77	4	C-1, 8	1,5	10 10	11/2/11	12 7	13 0-2		ک لا	16 6-33		18 6-2	かの <u>/ )</u> et	20	7	J		24 10-23	7-75	

1	DATE	NAME	SIGNATURE A 1		
1	12	Charle P. Par	House killer	9955 New AND 1642	
<u>}</u>		The state of the s	Fr. 4 / 1014.5	20 130 X 347 Fuho 57826	
	672	10 V V V V V V V V V V V V V V V V V V V	1	10.0, 80x 1422 14 Misto, 01, 800 571-0	1636
	102	11/2	W RIT MILLES	COM	9659
7 - 7	10-1	Jours Kay	Don't Sheep	1305/1/TOWASENGICKIT 561-4017	7
- r <del></del>	11/2	3/15/20	X000X	3	447
7	1,7,7	0	March Tencha	10 2 rolumbia st	
· ~	7607	  - 	D. T. 10 20	10) Columbic of	
	20,7	K+11,2 7. 1/2	Vird Zil	345 CA. Warele	<b>-</b>
) 5	400		J. J. J. J. J. J. J. J. J. J. J. J. J. J	7230f Diagonal Lix	
3 ;	200	17 20/2		37,304 Musural Riv	
<b>a</b> (	77 0	The state of the s	S C C C C C C C C C C C C C C C C C C C	175 Junior (1- Umatilla 541)561-4099	99
7 7	7 6	1	TODINIO VICE	766 ( 1 Noze AV HEPMICTON) 561-6514	214
n ;			12	1 3043 Lanbard 17 Juna 541 564-5913	5 9×3
1 1	2 6	VIII WOULD	1 1 hard Righting	_	
	707	(2) (2)	101110	9811/2 MOCLA 978381	
191		72000	2000	1000 11) allelising 97028	<del></del>
17 (	176-23	Melinda Ponch	merman rang	1000 WITHING 1000	·
18	56.0	Mars M. Faitung	mares metan aux	150 101100 11 7 1010	_ <del></del>
司	603	Landon Medelum	Thinking Ingadias	- 62	<del></del>
(0)00	200	THEN POLL HOLLY	Synthesis S	1 COUTNE DANGTOR CL 1/838	
3	7 7 7			1025 Strait Trigger AL GRILL	
7		A CONTRACTOR OF THE PARTY OF TH		181 & Legal Are Hermith	·
ا د اد د			A CONTRACTOR OF THE PARTY OF TH	1620 NE 15TH ST. Henris a. 97828	— Т
	1.00.1		407	13	
42	127	11 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.707	0 PO hax 2/1/ DM24:1/1 Dx 177 1940	<u></u>
25	インプル	I Character of the		K3826	

												- <del></del>	,		101		\				١	7	6	ر ر		
PHONE #	<b>D</b>	4	-							941969-91CF		S41-215-5549°	2813	1 541-310-1755	. 541-278-154		)	TAXION GIBB	X		stan SC40465	1265-512-1199	,	1001 July - 27		
ADDRESS	S13 SU ST. Perdleton OR	4 Candle	Sed	831 54,5 \$	$\mathcal{A}_{\mathcal{L}}$	823 14 6	828 S.W. 1546	455-52 944	709 SW. FARZER.	1110 Nid Canden	75437 Mytinger In	AVE	129 E Main 1 Alberta OR 9	201 SU DYE AN TON	1318 NW 15Th St Dens	<	POBON 297 Pult Rach	10 80x 1092 16404	1514 SW UYST RAMIGENT	142.5 Main St	750 S. 9th Drive Hermistan ScHOYC	1717 SIN DON'HOM \$110;	1700 NW Solvis Place Handleton	ز	1331 N.W. JARK	page 2 of 2
SIGNATURE	Mumos Somethis	Kay Sovie	Sent to ha	TRICIA HENTHMAN	5	Stath O Bill	Lane & Die	Mines 10. Cats	hest. Bes	The same of the	Staphen Las	Goshuce Moore	Mens L. Burn	Rachel Bakér	) can't a homer		MARCARET ARBUGAST	Allena Cotto	Topologow	Ky Smith	Maye Grow	Contract of the second	Jane J. M. J. M. J.		Knon Halons	Bred D
NAME	79 COUNTY OF 15	2017	Yad Thomarnsen	Palaisia Bathman!			Long L. Pole	Muse Rob	]	25000	Stephon Lall	OSh Moole	Minagn Bryan	7	Sworte Gomez	آھا	San	Guera Porte	They to know	CA Shirt	Dave Haven	Ket you	Kelly McDon el	Spring Smith	7 has Collens	
DATE	11-11	"	3 (-)!	4 (3-2)	562	12-2	16-21	ر ر ور ه	- で10°6	10 (2)	11 /2/2/	10/0/21	13 6/2	14 6/21	156/9,	16 6/2/	15/2/21	18 19/1	19 (0) [1]	20 (0-20)		72		24(0-0)	25	

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
12	Levi N. V. L.		SIN TH CT BUSINESS	9787
17	No The	Michiel My Les	14/4	
1121	Hordi M. Ruth	With Rith	4K St	
12 00	Jon Wast 1	Low Wolf	Temo	297801
Juner	Resmil Sontal.	Raymond Downord	728 Su, 25 HUZ	10816
JUNE21	Deholas,	Historia X 4/1004	617 10- Hant Ave, Athena, OR 98	94813
Strap 21	Shanna	What shift		
5-we21	<del>_ ;_/</del>	and I will	-procend	97801
9 June 21	Sisson	Metads	10707 (2010)	
10 June 201	H MANI	Mara, Haux		
11 Funo 28	$(-1)^{n}y^{n}y^{n}y^{n}y^{n}y^{n}y^{n}y^{n}y$	Sur She Graph	2245E Emicrant Penolation	3771833
12 5/1/21	17	Chiefe to 12 10 July	210,	
12/	Usina Carter	WERNA Carter	6225W 5rd- 12ndleten	97801
121	Gina Hrynandez	eline Hemander	161150 The pendleton	اماران
7	Tamas Hernandez		GIL (W THY PENGLETER	) a)(- b)
7	Rosena Garria	Resin Corcia	1( (C) The Dendloton	541-964-8983
12-	المج	I V /		17/278-9464
10-0	Anapla ( inch ren	(12, 20 (a) ( y l)	THIS GAMION	C1191-617
6-21	Hopen Grain	Comment of mark	616 Sw Haily are	
12-79	Stable1 Peparant	1 Stanh 19.15	717 Sw 7th Pendleton	541-276-4093
6	my Lyand & wall	Mildred GRIIIBI	604 See plusses	
18.2	Man Galler	D Bleady Julkan	521: sw +h-	
23 6-21	Michael I McGue	Muka I mithe	525 SW 9th	541-716-0600
17-9	FILEN WONDEN	1 Ellen V. asasala	D 910 Sal Troubent tre Was dependen	in depend
18-91	Lovi Marchall	1 Apr mas wall	1 (010 Stat Boardwin Mire	541-479-43 lele
		Bed A	page 2 of 2	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

			# HNOHO	4
DATE	NAME	SIGNALURE	AUDRESS	•
16-21	S & ( 2000 Colo)	Chan Denator	1000 SW (road win AVE,	
	5		1002 Sill Goodwar Mee	
_ \		Month of lange	95	
	\\\.	MARCH NARAN	8 (23 81, 2M2 ST	
16/9	C. C. C. C. C. C. C. C. C. C. C. C. C. C	Shimmay High	Sus Ind St.	
	J. H. Fall	PARKHUZ BANKUECAH	125 Sward Pend OR	
	1000 NA UR 11	moth water	319 Swamb Pender	
( 6 / 5) ×	The State of the S	7	111 Sw Dat Perdleton	
		1	775 S.J. 2nd St. 72nd O'R	
3/	.1	Alsia II. F	114 Sw Issac AUC	
10 / J	4/1011	Contraction of the contraction o	312 5W TSSU AVE	
110		I Hall & Della	,	
12	ই ১	See Man	77.4 1. 12 M. A. C.	
Sc	40/3 61 277/	Jan Este	1 5 G/ 21/2	
10/0/2	J. 2015 300 23 10	Drani Markiel	124 SW 31d Xt	
9 1	J. mon	( ) Sommer (	gosw. 3rd Down	
O B		TAIRA DIKING	804 SU 314 PM	
18 2	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 A CATHE	772565 4th	
12/0/01	A STATE	THON (berley	408 GUSTSage	
20 62/11/	Mark 710,100 / 4 04	Consolicate Pace	301 SWT BRAC	
		ha South	7528 1115 0161	
3/-	THE THE TENTON	Six Mer	( San Gramas	
	1 Man Hoselos	SOLIANO H CHAINOS	19/05/1/4354	
24 6-21	WAR TO THE	Control Dathow	1510 Su 18th 97801	
-		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	8645W 5th	
7 7	3600	, AV		

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
1/2-11	Debbie Schwening	Righbia sollies ning	Po Box 193 Stanfield	(541)4419-1345
11/18/3/2	Rien Stadley	Cather O	P.O. Box 142 Stanfield	541) 449-2112
36.21-11	Melissa Stradley	We this Stratton	BOX 142 Stanfield	241.449-2112
46-21-11	David Sand	DAVING SARD-ERST	PO BOX 448 STANFIELD	541-444-2018
11/10/07	Orandi Sanchers	" Just	P.O. Box 448 Stanfield	
111-16-99	Staded Garam	Metal majorin	190 130x 582 54M FIELD	1241-52-14457
11-16-01	MARIA MONDOSA	Man Merch	P.O. Pox -1098 SHWAN	541-561-10
8 4-21-11	2-21-11 Sent Schuzning	1 10 min of	445 w ward Stearfield	डमा क्यत । त्रुपड
1 11-22-96	Beverth Sherman	9	P.O. Bendy Stanfield	1998-344-145
11-56-31 01	Sod; Oswaln	God O swald	1600 E airport Hermiston	888-295-145
11 6-25-(( ))	ill	141	155 N. Wayne Stanfield	541-449-3555
126-23-11	Rober Wright	The san Estate	155 N WAYNE STANGELD	541-449-3555
11-46-7181	Tina Wondamery	Hostation	29976 Stanffeld Modelinos Rel	541-571-0177
			445 W. Wash	30-880-7763
15 /2-75-11 1	"	Chambre Hicks	PWEED	1 Horas - 541-562 46355
~	Ruben Mendez	Hally Mark	12 21 21 418 11012H COBI	119712
1 11/25/10 12	MARIAN HIM GICAS	VILL KINN KINN NOW KIND		7618-195
18 1.7.5 11	Actual Granold	the land	31/15 6 6001	
19/1.75-11	MAD MALLONIA L	J KN NOTO PHOLLY	127 JOHN OF AIR HINGHILAURSTARZON	PST1 27702
20/-25	The Colonial States	Krow W	< 4 filmore omatille	541-101.7
21/6-25	Loselle Valle ou	610000 ×	45 It 11 ms a121	185-1225-4948
22/25-34	Misse Milh	Masale M LA Des	ET NY THIS OICH	(45) 125-38B
	Elli	( Phristina Out	380 5. Town Send RO	1541-571-78
24 16.2 Y	( Lean Desp	Trom Peck.	955 W; Hermston And	47838
25	HORY	なしまれるい。	4886	Seste
	( )			0 7

0

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME	SIGNATURE	ADDRESS PHONE #	
	76-74	Gwena L. Harris	( Swence ( ) (beruis	55256 Hwy 204 Weston 54-969-600	(C 00)
	26-24	Am HE	Cehro yerr	1515 SW. 40th Pendleton 1541-377-570;	602
	D2-01 €	Jan Knoll A	2	wother on	
	16-24	Sink UCS	Let Wary	GESTLE- HE OF BUY ON WEST	, <u>5</u>
	5 (-34	Market & Rush	The state of the s	~)	1 3
	66-24	DO alos MINHORA	V Dew Michigan	alten !	3
	18-2	KATING TAYING	Latter John And	4824-984-142 EE 31 1128 MBOVE	Ji c
	12-78	KIRK/ATRICK STEUEN	2-47-6	#618 M. 312,50 Pard. 54-3108048	-,
	DC-96	Tonga Patterson	Janes Parter	703 SE G.Th Road S41-310-14	007
	10 PM	5	16 11. O. 1 1	4691 11 Sectains 1141 541-	
	11 6. 24	. 3	Length 374.	300 5 4 28 h 14 13 (54) 36.199	31
	12 Gullet	2	& Kyling Wesly)	1915-4 Com ( com ) 62 1111	< 40
	136-24	(	HIN Browne	,	
	14 6-74	0	RELIAND FRANK	TOO WO Johns pl., Rendleth 969 2394	+
	7 6 - 2 g		Eden zu KARO	Pa	
	156,28	NOOL PENNY	(bp) firm	130 SW COURT St. APA 3ch 1541-240-9313	9313
	176-24	I V	handle, in	42665 (reste it Pend, 541-966-6)	6762
	186-94	MARKIURT	Mark dull	H TURIALLE	
	Y 6 1 61	- Lockman block	- Talen VIII (all	The too	Œ
0	20 6/24/11	Tason Walker	Chili	Bridge Dr. Podkh	~
00	21 10/24/11	Respaudithen	41 sportled the	11627 SUBricile DV. Pard 429-4097	7
00	2 341	Milesh, Chal	Medille of Circl	1409 St emision fond 310-3225	22
1	23 1,0-24-1	- ladah mander	Linkalor of masel	1400 SEE MICKART 310-1300	0
50	24 5 xt //	5	The Medical	FSAF MAIN at It! Ward.	
	125/2-7/4-11	17.50 VPT	Volume, Kre	100 BOX 774 Pevel, '	

website: www.bluemountainalliance.org

# Blue Mountain Alliance

Tuesday, JUNE 28 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME	SIGNATURE	ADDRESS PHONE #	
L	14.27	TONY Tapia	Land, Jake	275 HEU 115+	
	جرز. ما <sup>2</sup>	Control of the Control	Market Kalendar		
لــــا	8	Linda Salt		1655 ME Miss Heraristan	
	4	Donn A - thy mmer	Lenne Lymner	17 2 PMS 1	
	5	Hally A. Hila gra	the Haloni	44 (71) Holie 3.1	
	9	Veronica Hertstren	(Neverte Hatelein	1/10/1/67/16	
	7	1:nda Koberts	main fort	J&6" " 11 7/200	
	8 W/23	Danielle Pertor	Darriell For Joh	16-Th Divis Ave Himston	
	6	Gred R. PARKS	proof R. Parks	29436 Kmight Rd Hagawiston	
Т	10	Formal B	Honor B.	12 21 2000	
71	11	Drove Wells	Prizic WS	JUASMUSH ACIMUOLE	
71	12	Miles Saparell	May Milling	1	
듸	13	12+12-12-12-1	KAth Horay,	SOSIG PALTON LA HUMANIAN	
디	14 6-23	Tody Maddern	COTON MANNEN	AP) Box SALL HADROR	
П	15	TICK ENIERS	The things of the same of the	1874 395 WITH S VOII	
디	16	GENJA16 (4x denas	Gan2610 (9x d= mag	311 KISCHI 49+ 5+	
7	17	8500	- Fille	1007 30 7th Polyleting 8 9781	
٦	18	Infanta Frains	4 6 0 "	371810 051	
Н	19	Jack CARTED	They Tay har	2	
7	20	Vacal Axx	John Johnson		
7	21	and thormand	Chrappy and !	74673 KUNGUSOO H LATON MUNICOY844	
7	22	Delin Bein	D. Dem Deily	Sis free for their I will	
7	23	District Methy	Dollar W. C. V.		
7	24	Capley Beginette	CHI he fra all	1420 NW 1th St Art (20) Hrm ster	
7	25.	1 Martie Throngs	CANONA ( ) WIND (A)	JONNAMORACE, IN	

Blue Mountain Alliance

ুৰ্গ, JUNE 28 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

140-68E-145 9-48/3 541-567-965 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt 185-512-1/5 281-495 アダナシの the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. Homiska 1045 Wadnma Hie BOSW THE REPORTED XI. Walliam ST 士 Masse どりしゅつ ナンロッカ 7.0. Kask  $\bigcirc$ 32385 ADDRESS 1245 823 709 SELVED BY SIGNATURE オシミ 10 P Mike- KJikin シャニを MADONA R Lesbeck Gerid Weashor Stated in Weastang MAN AND CHOLL SASONAIN R Talbatt QCD M C 01/08C/50 DIV VIO Robin Jasson lenel ガク DATE 16 18 11 15 17 19 20 24 25 21

00000152

We support the Umatilia County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

																	,	122								
<u></u>					-						T						<b></b> .					<del>,</del>				
9	.√ />	7	1	1801	1 541-215	M. WEBSI	jO,		1/cm	に、)ままたの	1 Pendlyton	100	4,0,	E/ E	00	JUN . (MZ)	14 Par D. O.K.	IL SUFFI DEN	, ,		MANCHE,					
Mrest 14 175 8/11	42726. Bill Crosk	Harley	ا جران	14	706 SW. 2ND 978	245EZUSKH 1 FRUSTI	1218 NW DEDWIN	42.407 Brahman L	DO BRIST PINTER	125 COMMERCIFIC	i :	A bush 1	HOTLE CLODES	1400 Jun count on A	139 College St Athorn	HOOF TO THE PORT !	127 SA CALAN 41	2911 WE BILL 25	Coll Sco. 220 St.	11	9-465.Mr. 237P	3/ 3/5	1928 SE BUTS OF	ICS NO CAST	ge 2 of 2	
at the hand here	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	stows XX	KWO CASS	Leretta Kichlmann	Com Contlett	dering	Julie Karns	11400 Mr. S	Thu Challelings	Matt Base	Yathren & Thuruh	maritalect	Shannin Carbarias	classe constit	Birthe S	4 - Find (MIChalit	Stam Selve hilling	des of sa a Rove	190, N. C. W.		- And le	10-11 July	Monolle Trocker	Closusia,		•
6/44 2/4 XOUNE(01811	120 Kall 20 21	6-24 Keele Sanchos	1,-24 Apr 1,200	hot Loretta Killmann	1 Cameran	Warren Ton	1 2 alix H	3	10124 XON FRUNINCESS	West MATT BALL	6/24 Kathing Sillingia	6/24 MONKIN KLACE	24	6/24	Cald Brown Young	1924 Romin L Mill wich	GOST TEMI Schartstets	6/24 Leol A A GROVE	6/24 Lexincia Samina	C-74 Christ Lantinor	-12/6 7 was (1) ~~	6794 Maria Victor	6/24 Profile Tirbel	codou Man Non	,	
	1 X 25 8/4 18 18 18 18 18 18 18 18 18 18 18 18 18	1 26 26 16 101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6/24 4 2/5/24 (Chus) 2/6/2/24 4/2 5/0/24 1/3 5/0/24 1/2/26/26/24 1/3/2/26/24 1/3/2/26/24 1/3/2/26/24 1/3/2/26/24/24/24/24/24/24/24/24/24/24/24/24/24/	6-24 4606 Sanchor 4600 4 100 SW. HOURS 1705 SW. HOUSEN	6/14 2 4 18 50 (6/16) 2 1 18 10 1 10 2 20 10 10 10 10 10 10 10 10 10 10 10 10 10	Local Canobell Coon Condon 100 500 K 100 500 Condon	Land Kallmann Levetta Kithmann WASSWA Paul of Grack 120 Cameran Campbell Country Colossis and Tolossis and 97801 541-265 Chinan Walescon Surface Campbell Country Control Surface Campbell Country Control Surface Campbell Country Control Surface Campbell Country Control C	130 ACO Sanchor Stock Stock HIS SW. HOW BY 120 Chock 12 ( ) 1705 SW. HOW BY LA ( ) 1705 SW. HOW BY LA ( ) 1705 SW. HOW BY LA ( ) 1705 SW. HOW BY LA ( ) 1705 SW. HOW BY LA ( ) 1705 SW. HOW BY LA ( ) 1705 SW. HOW BY LA ( ) 1700 SW. HOW BY LA ( ) 1700 SW. HOW BY LA ( ) 1700 SW. SW. LA ( ) 1700 SW. SW. LA ( ) 1700 SW. SW. LA ( ) 1700 SW. SW. LA ( ) 1700 SW. SW. LA ( ) 1700 SW. W. W. W. SW. SW. W. W. W. W. SW. SW	Abel Trice Sanchor & South Land 1705 SW M May 14 ( )  Abel Trice Sanchor & South Live May 1705 SW How our IN  Long Campbell Treats Killing m. 1136 SW 344 ( 9780)  Cameran Campbell Treats Killing m. 1136 SW 344 ( 9780)  Cameran Campbell Treats Killing m. 1136 SW 344 ( 9780)  Cameran Campbell Treats Killing m. 1136 SW 344 ( 980)  Cameran Campbell Treats Killing m. 1100 SW 344 ( 980)  Cameran Campbell Treats Killing m. 1100 SW 380)  Switz H anna Live Warns 1218 NW 18500)   Camera Camprel Coord (MI) 188 100 K 1880,	6 74 Solic Sanches Solic HIS SU KI Parel Colors Condition 1705 SW. Hallow IN. 120-54 Children Condition Colors Condition 1705 SW. Hallow In. 120-55 CONVICE CO	6/14 Stole Saicher Stole 1/2 1/2 SW. HOW BY 1/2 STOLE FOR 1/2 SW. HOW BY 1/2 SW. HOW WE CAN HOW BY 1/2 SW. HOW HOW HOW HOW HOW HOW HOW HOW HOW HOW	6/14 The Control of the Land the HIX SURY Wash is the Long of Long of Long	14 Land Sandre Stock S. 1705 S.W. Hard Cook 120 And Cook	14 Stock Sanchoe Stock Stock HTS 50 K 100 Con IN  24 Lough Late Stock Stock Stock Stock of the Inches of the South Stock Stock of Stock St	14 Storic Sanchor Level And Man 4 18 5W K Very 18 Sold Sold Sold Sold Sold Sold Sold Sold	14 2 FERENCE STOCKES STOCKED STOCKED CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROLL CONTROL CO	14 Stock Sancher Level Level 19 47 SW K 18018 4 1 20 20 1 10 5 50 1 10 1 10 1 10 10 10 10 10 10 10 10 10	14 2 16 Control of the forth by 18 20 K 100 100 100 100 100 100 100 100 100	14 The Confedence of Confedence of 18 SU R Very 18 Confedence of Confede	14 Straight Straight Straight By HIS SURY for M. Sur Hearth Color Straight	44 Free Control of the Landbulle HIS SW WINGER FOR CONTROL CONTROL OF THE SWINGER FOR CONTROL OF THE S	44 3 FOCA COURT STORY STORY STORY FICE CASES FOR THE STORY FOCA CASES FOR THE STORY FO	44 2 16 20 Colleged 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	44 Freely Control of the family be 1705 Sur Hill out IN 1705 Sur Hill ou	44 2 15 Confession of the final line of the fina	

PH #: 541-938-4623 website: www.bluemountainalliance.org

### Blue Mountain Alliance

Tuesday, IUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

113 11	4) 7		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
43	M-FOR	M-FOF M-FOF MF JWF	M-FOF M-FOF M-F SA M-F SA M-F SP M-F SP M-F SP M-F SP M-F SP M-F SP M-F SP M-F
53550 LOCUST RD M-	WILL MIT	SYST3 WHY II MI SOOK Schudut Led M SOOK Schudut Led M STOOK Schudut Led M SYSON WHEST RO W OS W WAST LED	RA PARA PARA PARA PARA PARA PARA PARA P
710 ME 6THCT	84573 W.	SOON Schudent RS SCOOL SCHUBER RS SYSON WHESON AND	50076 Schul 50076 Schul 84700 Who 109 NIW 18 53104 SUN 53104 SUN 53104 SUN 53104 SUN 53104 SUN 195104 SUN 195104 SUN 195104 SUN 195104 SUN 195104 SUN 195105 AND 1788 SMULL
mi	}		The state of the s
The state of the s	CS Mas	Jesse Jesse	
	Show C		STATE OF STATES
rris Eln	みをにな	Brown	LA BROWN  LESSIN  LESSIN  LANG  Me Dows  Steadmen
	C B	700	Went Went
	19 80 8 B	1 41 1 1 1 -	Chip Chip Lonin W Ferriba Ferr
6-4-11	11-18-9	11-12-0	8 6-2/-1/ 9 6 2/-1/ 11 6 2/ // 12 6-2/ // 13 6-2/-1/ 15 6-2/-1/ 15 6-2/-1/ 19 6/2///

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
-	. 45	. Man All	~	1) = TIL 877 1761.
11/2/1/11	JY VIEW WILLIAM	THENK SHEN	Clerk of Millows in Charles	100 10 10 10 10 10 10 10 10 10 10 10 10
へで	TANKA AND THE PROPERTY OF THE			
3 2 2 2				240-1790
277 J	10 10 10 10 10 10 10 10 10 10 10 10 10 1	2013	77 1854	2
Y		T	Finite bir Oc	
1000	Cassle Basker	Cass C. 1320.414	SHO NW CONCOLOR AVE	8/80/
8 6-24	8 ns 11/2 Soho Ditt.	nan Satherman	<u> </u>	272,
10° 0°	Jan 11 0 Day [1]	Confunda "15	518 Siv 2ndst Apt 6 Perd OR	08
	Ford all Man	Elsin Mohtwild	897 FLAOF LOWXLOOD AD	
11 10 - 7/01	Cam Fathur	Jan.	12470 SW NUE AVE CHATCHEN SOG-MOTO	112-10-500-100
12 1.24	Front Allin	Sweet R. Ale	1407 NW CARber Aultebra	10861
1	11	the make	AHID NW CGLAEN	8711-484-2498
	8	The state of the s	GIS Shain Add	
되니.	1	Almano alla	615 5 MININ #3	
7 19	}		831 S. STR PRANTE	
٠. ١	134 Son 122	11556 CAY SOLIO	JAMES PONTEZ	1541-701-163
	4 <i>/</i> ^ }	Amenon Ben yez	115 SEGIL STAPA 16 Pendlote SAIL - XI-16	Hit 5411-70-11-13
100	Year N. Pro	leave Muskey of	824 SWITH Apt C Paraleton	Cirin
20 /		8848× 1.25666	811 54 MA PEDETO ON	
21 /	THE SEAL SOME	The Alindalas Langed for	iolos N	NO.
52	Charles D. Khilis	Chules 11. WELLY	10 Box 492 77856 OCC	<b>J</b> 1
23	1911 A ACOMPLAND	IN FILM COLLINGS	Mr De Mallots	
24	to mine could	- THINDE CONKILL	51	The deser 1
25	LY Whi my nig	A WINE	150 10 Me Villagine Ha	ACA- Donall W
		žd.	page 2 of 2	

																	_			$\triangle$		<u>د</u> ز	<u> </u>			
PHONE #	Enlithm aR	Da O Me	dde me OR		20 00	Join OR			A.		and tou OR	)	often	th	1.40 0 CON		541-40128	)	, Ca	241-91644B	591-710-801	541.357-1165	641-279.9465			
SS	221 NW JAMERIM, Per	1539 S.E. almay le 1	20 e comercal d	4	SKIN Par MIN CA	1209 9W/1944 St Karolaton	1	BBOX 462 Heliv &	BSG 11th Pendleten		14636 Some that Sand Sura Sura	200		20 SE 7-41 St Franch	6 P	35 / 1 / Ac	7 HE FILIS DI	) /	1 SIM COURT Alle	SISTEMBRANIA	) 1	42/32 wing 5 5 pe 10 16c	SIC MORAMON INC	A250 30 WST	4115.W. The Blow and	
ADDRESS	35/mg/ 122	(539)	Se 276	, 27	1	LOW LOS		192	824		3/1/2	<b>サエカ</b>	SN 112	121	Jack 14/4/2	1 116	10	ed "	17 m	A 175	11. 1	7.特	AMO 12516	1	<u>エ</u>	
SIGNATURE	(, Manda & TEB	Liller Nico	Long M. S.	anti Missen	The British	Chienting Her(	Could Know som	MESALULUS S	and	1 drang	Sue ( Marton	Alha Kome	OI OVT	P. MILLIAMA	J. J. J.	Later mater	Denin' Am	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Welling D. M. C.	I MOHINICIANO	Wall holy	I womes 14/2 P. y	While ANA Will	Klassin Harvery	- Ams	
NAME	MANOUNET BUYNET	Sala Diccins	Kona malable	CLINTIN HICKMAN	lash thales	Invicting thates	M. Things	meinsa Stephens	Mindle Johnson	Busin the Missis	SUE CHASTEEN	Helpin 10 20me	Laches Oston	LIMAR	Alvina E. I. o. R.	Inderes in MCThoras	sminic Demovin	1- McD Spillmer	1	Mostry of all 1898	Trinky Hincoman	Lausk_	Y nav	18 32 CS 0	PRAFIL TATEL	<del></del>
DATE	///h /	2 1/1/	3 (4/24/C) x	1 15/24/11 C	11/2011	<u>}_</u>	11111011	8/2/4 IN N	7 111-12-116	711/1-62-701	11/6-24-11	12 12 13 411 6	13 12 - 24-11	14 6-24 11 P	15 B- 24-11 A	16 19-74-11 14	17 C · 24-11 []	18 0-24 (16	19 10-2411	200g	)   VZ - ni 12	22 6- 24	23 (0.24	24 O-7K	25 / 7C4	 }
																					0	00	00	15	7	

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

# Blue Mountain Alliance 18#1

( ) r.i... - rebsite: www.bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	7	<del></del>	<del></del>		<del>-,</del>					<del></del>	<b>,</b>					<del>,</del>			<del>,</del>	<del>,</del>					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7	
2011.	PHONE #	120776175			140							Address of the Control of the Contro		Mond		٨		4				108		1(42622 "	8	1 1	,
າ on February 24,		St Devid 02	2	NI.	die.	, , , , , , , , , , , , , , , , , , ,	said lant	in the	Was My	De Fond	- Kralletin	torst	CT	har min	J. P. J. C.	Do there	2	VE 1/8/ V	Carcledon	ł·	205 WILLIAMAIL	Pendleton omiso,	as took the	LAN BAIL #	Cold Pilots	mensilla Di	
anning Commission	ADDRESS	15 Puz 38 E18	100 Jay	The NF PIUCE do	212 8 Buens due	101 63 55 F		11/2/ W/	SW.	<	N.	3650 2Kth	30 80 in Gamma	100 416 40	2 NW TH	17 NY < M	0. Bax 9011	1803 SE	15 0 M S.K	1427 Sw 4/154	III LAN COCH #205 WILLIAMAII	5 SW & St Pen	53175 KAIL WY +UX	1232 SW GRENTINA	MITITIFI MChas	BROOK	
ounty Pl	ADC	8 -	) 	100	<u> </u>	1.5	//	//		Ţ,	2 (0	4			5	5.	ش		-11/-	ı	=	, <u>*</u>	£0	(23	2	1/4/	
proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011	SIGNĄTURE	X aco Talina	11/2 ( ) = 10/000	& Mr. = Holy - U	1 King to Brown	gry or brown	1 MARIUSA DONAN	(HB.n.	Houghon Rear late	by ndayon Singuiss.	I Comalia Marsol	Sonor Young		CHEN Coldulad	M 10 11 0.0		SANGE HE.		Towna Garagett	Codi Warner	The Mineral Colors	Stew of Hollow	Clar Kon	Charle Lish Bon	Benson Brown	XXXX	, ,
oroposed amendments unanir	NAME	Lavery Follman	11/10 e KNOW WEST	Man Halon	Danna O Brown	Don May my	Marilan Brown	total abrash,	Dunk Reder 19th	( grant thou	CHANGE OF THE BOOK	Barber Harry	THIST STOCKED	Man (" Glowell!	Thank Samon	John Sung	Town K Pierre Gr	( Mathrall Elector	L MANERAL	Code Talus	TRISPINION FOUND	Steve R Millman	JAY Kamirer	WOUNDER TO THE VIEWS	Mayor Stran	L Presentation	t
מ	DATE	1 (Dr 24	26.24	36-74	46-24	56.24	1279	76-24	8 6-2 4	72-96	10 (2 )	11649	12 (m. 24	13 6-24	14 (217.0	15 6 7 4	16 (2) 17	1700 J	18 6/2U	12/4 61	70000	1/52/0	122(-24	0 23 (p. 24C	246-24	, 25/0-24	

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

# Blue Mountain Alliance 1847

Wetsites www.bluemountainalliance.org

Email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbides in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

$\neg$	]	Γ-	T -	T	ſ	Т	Γ	Τ	Ī	<u> </u>	Γ	Г	Τ	T	Γ	$\overline{}$	Ţ	T	Τ-	T	1	<del></del>	<del>]</del>			
2011.	PHONE #																		END		Les	15		9-18-6		I/G),
NAME  SIGNATURE  SIGNATURE		2 87		1 As ans		127.	+61622	La 1 OR	Avo It ZL	2	12d -	i hate	100 4	000	K Peachetor	Pridicton	Proff-ton	PISTICA	RE	太	The landle	72.708	元本く	FOR 97	the declar	1000000
commission o		No Cord	0	Annage Ra	11 Pec, 170 11 Pd	( Deally , m		1 Klat	270 R.V.	SEYLT BINGHAM	SE Kerens	7	1	7 7 .	SEGIN	٦,	1354	SAINES	2,6 Buffer Crack	US Chart		Laughous L	C DEAT	5 55 M	1/2 GD al	SULTE SOL
unty Flanning	הבשתה	2410	1918 210 45H	52687 CAL WRE	2167 CPELID	4025	Oiy Coment	POS. "	40.1	55417	1922 58	SIRSESTAR	1361	Though	5,1-11	500	. 2944 Si	(S) 242	34/56	13399	117 B CL	はつしたる	5012 50	I uni St	2iy 1	1901
e Omaniia CO		4	hele	žχ	1 State of the sta	Brall Back		72	Land	ernlernal	×	1	to what	W/TH		Elisoff	Thomascar	Li LOO	1	Maril	10	- DYV CO LIVE	1 211,5	Jones	ank/n	200K
SIGNATURE		J. A. C.	hostel 17	OF Rugh	Melen Bea	Laplu F	( S., [ MS ]	X X / V 1.40 X	KIN STAN	Saven 112	theathart	を変め	Mex. Dem	V195===	In Flag	ichard E	Nerin The	Spilan	ecte da	LASTON (PASTA)	T. Day	1 211:00	マギュンド	awamite,	riga H	307 KW ?
SIG				E.	11	N/K	.	V ]		J 6			nico n'indi			28,		W. The	X	2	F	, <u>C</u>		<u> </u>		
		8 Gins	165/11	la de	Durk	Orano		MAKEL	TINFUEL	Scritical Control	coth	TR. 075	1 K 12	1200 J	Lep.	Thorin	Thomastor	MA JAM	1. May	Day Carol	1. J. 14 B	-tarren	1003	James,	107 Lough	My John
NAME	T.	Steer	Priniel	DX D	Tolochu.	174 B 10	(3.4 K)	Jan.	Mo bear	Kanan Usem	Greek B	12.C/10.2A	Marie	SYAN,	Jana C	Richard	Vilais The	T. T.	17/1/2	1 July 1	Toni D	J. J. J. J.	( Vista	annu!	Digital (	美言
DATE		1 6.2411	11-12-07 2	3 4-20-11	4 6-311	5 (1, 94 i)	6 6.24 11	1 COUNTY	11-12-98	11-46-96	10 6-24.11	11 1-1-9-1	12 6- (1-11	13/5-25	14 7 27 4	15 6-24	16 6-2い	17 6 24	18 6-24	10-91 ET	20/0-24/	21 12-24	12/0-0/22	23 10-24	24 6-94	1 hC/O)  sz
	_	<del></del>			1			—l.													O	00	00	15	)	

1,

Blue Mountain Alliance Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

		/								$\overline{}$	/							343			2	0130	185	1310 to 13	102%
PHONE #		801-00A								11, Hon-trewater 938-4562			٧					521.23			50° WY	141911 0130	1. (Su) 861 825		
PHC										16 9	M.			J				!		,%	1		4000	1 TO 1 TO 1	1. tx
	8	N-F-C		B	9					-Fireux	HOHM SON	)		ב עמכו		,		17		Ĉ		Rutheron	Uatio)	计	5
	US.	N. C.	n Rd	M	SPES			J. J.		11/10v	HOM	Z	ie. 0 P	11.0		enlleton	7,00	JARE			LA LIE LE	RW	Con.	<b>公</b> 士	
	25NE15th MMF ORE	53904 Stateline R-1. M.F.UZ.	865,3 Tim-4-Lin	Juna-hun R	Ribelina	al U	AVIB	1	, , ,		3	43 comesion Rd	4127 Trus Ad Pould, OF	6,263 CD 134. PR. 1211 P. 1. 10T. ROCK	42	Liens	02 P	VELLOW SACKET P.F		)		1	Still A St. Confliction	Karallit Katagas	ONUA
	14 1	11/3/E/	1000	Thin	$\mathcal{O}_{i}$	THU	強	181.	82015 Steen RJ	805 Taguelyn	An in	NESCE	s Ad	134.	7	٠]				X	Property In	26 Vo Bules	5	200	416612 MAG 12017
SS	1813/	いせ	839	747	1 2), k	7 1/16	3/1/2	7611K	5 Spc	1/2	9 6	ren	7 T12	1) E9	101 July	P08 680	M SE	Po. 347		A)AMS		J. 3.	3 56		161.0
ADDRESS	1381	539	86	返	12	1037	1039	19628	8201	30%	5789	25.2	415-	612	7/1/2	P	i M	0		T.	CCH	756	-283	2	7
													7									e or personal before the		<u>}</u>	
	the L	20		adma	9(0	MIN	1		<b>Á</b>	TOUNC	\	Sup	Lower	N	J	A A		, _	£1.	<u> </u>	الم		7	1.0.0	
	C. Ket	とを	Ros	Sel	JU1/10/10	formande	mother	A STATE OF THE STA	Harro	870m		ト・・ノ	I henseldin	1.00	M.	A SA	100	UIL.	11/2.4		Z	and	A.	r B	" CAMPACATICAL
LURE	Lud ,	Liet.	?	ne	( ) N	ナイグ	Min	192 M	6 67.14	$C_{i}$		1851 S	ong L		J. J.	est.	14	X X	min-11	$\eta \eta \widetilde{\ }$	1 - 1 - E	186	1	らん	
SIGNATU	Manh	9 M	Ben	KILL	3(M1)	Maria	Emale	dost.	Secreto	TOX	\$	-8	J P		Mil	/\	O	7			逐	マラク	T T	1797	Most Co
				an		7/1/12	) ·							į		Ń		F. l		マ	ر ا		] ]	N	7
	450	4		nden	(10/2	AMILIA	700		(and)	7		1	17			S	1997	4 JAVIDE	12	REFEREN	200		Saveir	40 A W	Japhie Kumpenberg
	#17			178	1	4	JAM MAZ	180%	9.11.		D		13	3	بز	212	D C	4	1	3>	70	Zeller		25	Liin
<u> </u>	1/2 H	Mindo	25 Ash	PRIVITA			11/2	12/2	Sar 1	07.7	R	7	Janon	3	The same	28 em	みしな	170	In In	RANNEN	100 0 0 00 CON		ROCKW	GRAM	10 hr
NAME	11 M.K.	i W	-	1 P		5	1/1/1/2	777	5	14	-			1	Miles	7	4	1.	له		-			- - -	1
DATE	12.22-	1-88-1	12311	133	1521	0 (23/11)	0-22	スたり	1-62-	1-52/	1721-1	1/2/1	6-23-1	6-27.11	12-c)	cla	(6/0)	6.24	5-74	FILE	-h/-1	22 6-2 4-9	- 170.03	24 6/24	25 (5/ 14)
1 4	1	7 - 3	3	4	2	9	1/2	8	9 6	10	11	12 [	13 6	14	15	16	17	18	19 (	707	21 /	22 6	23	24	25

0,100

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

White the talk all all all all all all all all all	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
Colon of the first	MAJE	LANK LINE	San Dan	120	SCH-CLE-INS
	1/7/ z	I hi V' James	The state of the s	1527 NVIG + 1 Dr.	341-214 348
	<u>~</u>	5			
	4				
	S				
	9				
	8				
	6				
11       12       13       14       15       16       17       18       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       21       22       23       24       25	10				
12       13       14       15       16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       24	11				
13       14       15       16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       21       22       23       24       25	12				
14       15       16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       24	13				
15       (1)       (1	14				
16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25	15				
17       18       19       20       21       22       23       24       25	16				
18       19       20       21       22       23       24       25	17				
19         20         21         22         23         24         25	18				
20       21       22       23       24       25	19				
22       23       24       25	20				
23 24 25	21				
24	22				
25	23				
	24				
	25			The state of the s	

.

Next UC Commissioners hearing on this:

Tuesday, JUNE 14 AT 9 AM at Justice Center

Blue Mountain Alliance 24

website: www.bluemountainalliance.org

PH #: 541-938-4623

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind parbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_ ]	<u> </u>							Z				<u>-</u>			30		3	器	<u>D</u> 24		<del>%</del>	147	-		_
PHONE #									54-86-8116					524.36-758	509-38 CM30		541-538-300	SON 387 381	509-540-0		SC11-861-0048	69-795-541		54/9/18	
ADDRESS	(021 ISAACS AVE	10	183593 (MUCIANOU IN	183543 Phochair In	83543 CMUCKHAY IN	1835UR CHUCICHULIN	145 HAKIIIEW	405 Haricilian	1711. Walnut & M.F	50 Huckelbarry loss M-F		7	13/).E. 134~ Lue.	12	104 SE 14th AVA	CON YIN WHA AND	10, Ray 169 IN 5 ON 57862	SYUGE ROLOFF CAME	83593 CHICKNOR IN	1/909 NP 3rd ALL	3N 28 8W PC	502 ANT B SWATE AVE	MI GIO COLANIM HINAUR	379 K mastle Moor	
SIGNATURE	The state of the s	Mile A Mustice	1	India Sassey	JUL Alexander	ASSI USTA	LAME BEEN	Shimun Wish	Twick Ruse	Satur Howay	Eric Courses.	for lift o	Stall MA	( The Except of	MAN KON WALL	ENIMA MANAS		1 Just Della	The Aller	Part of the second	1000 TO10,000-3	NUMBY MOSTING	11 Christin Moran	1 2 Whyle	1) > > >
NAME	11 A T C/ HINCTED		1 CM CONT TOWNISON	ASSEV SOSSEV	Variable Concer	1 SASS PV	- Calle Later	1845 4745	Linda Ruan	7 1/1/2/S	Fair	√ ~V	Jane J	1 Collaga Tills	15	Rong	Keille Glon	1 Buth Delloa	MOVINIE STANGETOV	ALL CONTROL	100000 1000 I	MORPIS	MONON MONON	M. K. J. S. C.	
DATE	11601	2 0/0/2		4 (0/22)	5 612211	6/3/22	1/022	8/0/22/1	9/0-22-11	10 10-22-11		9		146-67-1		4	17	55 18 (6/33/1/	0 19(0/22/	20	21 (3)		C. C. O. S.	24 6/93/	, \ \ \ \\ \ \\ \\ \\ \\ \\ \\

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umati<del>lla C</del>ounty, Sheet1

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	252	ž.			,	22					_				The state of the state of					2899	3	193			2	
PHONE #	12 457 B	100 371 34	Slas-CVV	276 9iss	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25-76.C	× 1	37578	Jani 424 257	34 - 3in - 810 9	12.5% 1-	54/2766TV	5571-08-11-5	541-443-120	511-44-0154	541-8766599	54-236-865	A-11 4946 2120	591-56-33	5411 5610-35	541 610 318 99 Z	8-11-21/2	154	の立つのできる	一下がある。	్ మైది ప్రాక
	Ismino/Con	12. 12. Spridt	HOHER	が入れたいとにあ	51 " Bond 11.	Myc Knd. CA	A. Day Mitra Or	ea il l	to see frank	31-51- Sevalletion	DIM A TENDYERON CK.	45 808 GO - Phan 1751A	ead Ahms all	Brdleton IR.	rove AR B	/ =	Rendeter	land the	E. MANNES ATTHENT	101,1731年14	130 Ill.	Whimh Col		Lovallaton, Cr.	Ling Venalleton	i
ADDRESS	STABLES	1 50g RE	1128 Hichs	155 SAPS	1,2/6/5	15/06 SW	1,07 SELT	507880 E	600 5 15 NY E	901 550 31	0	> 1808. Str. 14	240.0. Collead	Jo. Berload Budleton	12207 SW. WE	1.5 75/8	-	with real		24 52716 Have	+ 937111 Hu	465	1/9/6	1 Pin 1651	- 1733 NW KIN	page 2 of 2
<b>ш</b>	RI PLUING	Mess a	hen land	2) They been	T. 1881 7	Think.	B. Mals	きないまし	Becker 1	Of in w	9 Kinst	Mar for Marchia	3	a Life	CO Kalet	Market.	whole ( ) Tralores	A LONG	あが、そ	でいった土にで	大型 土 经现代		Brown Well Dang	THE OSCIENT V		
SIGNATURE	DAR J VIERD	THOUSE I	Bord Kin	ins Kis	27/1/2	white The	V Carl	Sus Ou	37	1 0 200	* Ban	If labrain	400c	160 16azi	J 77-02		The free 10	200	RAU VIII	THINKSON VIEW	N.		7 12 CX	I PAROLIN MARINI	- 3	
NAME	II CIDVERTA	公司事名	大学のころ	LINGE GA	11.1 516	and maly	Jack Like	10 rachie	First Park	}	تتعدر	12	12 m Dack	Por10 1/4 /194	C	Con the	11. W. C.	12.5	MARTIN E	,		12	3.183	Prophy P. Mys	M. A. Sancia	· ) }
DATĒ	H-10/10/11	MEGI /2	76/0/E	he/7/1	1 -6 / 5	16-201	1/2/2/1	8 2 2 4 11	9 15/24	10 (2) (2)	11/0/10	0	13 6/34	: 0	15 (1) 20	16/2/201	.5	188 (5) (2)	19 (1/24	15/2/8	12/2/12	076/2/2	23 97/12	}	12 612V	

Blue Mountain Alliance/ $^{\prime}$ 

website: www.bluemountainalliance.org

PH #: 541-938-4623

Next UC Commissioners hearing on this: Tuesday, JUNE 14 AT 9 AM at Justice Center

email: infof@bluemountainalliance.org A Petition in support for a  $\, 2$ -mile protection setback between all homes and wind  $\, \omega$  furbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONF #
16-73	7		1322 PIERCE, STW-F.	W1.47.87.9.147
2 62-23	106/	Can face	905 SE 2nd	541-938-57/9
3 4-23	V		314 Pakvin St M-F	541-936-3194
46-23	Petrick Otherrows	Laten Dilanne	486 S. (Blombist, Mr. f	6890-19811451
56-23	Twan Sanchez	Tuent		541-86-9326
6 6/23	III ERIC A	K W Wah	97862 N CRECYCEF R) WITES MF	hZ81-8XL(145)
7 (0-23-	11 Kahonda Boomer	Shorda Boom	1209 College St. M.F	2947-856-145
8624/1	100	tamba	216 SE 19th Ave, M.F	541-938-8038
h2/9 6	11 Chris Vollmer	Maddler.	52777 HW/ 332 MF	541-938-6330
10				
11				
12	,			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
. 23				
24				٠
25				

Next UC Commissioners hearing on this:

\*\*Blue\*\*
Tuesday, JUNE 14 AT 9 AM at Justice Center\*\*

## Blue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	ploposed aniciliarity of the			PHONE #
	DATE NAME	SIGNALURE	ADDRESS	
•	Should phash 11-11-11	Harry Broads	875 Prse hadger road	h2b2-b19-b0g
	1201/M	laule Scott BAFR	520 South Cityabeth	MY38-7866
	C.M. Il Caper M	Menland	BRACE LN. M.F.	541-938-5260
	0 000 11-01-9		27005 G75 Prise backer mol 509-619-2105	5012-019-605
	41100	Christin Phoeds	27005 875 Prse bodger rock 131-7121	131-121
	十二	MASHUR KULOWA	923 canns street	206-200-3000
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 dimede war	55299 Walle Walle Moer Maksog - 3 Bb 743	509-786 ms4
	9-11 MAS+10	Warten Goton	27005 B15 Prse badgerrad 540-1236	9821-049
	0-17:11	makayla) Kellu	56850 MOLYN FOCK WW RIVER BO 5895-412	6.50 5.0124
	1.0 1	3	Treat	5412038-0523
_	1 80 M	Track Basiley	of rest	241-861-8105
	7) 000	S. I. S. O. I.	923 LANG ST.	541-310-3624
	10/0/11	( Selly March	19 CAND PT.	1020 16201
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AMOUND & MODILL	199 James Ct.	1010-036-1201
	15 (Alon 6 11 1 0 000 Let) Ac 1	Juny Sullad	SSZgg Walla Walla Vila	509-786 BIL
	China State of the	5 reve Karosovic	192 LAND EC MENTANTE	938-6201
	13 6-1741 Call 4, m. Kaill	1 _ `	192 Lang Cr	438-6701
	1771-0	1 5	178 Demanden St	509-388-OVE
	フルーニード	1 ~	562850 north Fork ww Rivered 541- 955 0870	541-628. 108 TO
UÜ	19 = 19 = 0	Sell Charles	84927 FOST SOUL WEST	54
UU	I. C. DOR	ACCIONATION	877 Costside Road	369-540 Jan
01			BYGY ( PONTA AN MYLO)	
85		1 Anth Mandager	1118 Rasoloprais Lp.	341.3101.84
	William Monday	Depring Manual	118 Rasparra Loca	541-961-8458
	19/19/11 1800/to	Stronger ( hollow)	116 Despharia 1000	1547 215 JAM
				•

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

### Blue Mountain Alliance

website; www.bluemountainalliance.org

email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, 541 938 S/7 5010386F8 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on 541-861-1864 St. M. FORTRY 641-938-34 38-028-bUS 24.98.02 February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the かつロシーとく protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. 509 - the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. 11/2/10 / 1411 ( of those o 2 (K) (k) 19 walls walled 8230AP SIGNATURE Marchiord いなとの十七つとのの 平のこち apore NAME 500 DATE 11-61-21 19

### Personal Testimony of Mike and Sherry Eaton

### June 2011

My name is Sherry Eaton, my husband Mike and I are victims of irresponsible siting of wind turbines. After living here for 21 years Mike and I were just getting ready to remodel and enlarge our home. This was where we planned to spend the rest of our lives. We knew there was going to be a wind turbine site on the ranch behind us. We were not concerned at all. We were told that we would not be able to see the turbines, much less hear them. When we saw how close they were to our home we started asking questions. We contacted the developer who told us they had to stay under 50 decibels and they felt they could do that. We then researched the Oregon ordinances and found out that the law said they could not go over 36 decibels. Then we knew that if the turbines were going to be 50 decibels at our home that was too loud!

The next step was contacting the county. They would not acknowledge that we were going to have a problem and would not even address the issue. So we had to wait until the turbines were turned on to prove we were going to have a problem with noise. Now almost 2 years and thousands of dollars spent on acoustic experts and lawyers we are still living this nightmare! Even though the county planning commission and the wind company have acknowledged we have a problem here we sit living this, with no relief from the noise because our county commissioners overruled their own planning commission and took all but 1 household out the mix. The commissioners said that there was not enough evidence at our homes, but used the same evidence to say they believed one of the homes was out of compliance. One of the commissioners said she didn't know what a decibel meant but as far as she was concerned 4 decibels was ok at our home. The same commissioner that said she did not know what decibel was also said that she considered our home as being out of compliance infrequently. She looked up the definition of infrequent and could not find one. She said it could mean anything that you want it to mean and as far as she was concerned that it would apply as infrequent to our residence. As many of you have read LUBA has now remanded that decision back to the county commissioners to give a legal reason that they considered Invenergy to be in compliance at our 3 homes.

The turbines do not allow me to sleep at night when they are turning. I sleep fitfully, toss, tumble and get up 4 or 5 times during the night. Sometimes I wake up and feel jittery on the inside like I've had lots of caffeine. I just feel like I want to run or flee to get away. I grab a quilt and wrap up like a cocoon, and then curl up into a ball to try and stop it. Sometimes that works others it does not. I have gone to the doctor and she gave me sleeping pills, they work sometime, but sometimes they do not. I cannot live without sleeping. You can't think or function the next day. I have also recently developed high blood pressure and I am monitoring

it as we speak. What it is showing is that when the wind is blowing and turbines our loud my pressure goes up, but as soon as I leave or the wind stops it goes back down. I am monitoring this for my doctor and will know the results in a couple of weeks. The stress of all the health problems and trying to get someone to listen is taking its toll on both of us.

Mike has a preexisting condition. He was diagnosed a couple of years before this began with inner ear nerve damage to his brain from a head injury in Viet Nam. This damage causes positioning vertigo and balance problems. He was learning to live with these problems by avoiding activities that caused him to be sick. Unfortunately when the turbines are running they trigger a vertigo attack. He is very nauseated and cannot get relief. He takes medication which helps but does not alleviate the problem. The medication makes him feel lethargic and agitated. It keeps him from vomiting but he still feels sick. Mike also cannot sleep and has received sleeping medication from his doctor.

The stress we are all going through on a daily basis is unbelievable. We are very concerned what the long term consequences of the stress we are experiencing. Mike and I are doing everything within our power to distress our lives. We leave when we can, we try not to dwell on our sickness and trying to keep a positive attitude, but it is very difficult under the circumstances. We have been married 42 years and have not had any fights in many years. The last 2 years we have had several horrible fights. We both realized what we were fighting about was nothing, but the stress we are under caused us to be irritable with one another and just escalated from there. Once we recognized and talked about what was happening we resolved not to let that happen again. The turbines affect you physically, mentally and emotionally. No one should have this forced upon them. Our peace and tranquility has been stolen from us.

Oregon has always been on the forefront and a leader. I am asking you to step up to the plate. Help us in getting the powers to be to enforce the Oregon noise ordinances. Do not allow money and greed to overshadow the health and welfare of the citizens in Oregon. The answer is simple. Setbacks! Do not site a wind turbine near homes. I am pleading with you to not let this happen to another person or family, it can be avoided!!

June 28<sup>th</sup>, 2011

**Umatilla County Board of Commissioners** 

Re: Concerns regarding impacts of Industrial Wind Development in the Upper Walla Walla Watershed

Chairman and Board,

I appreciate having the opportunity to comment on the important issue of industrial scale wind development in the Upper Walla Walla Watershed.

My name is Brian Wolcott. I am the Executive Director of the Walla Walla Basin Watershed Council, 810 South Main Street, Milton-Freewater.

The Walla Walla Basin Watershed Council (WWBWC) was formed in 1994 as one of several Oregon Watershed Councils across the state, as defined by state legislation. The Walla Walla Watershed Council is based in Milton-Freewater, with 13 board members representing different sectors of the community and approved by the Umatilla County Commissioners. The mission of the WWBWC is to protect the resources of the Walla Walla Watershed, deal with issues in advance of resource degradation, and enhance the overall health of the watershed, while also protecting as far as possible the welfare, customs, and cultures of the citizens residing in the basin. In addition to the typical watershed restoration and monitoring projects we implement, the WWBWC is also providing input to the County and the state regarding the potential impacts of industrial scale wind development in the upper Walla Walla watershed.

We appreciate County's recognition of the valuable and unique resources of the upper Walla Walla Watershed. The WWBWC is in support of the Walla Walla Watershed section of the proposed changes to the Umatilla County Development Code. The WWBWC would like to submit a few minor edits to this section to clarify the language, but the overall concept of the watershed section is good. See attached edits.

The WWBWC submitted a letter to the County Commission in April of this year stating its concerns, but there is a need to expand upon that.

Numerous fish and water quality assessments and plans have identified the upper Walla Walla River as an important natural resource and population stronghold for many fish, wildlife, and plant species. These include the National Marine Fisheries Service Mid Columbia Steelhead Recovery Plan, the US Fish And Wildlife Services' Draft Bull Trout Recovery Plan, the Environmental Protection Agency approved Total Maximum Daily Load Water Quality Plans, and the Oregon Department of Fish And Wildlifes' the Oregon Conservation Strategy in 2006. This statewide plan prioritized two conservation opportunity areas for fish and wildlife habitat conservation in the Walla Walla watershed. The threat of over one hundred miles of newly constructed, oversized roads built on steep highly erodible slopes immediately up-gradient from the Walla Walla River and its tributaries needs to be considered as Umatilla County begins to review development permits for wind farms and transmission lines. There is concern that impacts to federally-protected endangered and threatened fish spawning and rearing areas, siltation

and other water quality issues, impacts to irrigation diversions and water quantity, and loss of intact native grasslands outweighs the benefits of alternative energy generation from the slopes of the Blue Mountains. Anticipated mortality of birds and bats along the slopes of the Blue Mountains will be much greater than the avian mortality that has already been documented at the wind power facilities along the state line and Columbia River. Many of the wind leases overlap with the Critical Winter Range for elk. Additional hydrology concerns have been raised about blasting and drilling into the basalt geology and what that may do to wells and springs in the area. There is also the risk of catastrophic wildfire in the upper watershed as the turbines are not manned and do periodically combust with the burning turbine parts falling to the ground and causing wildfires. The Walla Walla watershed is identified by Oregon Department of Environmental Quality as a Drinking Water Protection area. For all these reasons, the WWBWC would like Umatilla County to establish a moratorium on new wind development in the upper Walla Watershed to allow a time to study these issues and identify what areas are suitable for alternative energy development around the County and what areas are not. Mitigation can be problematic after damages have already been done.

There is a section of the existing Umatilla County Development Code that limits development on 25% slopes or greater. Most of the upper watershed consists of slopes 25% or greater. Buffers from creeks are necessary to prevent erosion from commercial development with excessive steepness and length of slopes, 2 miles is reasonable. An example of the potential damage that can result from road building in this terrain is the Elbow Creek road failure when Boise Cascade built a timber haul road several years ago up out of the South Fork Walla Walla river canyon. The road caused a landslide large enough that it completely dammed up the South Fork of the Walla Walla River for 20 minutes. Had that occurred during a high runoff event in the winter or spring, lives and homes would have been endangered. A more recent timber sale on private lands in that area utilized helicopters for tree removal.

Too much has been invested in restoring the Walla Walla watershed and its fish and wildlife populations to allow some of the watershed's, and some of the region's, best habitat to be put at risk. With its topography, natural resource values, and the heightened scrutiny by Federal enforcement officers that we have already witnessed this decade, industrial development in the upper Walla Walla Watershed could bring further risk of Federal enforcement for landowners, the Wind industry, The County, and the irrigation community if impacts to the watershed violate the Endangered Species Act or the Clean water Act. There are appropriate places for wind development in Umatilla County. The upper Walla Walla Watershed is not the place.

Thank you again for the opportunity to comment.

Sincerely,

Brian Wolcott, Executive Director, Walla Walla Basin Watershed Council

### RECOMMENDED EDITS FROM THE WALLA WALLA BASIN WARRESHED CONNEIL SUBMITTED BY BRIAN WOLKOTT

(11) Walla Walla Watershed.

Lands located within the Walla Walla Subbasin east of Highway 11 shall be subject to additional standards. The purpose of these criteria is to prevent impacts to the following: inventoried Goal 5 resources, highly erodible soils (as defined by the Oregon Department of Agriculture), federally listed threatened and endangered species and sensitive habitat in the Critical Winter Range. The standards are also designed to protect sensitive streams and to be consisted with the Clean Water Act.

(A) There shall be no construction of

Comment [B1]: Is there a definition for this? Isn't all the Critical Winter Range of Elk and Deer sensitive? If not, perhaps sensitive habitat could be deleted.

Comment [B2]: This should be "consistent"

- (A) There shall be no construction of project components, including wind turbines, transmission lines and access roads on soils identified as highly erodible. The highly erodible soils are those soils identified by the Oregon Department of Agriculture as highly erodible.
- (B) The application shall demonstrate that the Wind Power Generation Facility and its components will not conflict with existing significant Goal 5 Resources within the Walla Walla Sub-basin.

(C) The application shall demonstrate that the Wind Power Generation Facility and its components will be setback a minimum of two miles from streams and tributaries that contain threatened and endangered species, and, that the project will generate no runoff or siltation Page 15 of 15

Shared/CUP Section HHH Update/Comparison Table

(D) The application shall demonstrate that the Wind Power Generation Facility and its components will not be located within sensitive habitat areas within the Critical Winter Range.

into the streams.

Comment [B3]: Add in ", wind turbines, transmission lines, roads,"

Comment [B4]: Add in "Federally listed"

Comment [B5]: Is there a definition for this? Isn't all the Critical Winter Range of Elk and Deer sensitive? If not, perhaps sensitive habitat could be deleted.

June 28, 2011

To: Honorable Umatilla County Commissioners

Umatilla County Courthouse

216 SE 4<sup>th</sup> St.

Pendleton, OR 97801

From: Stephen K. Haddock

P.O. Box G

48020 Stewart Creek Road Pilot Rock, OR 97868

Re:

Windmill siting ordinance - Walla Walla Watershed

Dear Sirs,

I would like to address the issue of soil erosion in the area of the Walla Walla Watershed that was raised at the meeting held at the Umatilla County Justice Center two weeks ago on June 14<sup>th</sup>.

The soils map that was shown at that meeting represented areas of slopes greater than 25% and most of the areas in the Walla Walla Watershed were red indicating that those slopes were more than 25%. I would like to state that the entire area should have been colored, not for slope but for the frangibility of the soils.

As you are aware, windmill sites are selected for the intensity of the wind. The wind moves loose soils on flat exposed areas just like water moves them on steep slopes. The wind will pick up any exposed soils and move them. When the wind velocities drop to the point they can no longer carry the soil it will deposit that soil in drifts in much the same way the wind forms snow drifts and usually in the same location that the snow drifts would form.

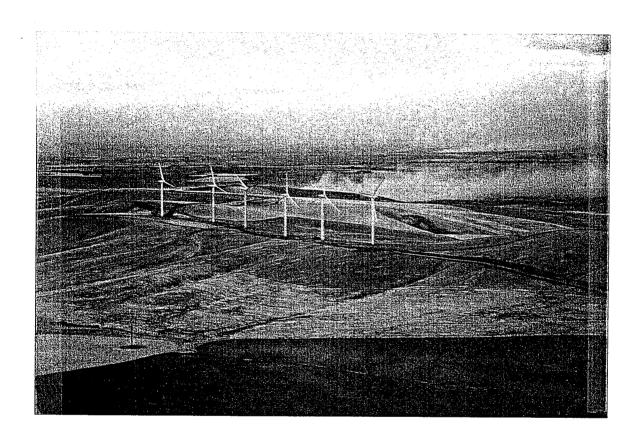
This means that the wind will move the soils to the location where the water is most likely to form in the greatest amounts and the water will take over moving the soils from there down to the draw and stream bottoms and from there into the river.

The fact is, building miles of roads in the Watershed in the most wind-exposed areas will increase the amount of soils ending up in the river, and, as Mr. Ron Brown stated, this will have a definite negative economic impact on those agricultural uses already existing downstream as they would have to give up more water to dilute the turbidity that would be introduced by the windmill projects.

Please see the attached photos for examples of wind erosion in process on a windmill project. These photos were taken in the Butler Grade area in 2004.

Sincerely, Stolk K. Wallock Stephen K. Haddock

Page 2
Photo showing soils carrying capacity of the wind.



Page 3

Photos showing the drifting of soils caused by the wind.

Photo 1. Fence corner at the ¼ section corner.

Photo 2. Same fence corner the next day.

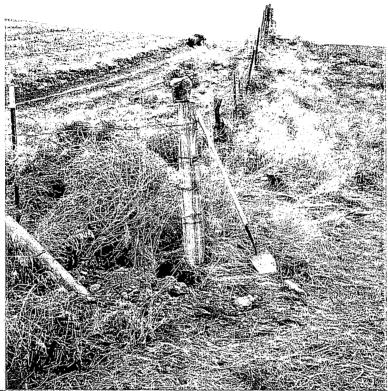


Photo 1



Photo 2

	DATE NAME	SIGNATURE	ADDRESS	PHONE #
	1 230 maril 0	MANITY CABACT	PMB 255- 522 Hy 3755 49,4 224	314 3241
	Make College	a May affer	18 S KT TO Z	720
	Dalan Marie	All the March All Il	51/8/12/18/10	
	73 611 FOLDS	In I had	28415 Astrier C.	
	1 200 0 1102 15 C	My Though	10978 BENTANCE AVE	
	173 (17 ) N	Carl Karly Main	1201 MITHINGS AG HE	m:54
٠.	6/12 12000 100	The training of the state of th	18455 4 , , 29524 HOLIN O	X
	いるままで	of Miller	97836 Mg	571-7136
	1/22 B 2/19 Das	10 00 B 2000	176 92 84. Duran	
	6-23 Km 3" the	Der Miche	- 1	7541295
	6.23	The state of the s	Horanister or	
	1.22 1.25	Vorte Mo		
	\$1	They they the	4	
	(123 h (122)		580 8 Junash	
	S 184 7 80 80	mire Treiting Coming	Prof. punkly center Rd	
	S. C.	MJ21010101 2 0	TAN	
	1.22	(Na 450)	22450 Baxter Herem	
		Bathy Diaz	Got N. Kichyst, Hansta	
0	13/1/2> 1/</th <th>THOMAN SIRZ</th> <th>GOILLY CIRIC ST HOWETON</th> <th></th>	THOMAN SIRZ	GOILLY CIRIC ST HOWETON	
0 (	20 6 123 Nolday de, 6 CM	12 14Weller.	BOUTH CURE bowds Rot "	
00	22 (3/23 Aff. Cho, V W.A. D.	C2 HEAR VAST 7	a A	91-161-6950
14	221.13 (Jah 1 1 22)	England,	Homiston, on	
0	123 6/23 ( Konnoll ) 5 - 6	5 Kyan Ziluh	1500 NEVOTUSIT Spc 25	
	1000 thy	ike The	Hrp. 6RE	
	10 42 1 An 11 16 16.	- Z	Konga ti	
	The state of the s		the state of the s	

										Υ.					3 120			アンド								
PHONE #					- 1	289.1641	576 \$555			e/Misto		2			0 6	17	3/1	1027-18	1	100			77777	1		
	of Ant Dif	1- 1 U.C.	2d.	a St.	is.	N FSKAMMADRA	+	t HORK LAMBERIUG	2 1 (7K)	1 1000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		I FRET CIMONIA		19 St Cales OR	1/2/50	125 1/1 JANE 1	No. M. Warden	NAC PRINCIPA	est as Jewas	1/4/1/1/4/1/10	Complex Of	0, DNA4/1/9/1/4	Property Park	With the Will make	MATURE RAY TO WELL	Ö
ADDRESS	15/KAW 12th F	370 E BUSCL	74958 Bave Pd.	218 Yakin	918 mx Kinsa	W STONG NE	DEMORISTO	JESS YN LALDWY	() mad ! !!!	2220 N. C	720 8145	2 74 81m		(1,30 Le 11/130 C) St	1010 11/05		1.0, Aby 5 74	100 Bigs			11/00× (10/1)	( <del> </del>	1 Course	Child Bow and Charles	THUCH MUCKAINER	page 2 of 2
	5	Arin Lake	CA XO	ed Theyarrid	is Thurston	ast Sava Willell	J D 00			MANNE	Warth	it Koden	They was	Kith			11 8 World & W	Esta Vin Fazor		A STATE OF THE STA		12 15 MONOW	A CO	SWC 12000	10 6	
SIGNATURE	( ) ( )	VOLA	May	NOVOVIO CANA	Erway Me	astiminA Para	1 / 1 / Can	17 ( ICIN JUNGO	. 65 CAP	10016 JA	128ATH AN	ng 20 1101	17 17 17 17 17 17 17 17 17 17 17 17 17 1	The supply (201)	= (T ) am d		KNOI BANK	TOSSET MILL	X	1 MONT SOLD		Bang. 10	02767 1	MY FRUNCE NO.	J. Hip. " S.	
AIAAAE	NAIMIE D. C. L.		AN COLL	() ()	Mario	J.11.11.11	2	JUNION POR COURT	1/2/15 APVE	で、プライス(で	4000 U	1007	ANTHONY CITE	42	1221	2 Chalat	Benbara 1	Mi Po Cai	1/11/2. 10/ 14/10	4	3 Mile a Batolo		Š	CANANA CANANA	24,16	
J. F. G.	16.15.45.45		26/27		1 4		6.25.	810.98	- C. C. C.	1-1	11/0-22		1 2	١	`	}— <b>}</b>	-		ነ '	20 \$ 128	27/12	22 (1,23	23 (	\$ 0° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2° 2°	25 ( 1923	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	NAME	SIGNATURE	12 C Eduse de	PHONE #
- 0	Lugar & Bro. Key	Sugare of when	11465 FARBANS	
5	San Carl Carl	30 Cto 10	4/C Just a Austin	9888
	2017	A Col	305 Klick, 4 at 144, Telle	; ; ;
1	10 4 Sarci	SHarra Ricardo	Pierre Ave UMa.	1122-2841
1	00 23 CJ X 27 11	Erick Acardo	TIENT Prop HUZ WING	
1	Cause Hanking	Think thelia	150 NW Howards by	
1	12	They will But	80755 N. NO. 060G	
150	7		1530 5001/11/1- the dick	
- 1	100 Selman	Goderses 407 B	1071 4. Hemisto A. 2016	
		( Company)	813+4 M. Grace Och Herma	
- 1	Charles Control	Z10000111001010	Z S	
- 1	15000000000000000000000000000000000000	7 1000000000000000000000000000000000000		
- 1			7 3 5 5	
- }	Fording Jayrong			
ŀ	Goodin Latt Lucals	( Sindala de lance		
	mairing a Model	MAN, 0 6, MUSOZ	30 MICHAEL SI NOT	
1	The Killer in a	- Dr Dellie layour	1000 100 1 La	
1		THE PROPERTY OF	985 E NEWBOTH AVE.	
1	15	Mach Kinglarin,	9855 NOW WIT ALL	
- 1	Chan rownershing	- 10E	5151 18th PLE2	
ı	Cara Janiana		5/542/13+1 P) Apt E-2	
- 1	¥/-		SCHAFTIENEN FIXT	
1	TO THE PROPERTY OF THE PARTY OF		TS 11/1/10 0 0/8/	
- 1		Similar Anton	1810 alw 1172 St	
- 1		THE COLUMN	225 LEW ST.	
	12421 123913			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

NAME	SIGNATURE	ADDRESS	PHONE #
1-10000 (211-11-85 COZ.)	But in fourthand	GID IR. MADIENTA AIR HA	511 - 567-6112
186	W. LATER	i	54101-8511
1,	S. Or. Shirt	575E belber no	85825
V 77 X	ma a	325 N.C 5167	9537
103 CLOSO CE CHENT	A CONTRACT	8 Coumais AND Unitrus	
	(1), was fould see	200 N. W. Both Di Kerus	567-05-37
2 Same Dall	The Hills	(134 & Montaga HENNI.	150
	Graph Hitey	1030 5 WITH St#31 WIN	1567-3343
	Variation of	210 Klickitat+Pt&F214	
	Trulle BA	620 SE GET APTHS	561-0121
	15	(1) His h/an	
	(F 8)	107 Harres 64 1	97838
7 7 1 1 20	S MARTE	(c	97838
17/10/20	Allie Line Com	1/1	97835
Powadolo (Nacr.)	Carried Charles		<i>वार्षा</i> ५
メノロタ フェルベ		170x N750 DAG	97828
		178 NF 314 place	97838
THE WALL OF	The state of the s	1990 M	97833
0 1/0	2 10 J. 0 100 00 00 00 00 00 00 00 00 00 00 00	July 25 470, 11.	9-32X:
2022	4'	18,74 N. 31h.	_
7	CINCO ELEA MACE	RYS DIEICE DUR LYNN AITH	7
The state of the s	CANA CANA	Lind Mit Martille	
5		1915 NE GELL IGA LEUM.	9783
1 Pro 1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	201 - 103 P	THE STORY OF HOST PAR	1969- CON (C) C)
Phys Wedellin	Myllie Hadellein	46523 Wission Kd. #78, Perialie	toin 01-
	1	,	
>	lea	page 2 of 2	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

į	Ø/			S W				000	X							Ŷ.	Ŧ,		m T	20			[		_	
PHONE #	CUD6269039			1 438-41			12(280818)	HENNINGTON 541-561-000	451 19 400 # 202 Of 1-561-1420	ton	626775	0320-195	92236P4	441-2138	720-2428	541-567-5312	30-CC-11-00	501	5415675	241-701-50	591-5645934		241-264-18-3	17/201-10C-11C	1994-158-605	
	926191	Edwards Rd 1	MATI	Poindleten	St. UMATICA	HELLAN	IM KRYMISTON	15on La HErlist	12 Just 203	CNF YERMIGHON	1	+(Gr/m,5tol	c/no.1:1/a	tanticeld of	allast contacte	Cand Willy	14	K-15-613 OR	15/10/5		Sy Decousi	9 HEZMISHA	2th the Hernistan	11) MIDIE AUR HORMENT-JOH-182	# BHOrmisky	
ADDRESS	Brak 1/10 ORR	, (V)	LOSTSI STIMA	FO5> SA	133 PAYMOND ST	1498 EAST MITHE	149 8 cast Main Heymiston	1010 W Yel	605 Una 45	3054300BCN	830 W. Aurace	20. BX 851	350 MUNIUSE	2). Box 987. Stantield Of	220 walla wallest wall 720-842	OSG W. KANGUMAREN	TAS WRAIGELLAGA	PO BOX 952 Stanfield OR	5956 Recele	5655W23C	30691 Bird round	1800 (05/ #9 1/Exxish01	570 W 1.00x	CID WEDIN	690 5 V Oct #	
A	2. Himmemolis	1 #		my ser	Moder	W.	4 West	noter	# C	JAKS	Mer "	Had	Male	Ma- 11	i Hule	Charter 1	z Castillo	( Jan melle	1 GONNZACC	Krhon	Sporter	,	) }-	Jeren	a mach d	>
SIGNATURE	13	/ Serve/	(1)/////		J STAN C	Cake C	- MONITOR	THE WAY	Well Started	366236	<del>                                     </del>	100V	X 30(X)	Broke States	The	( Much	Patricio	\$ 16041.2E	S NO KEST	MAN	Mrg. R.	A.M.	WES	Myde	1 2001	
	2	1	1/-4			CLEFT	りかった	201 Rance	De 1 (21/2/24)	1,5 Poles	Carry Placery	Now	100 A 100 A	an Garta	1	N	reser halle	Samo Simas	Second 1	HOW (1) A) A	A Spirit	2	2	MAN CHEORY	Gomani d	3
NAME	3 7	100 X	2	12/0/2/	7 / 1	2007		2 Dac	3 Joc.	2 JP.S.W	13 / Juko	13 120M	1.	14 14	1/2	23 11/1	12 Valu	> Vranico	2		7	22 8500	12 / S.	23 MACAIN	1	
DATE	7-7	7 7	3 1	6/0/	2,2,5	66-2	4	C-1, 8	6-36	10 1.00	11 2 - 2	2 2	13 7		्रे ८	16 6-33		18 (7-7)	19 (C) (C)	20	2.2			24 0-23	2-/52	

1	DATE	NAME	SIGNATURE A 1		
1	12	Charle P. Par	House killer	9955 New Book - Man 564-7642	
<u>}</u>		The state of the s	Fr. 4 / 1014.5	20 Rox 347 Echo 57514	
	672	10 V V V V V V V V V V V V V V V V V V V	1	10.0, By 1422 14 Misto, O. 1900 571-9	1636
	102	11/2	W RIT MILLES	COM	ろりかる
7 - 7	10-1	Jours Kay	Don't Sheep	1305/1/TOWASENGICKIT 561-4017	
- r <del></del>	11/2	3/15/20	X000X	3	147
7	7,0,0	0	Mavel Tercha	107 rolumbia st	
· ~	767	<u> </u>	A. T. (220	18) Colombile 31.	
	20,7	K+11,2 7. 1/2	Vird Zil	341 4 14 14 16	
) 5	400		J. J. J. J. J. J. J. J. J. J. J. J. J. J	723 of Diagonal Lix	
3 ;	200	17 20/2		37304 Municial Riv	
<b>a</b> (	77 0	The state of the s	S C C C C C C C C C C C C C C C C C C C	175 Junior (1- Umatilla 541)561-4099	) <b>a</b> Q
7 3	7 6	1	TOININ VICE	766 ( 1 Noze AV HEPMICTON) 561-6514	5/5
<b>1</b> ;			12	1 3043 Lanbard 17 Juna 541 5645913	5413
1 1	ر در در	VIII WOULD	1 1 hand Righting	_	
	707	(2) (2)	101110	9811/2MJELN 97838	
191		72000	2000	1000 11) Allolinia 9 7828	
17 (	176-23	Melinda Ponch	merman rang	1000 W. THEMEN 11000	
18	56.0	Mars M. Faitung	marga McTay and	150 101100 10	
<u>1</u>	603	Landon Medelum	Thinking Ingadias	- 62	
(0)00	200	THEN POLINE	Synthesis S	1 COUT NE DANDIA CL 1838	
3	7 7 7			100 Start I want the appet	
7		A CONTRACTOR OF THE PARTY OF TH		181 & LON DR HEIMOTH	·····
ا د اد د			A CONTRACTOR OF THE PARTY OF TH	1620 NE (573 ST. (Henrits a. 97828	
	1.00.1		407	13	
42	127	11 (1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.707	0 PO hax 2/1/ DM24:1/1 Dx 177 1940	Д,
25	インファ	I Character of the		C8026	

												<del>ساس</del>	,		101	/	\	`			١	7	C	ر ر		
PHONE #	<b>D</b>	4	-							941969-91CF		S41-215-5549°	2813	1 541-310-1755	. 541-278-154		)	TAXION STIBLE	X		stan SC40465	1265-512-1199	,	1001 July - 27		
ADDRESS	S13 SU St. Perdleton OR	4 Candle	Sed	831 54,5 \$	$\mathcal{A}_{\mathcal{L}}$	823 14 6	828 S.W. 1546	455-52 944	709 SW. FARZER	1110 Nid Canden	75437 Mytinger In	AVE	129 E Main 1 Alberta OR 9	201 SU DYE AN TON	1318 NW 15Th St Dens	<	POBON 297 Pulot Rach	10 80x 1092 16404	1514 SW UYST RAMIGENT	142.5 Main St	750 S. 9th Drive Hermistan SC4046	1717 GIV DONKOM \$1180	1700 NW Solvis Place Handleton	ز	1331 N.W. DRALE	page 2 of 2
SIGNATURE	numb lovelne	Kay Sovie	Sent to ha	TRICIA HENTHMAN	5	Stath O Bill	Lane & Die	Mines 10. Cats	hed! Bes	The same of the	Staphen Las	Goshuce Moore	Mens L. Burn	Rachel Bakér	) can't a homer		MARCARET ARBUGAST	Allow Cother	Topologow	Ky Smith	Maire Gaven	Contract of the second	Jane J. M. J. M. J.		Knon Halons	Bred D
NAME	79 COUNTY OF 15	2017	Yad Thomarnsen	Palaisia Bathman!			Long L. Pole	Muse Rob	]	25000	Stephon Lall	OSh Moole	Minagn Bryan	7	Sworte Gomez	٠ ۾ ا	San	Guera Porte	They be know	CA Shirt	Dave Haven	Ket you	Kelly McDaniel	Spring Smith	7 has Collens	
DATE	11-11	"	3 (-)!	4 (3-2)	562	12-2	16-21	ر ر ور ه	7	10 (2)	11 /2/2/	10/0/21	13 6/2	14 6/21	156/9,	16 6/2/	15/2/21	18 19/1	19 (0) [1]	20 (0-20)		22		24(0-0)	25	

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
12	Low Mills		SIN TH CT BUSINESS	9781
17	No The	Michiel Mykelean	14/4	
1121	Hordi A Rusti	Chit Ruth	4K St	
12 00	In Wast	Low Wolf	Temo	12866
Juner	Resould Dental.	Regmond Derived	728 Sen 25 HUZ	10816
JUNE21	Deholas,	12/2 X 4/10/4	617 13. Hant Ave, Athena, OR 98	94813
Stano 21	Shanna	Ahre Shirth		
5-we21	<del>_ ;_/</del>	and a letter	-procend	97801
9 June 21	Sisson	1 Metable	10707 (2010)	
10 June 201	H MANI	Mara, Hours		
11 Funo 28	(Em. 1.1.	Sur Il Dash	and seniorant Penolation	3771533
12 5/1/21	51162	Carolo Se Dalla	210,	
12/	Usina Carter	Verna Cartei	6225W 5rd- 12ndleten	97801
121	Gina Hrynandez	eline Hemonday	161(50 Th pendleton	708(5
7	Tomas Hernandez		GIL SW THY PENSIEDEN	) 0)( b)
7	Resena Garria	Residencia	1( (C) The Dendloton	541-966+8983
12-	المح	I V /		17/278-9464
10-21	March Color	(1200 (a) ( 70	THIS GAMION	C1191-611
6-21	Hopen Com	Comment of man		1
12-79	Stabled Permont	(April 19.15	717 SW 7th Pendleton	541-276-4093
6	my 2 Mad & wall	Mildred GRIIIGI	604 See plus	
18-2	Ment Gallows	D Ola Sa Julha	521: sw an	
23 6-21	Michael I Mileve	mula I mithe	525 SW 9th	541-716-0600
17-9	FILEM WONDER	Follow V. assistate	D 910 Sal Trouber to the Day dependent	in depend
18-21	Lori Marchall	Aga Was wall	1010 Stat Boodwin Mire	541-429-43 lele
		Bed /	page 2 of 2	

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

			# HNOHO	#
DATE	NAME	SIGNALURE	AUDRESS	•
16-21	S & ( 2000 Colo)	Chan Dena for	1000 Sty (road win AVE,	
	5		1002 S.W Goodway Mrk	
_ \		Month of lange	36)	
	\\\.	SAPTY NAPOR	8 (23 8, 240 ST	
16/9	C. C. C. C. C. C. C. C. C. C. C. C. C. C	Alm may Aradia	Sus Ind St.	
	J. H. Fall	Phrschill BAIRDEANT	735 Sward Pendor	
	1000 NA UR 11	Month of whatel	319 Sw 2mb Pender	
( 6 / 5) ×	The State of the S	7	111 Sw 20 Hetaleton	
		1	75 S. 2 and St. Pard OR	
3/	.1	Along Il F	114 Sw Issac AUC	
10 / J	4/1011	Contraction of the contraction o	312 5W 7559 AVE	
110		I Hall & Della Comment	,	
1	ই ১	My Market	774 515 74 A. C.	
Sc	40/3 61 277/	Mary Little	1 5 G/ SAL	
10/0/2	J. 2015 300 23 10	Denni (Strokiel)	124 SW 31d Xt	
9 2	J. Wasan C.	( ) diminerall	gosw. 3rd Dolve	
Ö	11 11	TAIN DIKING	804 SU 314 PM	
76	Line Mile	IN NATHE	1 1	
12/0/01	A SCA	THON ( Bules	408 GUSTSARC	
20 6%/19/1	Mond. 710.10:1/4 12	Consolitade pare	301 SWT BKAC	
		ha South	7556 11/2 0/6/	
3/-	THE THE TENTON	SIA MEN	( San Grand.	
3 6	1 SIRO MINOSONOS	SOLIAMO HORINGS	1910511435t	
24 6-21	WAR TO THE	-Shitch DATHON	1510 Su 18th 97801	
1.0012		F.M TWONE 50 M	864542 5th	
7 7	3000	, AV		

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
16-17-11	Debbie Schwening	Righbia sollies ning	Po Box (93 Stanfield	(541)449-1345
11/18/3/2	Rien Stodley	Cather O	P.O. Box 142 Stanffield	541) 449-2112
36.21-11	Melissa Stradley	Whit Stall on	BOX 142 Stanfield	541.449-2112
46-21-11	Dard Sand	DAVING SARD-ERST	PO BOX 448 STANFIELD	541-444-2018
11/12/0/2	Orande Smolers	" Just	P.O. Box 448 Stanfield	
111-16-99	Stacky Granam	Metal majorin	1913 1920 1930 1931 1931 1931 1931 1931 1931 193	12/11-25/14457
11-16-01	MARIA MONDER	Man Merch	P.O. P.O 1098 SHUTH H	541-561-10
8 4-21-11	2-21-11 Sent Schuining	1 10 min	445 w word Sternfield	S41 449 1345
1 11-22-96	Beverth Sherman	9	P.O. Box 244 Stanfield	541-448-3667
11-56-11 01	Sod; Oswaln	God O swald	1600 E airport Hermiston	888-295-145
11 6-25-(1 7	ill	141	155 N. Wayne Stanfield	541-449-3555
126-23-11	Rober Wright	The san Estate	155 N WAYNE STANFIELD	541-449-3555
11-46-711	Time Wontgomery	Hostation	29976 Stanffeld Modeliuss Rel	541-571-0177
			445 W. Wash	30-880-7763
15/2-95-11	"	Chambre Hicks	PWEED	1 Horas - 541-562 46355
~	Ruben Mendez	Hally Mark	12 2 1 2 1 2 11012 H CORI	1177 127 1911
11/2/11/11	MARIAN HEM GICHS	VILL KINN KINN SIND		201-8195
18 1.7.5 11	Lycon GSP. 10Ed	the land	31/15 8 Com	
19 1.75-11	MIONAL ON IN L	J KN NOTO PHOLLY	127 DIONNO FILK HIMOJUHORSTAZON	PS-41-27702
20/-25		A MANAGE WILL	< 4 filmore omatille	541-101-
21/6-25	Losell (Norll god	610000 ×	45 It 11 we also	185-1225-4948
2/25-3	Misse Milh	Masale M LA Des	DIO SUITH CHAS	(45) 12x-388
	Cli	( Phristina Out	380 S. Townsend RO	1541-5-11-78
24 16.2 Y	Chen lespin	Trom Peck.	955 W; Hermston And	47838
25	HORY	なしまれるい。	4886	Sestin
	( )			9 7

0

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME	SIGNATURE	ADDRESS PHONE #	
	76-74	Gwena L. Harris	( Swence ( ) (beruis	55256 Hwy 204 Weston 541-969-600	C 00°
	26-24	A W HE	Cehro yerra	1515 SW. 40th Pendleton, 154-377-578	100
	D2-01 €	Jan Knoll A	2	wother on	
	16-24	Just UCS	Let War	J1740 W. 22 W. Jung Or 1341-371	15. (2)
	5 (-34	Minhal Ruth	A STORY	4)	S S
	6 6-24	DO GLOS MINHORA	V Dew Michigan	alth,	,
	18-2	KATING TAYING	Latter Janes	370 BW 25Th JE 52 541-129-4784	<i>f</i> (
	12-78	KIRK/ATRICK STEUEN	2-47-6	# 618 M. 312 15 Pard. 54-3108048	F.,
	UC-96	Tonga Patterson	Jinda Parti	703 SE GTH Road S41-310-14	00 1
	10 PM	Λ,	16 1. C. 1. C.	3681 11 Soctains 1148 541-	
	11 6. 24	. 3	Length 374	300 5 2 28 h Dr #13 (541) 310-199	31
	12 Gullet	2	& Lyling Wesly	1915 Ster Good liver , 20 5 12 1800	< 10
	136-24	(	HIN Browne	,	
	14 6-74	0	RELIAND FRANK	TOO WINDING PL. RENDIED 969 AS 44	4
	7 6 - 2 g		Eden zu KARO	Pa	
	156,28	NOOL PENNY	(bp) firm	130 SW COURT St. Apt. 3ch 1541-240-9313	9313
	176-24	I V	handle, in	42665 (sexxe it. Pand 541-966-6)	6,62
	186-94	MARKIURT	Mark dull	H TURIALLE	
	Y 6-61 81	Lockmin bleet	- Telenning all	LISE OU DENTAL HARS COCK	$\mathcal{Z}$
0	20 6/24/11	Tason Walker	Chili	Bridge Dr. Podkh	
00	21 10/24/11	Respaudithen	41 sportled the	11627 SUBricile DV. Pard 429-4097	7
00	2 341	1 Milesh, 18061	Muddle of Circl	1409 Sr emocent fond 210-2225	25
1	23 1,3-24-1	- ladah mander	Linkator of masel	1400 5 Et minstant 310-1300	0
50	24 5 xt //	5	The Ment	952 8 main at It! Ward.	
	125 2-7-4-11	17.50\p \ \p\ \( \text{100.00} \)	Volume, Kre	100 BOX 774 Pench "	

website: www.bluemountainalliance.org

### Blue Mountain Alliance

Tuesday, JUNE 28 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME	SIGNATURE	ADDRESS PHONE #	
L	14.27	TONY Tapia	Land, Jake	275 HEU 115+	
	جرز: ما <sup>2</sup>	Control of the second	The state of the s		
لــــا	8	Linda Salt		1655 ME Mrs Harmister	
	4	DONA - + MMer	Cenna Straninas	17 5x3 C75 (	
	5	Hally A. Hila gra	the Haloni	44 (71) Holy 31	
	9	Veronica Hertsten	(Neverte Hatelet	1/67 11 67 120	
	7	1:nda Koberts	main fort	J&6" " 11 7/200	
	8 W/22	Danielle Pertor	Darriell For Joh	167 th Divis Ave Himston	
	6	Gred R. PARKS	proof R. Parks	29436 Kmight Rd Haginiston	
Н	10	Formal B	Honor B.	1248 must 8th 211 0081	
7	11	Drove Wells	Prize WS	JUASMUSH ACTION OFF	
디	12	Miles Saparell	May Milling	1	
ч	13	12+12-12-12-1	KAth Horay,	SOSIG PALLON LA HAMMING	
디	14 6-23	Tody Maddern	COTON MANNEN	11 30x 844 Hammer	
7	15	TICK ENIERS	The things of the same of the	1874 395 WIHS 0011	
딕	16	6673416 (4x deng 8	G002010 (9x4=11965	311 KILTITOT 34	
ᅱ	17	8-5 les	F. Tille	70-7 3W 7th Pirellebri of 9781	
٢	18	Infanta Frains	4 6 0 "	371810 051	
Н	19	Jack CARHED	Lash Tach		
7	20	MUCH AND TOWN	John John J		Γ
7	21	and Thormpord	chapten i	74673 KUNGGIGO A LATIN DEMORPHYYY	
7	22	De line Begging	Den Deil	Sic Tree As The I	
7	23	Domet Mets	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	T
7	24	Caply Beginette	Cry 1 he Brande	1420 NW 1th St Art (20) 45M sten	
7	25.	1 Martie Throngs	CANONA CONTINUED TO	JONNAMORAL I	

Blue Mountain Alliance

ুৰ্গ, JUNE 28 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

140-68E-145 9-48/3 541-567-965 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt 185-512-1/5 281-495 アダナシの the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. Homiska 1045 Wadnma Hie BOSW THE REPORTED XI. Walliam St 士 Masse どりしゅつ ナンロッカ 7.0. Kask  $\bigcirc$ 32385 ADDRESS 1245 823 709 SELVED BY SIGNATURE オシミ 10 P Mike- KJikin シャニを MADONA R Lesbeck Gerid Weashor Stated in Weastang MAN AND CHOLL SASONAIN R Talbatt QCD M C 01/08C/50 DIV VIO Robin Jasson lenel ガク DATE 16 18 11 15 17 19 20 24 25 21

We support the Umatilia County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

																	,	イクイ	<i>N</i>							
<u> </u>					-						T						·····					<del></del>				
9	.√ />	7	1	1801	1 541-215	M. WEBSI	(O)		1/cm	に、)ままたの	1 Pendlyton	100	4.0.	E/ E	00	20 May, (MZ)	14 Par D. O.K.	IL SUFFI DEN	, ,		MANCHE,					
1418 5W KI DENIE	42726. Bill Crosk	Harley	ا جران	14	706 SW. 2ND 978	245EZUSKH 1 FRUSTI	IZIB NW Menain	41.407 Brahman L	DO BRIST PINTER	125 COMMERCIFIC	i :	A bush 1	HOTLE CLODES	1400 Jun count on A	139 College St Athorn	HOOF TO THE PORT !	127 54 CALAN 41	2911 WE BILL 25	Per 100 100	11	9-465.Mr. 237P	8 50 St 35 8761	1928 SE BUTS OF	ICS NO CAST	ge 2 of 2	3
at the hand here	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	stows XX	KWO CASS	Leretta Kichlmann	Com Contlett	dering	Julie Karns	(NA 200, Mr. S	Thu Challelings	Matt Base	Yathren X, Thuruh	maritalect	Shannin Cacharias	classe constit	Birthe S	4 - Find (MIChalit	Stame Schochillink	des of sa a Rove	190, N. Chi		- And le	John John Contin	Monolle Trocker	Closusia,		
6/14 2 Kay 600 16/04511	120 Kall 20 21	6-24 Keele Sanchos	1,-24 Apr 1,200	hot Loretta Killmann	1 Cameran	Warren Ton	1 25011 x X	3	10124 XON FRUNINCESS	West MATT BALL	6/24 Kathing Sillingia	6/24 MONKIN KLACE	24	6/24	Cald Brown Young	1924 Romin L Mill wich	GOU TEM! Scharby-jets!	6/24 Leol A A GROVE	6/24 Lexincia Samina	C-DU CARINIAN	-12/6 7 was (1) ~~	6/24 Mavid Trichox	6/24 Profile Tirbel	coday Man Non	,	
	1 X 25 8/4 18 18 18 18 18 18 18 18 18 18 18 18 18	1 26 26 16 101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6/24 4 2/5/24 (Chus) 2/6/2/24 4/2 5/0/24 1/3 5/0/24 1/2/26/26/24 1/3/2/26/24 1/3/2/26/24 1/3/2/26/24 1/3/2/26/24/24/24/24/24/24/24/24/24/24/24/24/24/	6-24 4606 Sanchor 4600 4 100 SW. HOURS 1705 SW. HOUSEN	6/14 2 4 18 50 (6/16) 2 1 18 10 1 10 2 20 10 10 10 10 10 10 10 10 10 10 10 10 10	Local Canobell Coon Condon 100 500 K 100 500 Condon	Land Kallmann Levetta Kithmann WASSWA Paul of Grack 120 Cameran Campbell Country Colossis and Tolossis and 97801 541-265 Chinan Walescon Surface Campbell Country Control Surface Campbell Country Control Surface Campbell Country Control Surface Campbell Country Control C	130 4 Colo Sancholo 4 Lough Ha 4/8 5/2 / Dang (4) 1-34 Kolo Sancholo 4 Lough 1705 SW. Hailou 1 M. 1-34 Korta Kuhlmanu Leretta Kuhlmanu Lough 1 M. 136 S. S. S. S. Hailou L. Colo S. S. S. S. S. S. L. G. S. S. S. S. L. G. S. C. S.	Abel Trice Sanchor & South Land 1705 SW M May 14 ( )  Abel Trice Sanchor & South Live May 1705 SW How our IN  Long Campbell Treats Killing m. 1136 SW 344 ( 9780)  Cameran Campbell Treats Killing m. 1136 SW 344 ( 9780)  Cameran Campbell Treats Killing m. 1136 SW 344 ( 9780)  Cameran Campbell Treats Killing m. 1136 SW 344 ( 980)  Cameran Campbell Treats Killing m. 1100 SW 344 ( 980)  Cameran Campbell Treats Killing m. 1100 SW 380)  Switz H anna Live Warns 1218 NW 18500)   Camera Camprel Coord (MI) 188 100 K 1880,	6 74 Solic Sanches Solic HIS SU KI Parel Colors Condition 1705 SW. Hallow IN. 120-54 Children Condition Colors Condition 1705 SW. Hallow In. 120-55 CONVICE CO	6/14 Stole Saicher Stole 1/2 1/2 SW. HOW BY 1/2 STOLE FOR 1/2 SW. HOW BY 1/2 SW. HOW WE CAN HOW BY 1/2 SW. HOW HOW HOW HOW HOW HOW HOW HOW HOW HOW	6/14 The Control of the Land the HIX SURY Wash is the Long of Long of Long	14 Land Sandre Stock S. 1705 S.W. Hard Cook 120 And Cook	14 Stock Sanchoe Stock Stock HTS 50 K 100 Con IN  24 Lough Late Stock Stock Stock Stock of the Inches of the South Stock Stock of Stock St	14 Storic Sanchor Level And Man 4 18 5W K Very 18 Sold Sold Sold Sold Sold Sold Sold Sold	14 2 FERENCE STOCKES STOCKED STOCKED FOR THE SELFT STOCKED STO	14 Stock Sancher Level Level 19 47 SW K 18018 4 1 20 20 1 10 5 50 1 10 1 10 1 10 10 10 10 10 10 10 10 10	14 2 16 Control of the forth by 18 20 K 10 10 10 10 10 10 20 20 40 10 10 10 10 10 10 10 10 10 10 10 10 10	14 The Confedent of the Confedent of 185 St. R. Walley C. C. Confedent of 190 St. How out in the Confe	14 Straight Straight Straight By HIS SURY for M. Sur Hearth Color Straight	44 Free Control of the Landbulle HIS SW WINGER FOR CONTROL CONTROL OF THE SWINGER FOR CONTROL OF THE S	44 3 FOCA COURT STORY STORY STORY FICE CASES FOR THE STORY FOCA CASES FOR THE STORY FO	44 2 16 20 Colleged 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	44 Freely Control of the family be 1705 Sur Hill out IN 1705 Sur Hill ou	4 John Confession of the first	

PH #: 541-938-4623 website: www.bluemountainalliance.org

### Blue Mountain Alliance

Tuesday, IUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

113 11	4) 7		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
43	M-FOR	M-FOF M-FOF MF JWF	M-FOF M-FOF M-F SA M-F SA M-F SP M-F SP M-F SP M-F SP M-F SP M-F SP M-F SP M-F
53550 LOCUST RD M-	WILL MIT	SYST3 WHY II MI SOOK Schudut Led M SOOK Schudut Led M STOOK Schudut Led M SYSON WHEST RO W OS W WAST LED	RA PARA PARA PARA PARA PARA PARA PARA P
710 ME 6THCT	84573 W.	SOON Schudent RS SCOOL SCHUBER RS SYSON WHESON AND	50076 Schul 50076 Schul 84700 Who 109 NIW 18 53104 SUN 53104 SUN 53104 SUN 53104 SUN 53104 SUN 195104 SUN 195104 SUN 195104 SUN 195104 SUN 195104 SUN 195105 AND 1788 SMULL
mi	}		The state of the s
The state of the s	CS Mas	Jesse Jesse	
	Show C		STATE OF STATES
rris Eln	みずにな	Brown	LA BROWN  LESSIN  LESSIN  LANG  Me Dows  Steadmen
	C B	700	Went Went
	19 80 8 B	1 41 1 1 1 -	Chip Chip Lonin W Ferriba Ferr
6-4-11	11-18-9	11-12-0	8 6-2/-1/ 9 6 2/-1/ 11 6 2/ // 12 6-2/ // 13 6/2/// 15 6-21-1/ 18 (21/1/ 19 6/2///

00000155

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
-	. 45	. Man All	~	1) = TIL 877 1761.
11/2/1/11	JY VIEW WILLIAM	THENK WILL	Clerk of Millows in Charles	100 10 10 10 10 10 10 10 10 10 10 10 10
へで	TANKA AND THE PROPERTY OF THE			
3 2 2 2				240-1790
277 200	10 10 10 10 10 10 10 10 10 10 10 10 10 1	20130	77 1854	2
Y		T	Finite bir Oc	
1000	Cassle Basker	Cass C. 1320.414	SHO NW CONCOLOR AVE	SKO!
8 6-24	8 ns 11/2 Soho Ditt.	nan Satherman	<u> </u>	272,
10° 0°	Jan Alle Day [1]	Confunda "15	518 Siv 2ndst Apt 6 Perd OR	08
	Ford all Man	Elsin Mohtwild	897 FLAOF LOWXLOOD AD	
11 10 - 7/01	Cam Fathat	Jan.	12470 SW NUE AVE CHATCHEN SOG-MOTO	112-10-5 VID
12 1.24	Front Allin	Sweet R. Ale	1407 NW CARber Aultebra	10861
1	11	the make	AHID NW CGLAEN	8711-484-2498
	8	The state of the s	GIS Shain Add	
되니.	1	Almano alla	615 5 MININ #3	
7 19	}		831 S. STR PRANTE	
٠. ١	134 Son 122	11556 CHY 16+16	JAMES PONTEZ	1541-701-163
	4 <i>/</i> ^ }	Amenon Ben yez	115 SEGIL STAPA 16 Pendlote SAIL - XI-16	Hit 5411-70-11-13
10	Year N. Pro	leave Muskey of	824 SWITH Apt C Paraleton	Cirin
20 /		8848× 1.25666	811 54 MA PEDETO ON	
21 /	THE SEAL SOME	The Alindalas Langed for	iolos N	NO.
52	Charles D. Khilis	Chules 11. WELLY	10 Box 492 77856 OCC	J 1
23	1011 A ACOMILLOS	IN FILM COLLINGS	Mr De Mallots	
24	to mine could	- THANOR CONKIL	51	The deser 1
25	LY Whi my nig	A WINE	150 10 Me Villagine Ha	ACA- Donall W
		žd.	page 2 of 2	

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

																	_			$\triangle$		<u>د</u> ز	<u> </u>			
PHONE #	Enlithm aR	Da O Me	dde me OR		20 00	Join OR			A.		and tou OR	)	often	th	1.40 0 CON		541-40128	)	, Ca	241-91644B	591-710-801	541.357-1165	641-279.9465			
SS	221 NW JAMERIM, Per	1539 S.E. almay le 1	20 e comercal d	4	SKIN Par MIN CA	1209 9W/1944 St Karolador	1	BBOX 462 Heliv &	BSG 11th Pendleten		14636 Some than Sand Suca Supe	200		20 SE 7-41 St Franch	6 P	35-6 11 A	7 HE FILIS DI	) /	1 SIM COURT Alle	SISTEMBRANIA	) 1	42/32 wing 5 5 pe 10 16c	SIC MORAMON INC	A250 30 WST	4115.W. The Blow and	
ADDRESS	35/mg/ 122	(539)	Se 276	, 27	1	LOW LOS		192	824		3/1/2	<b>サエカ</b>	SN 112	121	Jack 14/4/2	1 1/10	10	ed "	17 m	そした	11. 1	7.特	AMO 12516	1	<u>エ</u>	
SIGNATURE	(, Manda & TEB	Lindowsky Nico	Long M. S.	anti Missen	The British	Chienting Her(	Could Know som	MESALULUS S	and	1 drang	Sue ( Marton	Alha Kome	OI OVT	P. MILLIAMA	J. J. J.	Later mater	Denin' Am	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Welling D. M. C.	I MOHINICIANO	Wall holy	I womes 14/2 P. y	While ANA Will	Klassin Harvery	- Ams	
NAME	MANOUNET BUYNET	Sala Diccins	Kona malable	CLINTIN HICKMAN	lash thales	Investina thates	M. Things	meinsa Stephens	Mindle Johnson	Busin the Missis	SUE CHASTEEN	Helpin 10 20me	Laches Oston	LIMAR	Alvina E. I. o. R.	Inderes in MCThoras	sminic Demovin	1- McD Spillmer	1	Mostry of all 1898	Trinky Hincoman	Lausk_	Y nav	18 32 CS 0	PRAFIL TATEL	<del></del>
DATE	///h /	2 1/1/	3 (4/24/C) x	1 15/24/11 C	11/2011	<u>}_</u>	11111011	8/2/4 IN N	7 111-12-116	711/1-62-701	11/6-24-11	12 12 13 411 6	13 12 - 24-11	14 6-24 11 P	15 B- 24-11 A	16 19-74-11 14	17 C · 24-11 []	18 0-24 (16	19 10-2411	200g	)   VZ - ni 12	22 6- 24	23 (0.24	24 O-7K	25 / 7th	 }
																					0	00	00	15	7	

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

# Blue Mountain Alliance 18#1

( ) r.i... - rebsite: www.bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	7	<del></del>	<del></del>		<del>-,</del>					<del></del>	<b>,</b>					<del>,</del>			<del>,</del>	<del>,</del>					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	7	
2011.	PHONE #	120776175			140							Address of the Control of the Contro		Mond		٨		4				108		1(42622 "	8	1 1	,
າ on February 24,		St Devid 02	2	NI.	die.	, , , , , , , , , , , , , , , , , , ,	said lant	in the	Was My	De Fond	- Kralletin	torst	CT	har min	J. P. J. C.	Do there	2	VE 1/8/ V	Carcledon	ł·	205 WILLIAMBIL	Pendleton omiso,	as took the	LAN BAIL #	Cold Pilots	mensilla Di	
anning Commission	ADDRESS	15 Puz 38 E18	100 Jay	The NF PIUCE do	212 8 Buens due	101 63 55 F		11/2/ W/	SW.	<	N.	3650 2Kth	30 80 in Gamma	100 416 40	2 NW TH	17 NY < M	0. Bax 9011	1803 SE	15 0 M S.K	1427 Sw 4/154	III LAN COCH #205 WILLIAMAII	5 SW & St Pen	53175 KAIL WY +UX	1232 SW GRENTINA	MITITIFI MChas	BROOK	
ounty Pl	ADC	8 -	) 	100	<u> </u>	1.5	//	//		,	2 (0	4			5	5.	ش		11/-	ı	=	, <u>*</u>	£0	(23	2	1/4/	
proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011	SIGNĄTURE	X aco Talina	11/2 ( ) = 10/000	& Mr. = Holy - U	1 King to Brown	gry or brown	1 MARIUSA DONAN	(HB.n.	Houghon Rearlit	by ndayon Singuiss.	I Comalia Marsol	Sonor Young		CHEN Coldulad	M 10 11 0.0		SANGE HE.		Towna Garagett	Codi Warner	The Mineral Colors	Stew of Hollow	Clar Kon	Charle Lish Bon	Benson Brown	XXXX	, ,
oroposed amendments unanir	NAME	Lavery Follman	11/10 e KNOW WEST	Man Halon	Danna O Brown	Don May may	Marilan Brown	total abrash,	Dunk Reder 19th	( grant thou	CHANGE SOLVESTA	Barber Harry	THIST STOCKED	Man (" Glowell!	Thank Samon	John Sung	Town K Pierre Gr	( Mathrall Elector	L MANERAL	Code Talus	TRISPINION FOUND	Steve R Millman	JAY Kamirer	WOUNDER TO THE VIEWS	Mayor Stran	L Presentation	t
מ	DATE	1 (Dr 24	26.24	36-74	46-24	56.24	1279	76-24	8 6-2 4	72-96	10 (2 )	11649	12 (m. 24	13 6-24	14 (217.0	15 6 7 4	16 (2) 17	1700 J	18 6/2U	12/4 61	70000	1/52/0	122(-24	0 23 (p. 24C	246-24	, 25/0-24	

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

## Blue Mountain Alliance 18#7

Wetsites www.bluemountainalliance.org

Email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

$\neg$	]	Γ-	T -	T	ſ	Т	Γ	Τ	Ī	<u> </u>	Γ	Г	Τ	T	Γ	$\overline{}$	Ţ	T	Τ-	T	1	<del></del>	<del>]</del>			
2011.	PHONE #																		END		Les	15		9-18-6		I/G),
NAME  SIGNATURE  SIGNATURE		2 87		1 As ans	,_	127.	+61622	La 1 OR	Avo # 26	2	12d -	i hate	100 4	000	K Peachetor	Pridicton	Proff-ton	PISTICA	RE	太	IN TOWN	72.708	元本く	FOR 97	the declar	1000000
commission o		No Cord	0	Annage Ra	11 Pec, 170 11 Pd	( Deally , m		1 Klat	270 R.V.	SEYLT BINGHAM	SE Kerens	7	1	7 7 .	SEGIN	٦,	1354	SAINES	2,6 Buffer Crack	US Chart		Laughous L	C UST	5 55 M	1/2 GD al	SULTE SOL
unty Flanning	הבשתה	2410	1918 210 45H	52687 CAL WRE	2167 CPELID	4025	Oiy Coment	POS. "	40.1	55417	1922 58	SIRSESTAR	1361	Though	5,1-11	500	. 2944 Si	(S) 242	34/56	13399	117 B CL	はつしたる	5012 50	I uni St	2iy 1	1901
e Omaniia CO		4	hele	žχ	Jan San San San San San San San San San S	Brall Back		72	Land	ernlernal	×	1	to what	W/TH		Elisoff	Thomascar	Li LOO	1	Marile	10	- DVV CO LIVE	1 211,5	Jones	ank/n	200K
SIGNATURE		J. A. C.	hostel 17	OF Rugh	Melen Bea	Laplu F	( S., [ MS ]	X X / V 1.40 X	KIN SETTED	Saven 112	theathart	を変め	Mex. Bru	V195===	In Flag	ichard E	Nerin The	Spilan	ecte da	LASTON (PASTA)	T. Day	1 211:00	マギュンド	awamite,	riga H	307 KW ?
SIG				E.	11	N/4	.	V ]		J 6			nico n'indi			28,		W. The	X	2	F	, <u>C</u>		<u> </u>		
		8 Gins	165/11	la de	Durk	Orano		MAKE	TINFUEL	Scritical Control	coth	TR. 075	1 K 20	1200 J	Lep.	Thorin	Thomastor	MA JAM	1. May	Day Carol	1. J. 14 B	-tarren	1003	James,	107 Lough	My John
NAME	T.	Steer	Priniel	DX D	Tolochu.	174 B 10	(3.4 K)	Jan.	Mo bear	Kanan Usem	Greek B	12.C/10.2A	Marie	SYAN,	Jana C	Richard	Vilais The	T. T.	17/1/2	1 July 1	Toni D	J. J. J. J.	( Vista	annu!	Digital (	美言
DATE		1 6.2411	11-12-07 2	3 4-20-11	4 6-311	5 (1, 94 i)	6 6.24 11	1 6-02-1	11-12-98	11-46-96	10 6-24.11	11 1-1-9-1	12 6- (1-11	13/5-25	14 7 27 4	15 6-24	16 6-2い	17 6 24	18 6-24	10-91 ET	20/0-24/	21 12-24	12/0-0/22	23 10-24	24 6-94	1 hC/O)  sz
	_	<del>l</del>			1			—l.													O	00	00	15	)	

1,

Blue Mountain Alliance Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

		/								$\overline{}$	/							343			2	0130	185	1310 to 13	102%
PHONE #		801-00A								11, Hon-trewater 938-4562			٧					521.23			50° WY	141911 10130	1. (Su) 861 825		
PHC										16 9	M.			J				!		,%	1		4000	1 TO 1 TO 1 TO 1 TO 1 TO 1 TO 1 TO 1 TO	1. tx
	8	N-F-C		B	9					-Fireux	HOHM SON	)		ב עמכו		,		17		Ĉ		Rutheron	Uation	计	5
	US.	N. C.	5 Rd	M	SPES			J. J.		11/10v	HOM	Z	ie. 0 P	11.0		enlleton	7,00	JARE			LA LIE LE	RW	Con.	<b>公</b> 士	
	25NE15th MMF ORE	53904 Stateline R-1. M.F.UZ.	865,3 Tim-4-Lin	Juna-hun R	Ribelina	al U	AVIB	1	, , ,		3	43 comesion Rd	4127 Trus Ad Pould, OR	6,263 CD 134. PR. 1211 P. 1. 10T. ROCK	42	J.	02 P	VELLOW SACKET P.F		)		1	Still A St. Confliction	Karnlit Kataga	ONUA
	14 1	11/2K-11	1000	Thin	$\mathcal{O}_{i}$	THU	強	181.	82015 Steen RJ	805 Taguelyn	An in	NESCE	s Ad	134.	7	٠]				X	Property In	26 Vo Bules	5	200	416610 MM
SS	1813/	いせ	839	747	1 2), k	7 1/16	3/1/2	7611K	5 Spc	1/2	9 6	ren	7 T12	1) E9	101 July	P08 680	M SE	Po. 347		A)AMS		J. 1.	3 56		161.0
ADDRESS	1381	539	86	返	12	1027	1039	19628	8201	30%	5789	25.2	415-	612	7/1/2	P	i M	0		T.	CCH	756	-283	2	7
													7									e or personal before the		<u>}</u>	
	the L	20		adma	9(0	MIN	1		<b>Á</b>	TOUNC	\	Sup	Lower	N	J	A A		, _	£1.	<u> </u>	الم		7	1.0.0	
	C. Ket	とを	Ros	Sel	JU1/10/10	formande	mother	A STATE OF THE STA	Harro	870m		ト・・ ノ	I henseldin	1.00	M.	A SA	100	UIL.	11/2.4		Z	and	A.	r B	" CAMPACATICAL
LURE	Lud ,	Liet.	?	ne	() Y	ナイグ	Min	192 M	6 67.14	$C_{i}$		185/2×	ong L		J. J.	est.	14	X X	min-11	$\eta \eta \widetilde{\ }$	1 - 1 - E	186	1	らん	
SIGNATU	Manh	9 M	Ben	KILL	3(M1)	Maria	Emale	dost.	Secreto	TOX	\$	-8	J P		Mil	/\	O	7			逐	マラク	T T	1797	Most Co
				1n		7/1/12	) ·							į		Ń		F. l		マ	ر ا		] ]	N	7
	450	4		nden	(10/2	AMILIA	700		(and)	7		1	17			S	1997	4 JAVIDE	12	REFEREN	200		Saveir	40 A W	Japhie Kumpenberg
	#17			178	1	4	JAMMY	180%	9.11.1		D		13	3	بز	212	D C	4	1	3>	70	Zeller		25	Ling
<u> </u>	1/2 H	Mindo	25 Ash	PRIVITA			11/2	12/2	Sar 1	07.7	R	7	Janon	3	The same	28 em	みしな	170	In In	RANNEN	100 0 0 00 CON		ROCKW	GRAM	10 hr
NAME	11 M.K.	i W	-	1 P		5	1/1/1/2	100	5	14	-		=   v	1	Miles	7	1	1.	له		-			- - -	1
DATE	12.22-	1-88-1	12311	133	1521	0 (23/11)	0-22	スたり	1-62-	1-52/	1721-1	1/2/1	6-23-1	6-27.11	12-c)	cla	(6/0)	6.24	5-74	FILE	-h/-1	22 6-2 4-9	- 170.03	24 6/24	25 (5/ 14)
1 4	1	7 - 3	3	4	2	9	1/2	8	9 6	10	11	12 [	13 6	14	15	16	17	18	19 (	707	21 /	22 6	23	24	25

0,100

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

White the talk all all all all all all all all all	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
Colon of the first	MAJE	LANK LINE	San Day	120	SCH-CLE-INS
	1/7/ z	I hi V' James	The state of the s	1527 NOIGH Dr.	341-214 348
	<u>~</u>	5			
	4				
	S				
	9				
	8				
	6				
11       12       13       14       15       16       17       18       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       21       22       23       24       25	10				
12       13       14       15       16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       24	11				
13       14       15       16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       20       21       22       23       24       25	12				
14       15       16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25       26       27       28       29       24	13				
15         16         17         18         19         20         21         22         23         24         25         26         27         28         29         24         25	14				
16       17       18       19       20       21       22       23       24       25       26       27       28       29       24       25	15				
17       18       19       20       21       22       23       24       25	16				
18       19       20       21       22       23       24       25	17				
19         20         21         22         23         24         25         25	18				
20       21       22       23       24       25	19				
22       23       24       25	20				
23 24 25	21				
24	22				
25	23				
	24				
	25			The state of the s	

.

Next UC Commissioners hearing on this:

Tuesday, JUNE 14 AT 9 AM at Justice Center

Blue Mountain Alliance 24

website: www.bluemountainalliance.org

PH #: 541-938-4623

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind parbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_ ]	<u> </u>							Z				<u>-</u>			30		3	器	<u>D</u> 24		<del>%</del>	147	-		_
PHONE #									54-86-8116					524.36-758	509-38 CM30		541-538-300	SON 387 381	509-540-0		SC11-861-0048	69-795-541		54/9/18	
ADDRESS	(021 ISAACS AVE	10	183593 (MUCIANOU IN	183543 Phochair In	83543 CMUCKHAY IN	1835UR CHUCICHULIN	145 HAKIIIEW	405 Haricilian	1711. Walnut & M.F	50 Huckelbarry loop M-F		7	13/).E. 134~ Lue.	12	104 SE 14th AVA	CON YIN WHA AND	10, Ray 169 IN 5 ON 57862	SYUGE ROLOFF CAME	83593 CHICKNOR IN	1/909 NP 3rd AUP	3N 28 8W PC	502 ANT B SWATE AVE	MI GIO COLANIM HINAUR	379 K mastle Moor	
SIGNATURE	The state of the s	Mile A Mustice	1	India Sassey	Jill Alexander	ASSI USTA	LAME BEEN	Shimun ancin	Twick Ruse	Satur Howay	Eric Cowey.	for lift o	Stall MA	( The Except of	MAN KON WALL	ENIMA MANAS		1 Just Della	The Aller	Part of the second	1000 TO10,000-3	NUMBY MOSTING	11 Christin Moran	1 2 Whyle	1) > > >
NAME	11 A T C/ HINCTED		1 CM CONT TOWNISON	ASSEV SOSSEV	Variable Concer	1 SASS P	- Calle Larter	1845 4345	Linda Ruan	7 1/1/2/S	Fair	√ ~V	Jane J	1 Collaga Tills	15	Rong	Keille Glon	1 Buth Delloa	MOVINIE STANGETOV	ALL CONTROL	100000 1000 I	MORPIS	MONON MONTH	M. K. J. S. C.	
DATE	11601	2 0/0/2		4 (0/22)	5 612211	6/3/22	1/022	8/0/22/1	9/0-22-11	10 10-22-11		9		146-67-1		4	17	55 18 (6/33/1/	0 19(0/22)	20	21 (3)		C. C. O. S.	24 6/93/	, \ \ \ \\ \ \\ \\ \\ \\ \\ \\

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umati<del>lla C</del>ounty, Sheet1

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	252	ž.			,	22					_				The state of the state of					2899	3	193			2	
PHONE #	12 457 B	100 371 34	Slas-CVV	276 9iss	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25 75KC (	× 1	37578	Jani 424 2571	34 - 3in - 810 9	12.5% 1-	54/2766TV	5571-08-11-5	541-443-120	511-44-0154	541-8766599	54-236-865	A-11 4946 2120	591-56-33	5411 5610-35	541 610 318 99 Z	8-11-21/2	154	の立つのでいる	一下がある。	్ మైది ప్రాక
	Ismino/Con	12+15 Spridt	HOHER	が入れたいとにあ	51 " Band 11.	Myc Knd. CA	A. Day Mitra Or	ea il l	to see frank	31-51- Sevalletion	DIM A TENDYERON CK.	45 808 GO - Shart 175 18	ead Ahms all	Brdleton IR.	rove AR B	/ =	Rendeter	land the	E. MANNES ATTHENT	101,1731年14	130 Ill.	Whim a Col		Lovallaton, Cr.	Ling Venalleton	i
ADDRESS	STABLES	1 50g RE	1128 Hichs	155 SAPS	1,2/6/5	15/06 SW	1,07 SELT	507880 E	600 5 15 NY E	901 550 31	0	> 1608.85. 1	240.0. Collead	Jo. Berload Budleton	12207 SW. WE	1.5 75/8	-	with real		24 52716 Have	+ 937111 Hu	465	1/9/6	1 Pin 1621	- 1733 NW KIN	page 2 of 2
<b>ш</b>	RI PLUING	Mess a	hen land	2) They been	T. 1881 7	Think.	B. Mals	きないまし	Becker 1	Of in w	9 Kinst	Mar for Marchia	3	a Life	CO Kalet	Market.	whole ( ) Tralores	A LON	あが、そ	でいった土にで	大型 土 经三元		Brown Well Ware	THE OSCIENT V		
SIGNATURE	DAR J VIERD	THOUSE I	Bord Kin	ins Kis	27/1/2	white The	V Carl	Sus Ou	37	1 0 200	* Ban	If labrain	400c	160 16azi	J 77-02		The free 10	200	RAU VIII	THINKSON VIEW	J.		7 12 CX	I PAROLIN MARINI	- 3	
NAME	II CIDVERTA	公司事名	大学のころ	LINGE GA	11.1 516	and maly	Jack Like	10 rachily	First Park	}	تتعدر	12	12 m Dack	Por10 1/4 /194	C	Con the	11. W. C.	12.5	MARTIN E	,		12	3.183	Prophy P. Mys	M. A. Sancia	· ) }
DATĒ	H-10/10/11	MEGI /2	76/0/E	hE/7/1	1 -6 / 5	16-201	1/2/2/1	8 2 2 4 11	9 15/24	10 (2) (2)	11/0/10	0	13 6/34	: 0	15 (1) 20	16/2/201	.5	188 (5) (2)	19 (1/24	15/2/8	12/2/12	076/2/2	23 97/12	}	12 612V	

Blue Mountain Alliance/ $^{\prime}$ 

website: www.bluemountainalliance.org

PH #: 541-938-4623

Next UC Commissioners hearing on this: Tuesday, JUNE 14 AT 9 AM at Justice Center

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONF #
16-73	7		1322 PIERCE, STW-F.	W1.47.87.9.147
2 62-23	1861	Can face	905 SE 2nd	541-938-57/9
3 4-23	V		314 Pakvin St M-F	541-936-3194
46-23	Petrick Otherrows	Laten Dilanne	486 S. (Blombist, Mr. f	6890-19811451
56-23	Twan Sanchez	Tuent		541-86-9326
6 6/23	III ERIC A	K W Wah	97862 N CRECYCEF R) WITES MF	hZ81-8XL(145)
7 (0-23-	11 Kahonda Boomer	Shorda Boom	1209 College St. M.F	2947-856-145
8624/1	100	tamba	216 SE 19th Ave, M.F	541-938-8038
h2/9 6	11 Chris Vollmer	Maddler.	52777 HW/ 332 MF	541-938-6330
10				
11				
12	,			
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
. 23				
24				٠
25				

00000164

Next UC Commissioners hearing on this:

\*\*Blue\*\*
Tuesday, JUNE 14 AT 9 AM at Justice Center\*\*

## Blue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	ploposed aniciliarity of the			PHONE #
	DATE NAME	SIGNALURE	ADDRESS	
•	Should physical 11-11-11	Harry Broads	875 Prse hadger road	h2b2-b19-b0g
	201/18	laule Scott BAFR	520 South Elisabeth &	MY38-7866
	C.M. Il Caper M	Menland	BRACE LN. M.F.	541-938-5260
	0 000 11-01-9		27005 G75 Prise backer molsof-619-2105	5012-019-605
	41100	Christin Phoedes	27005 875 Prse bodger rock 131-7121	131-121
	十二	MASHUR KULOWA	923 canns street	206-200-3000
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 dimede ward	55299 Walle Walle Moer Maksog - 3 Bb 743	509-786 ms4
	9-11 MAS+10	Warten Goton	27005 B15 Prse badgerrad 540-1236	9821-049
	0-17:11	makayla) Kellu	56850 MOLYN FOCK WW RIVER BO 5895-412	6.50 5.0124
	1.0 1	3	Treat	5412038-0523
_	1 80 M	Track Basiley	of rest	241-861-8105
	7) 000	S. Indone	923 LANG ST.	541-310-3624
	10/0/11	( Selly March	19 CAND PT.	1020 16201
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AMOUND & MODILL	199 James Ct.	1010-036-1201
	15 (Alon 6 11 1 0 000 Let) Ac 1	Juny Sullad	SSZgg Walla Walla Vila	509-786 BIL
	China State of the	5 reve Karosovic	192 LAND EC MENTANTE	938-6201
	13 6-1741 Call 4, m. Kaill	1 _ `	192 Lang Cr	438-6701
	1771-0	1 5	178 Demanden St	509-388-OVE
	フルーニード	1 ~	562850 north Fork ww Rivered 541- 955 0870	541-628. 108 TO
UÜ	19 = 19 = 0	Sell Charles	84927 FOST SOUL WEST	54
UU	I. C. DOR	A STORY	877 Costside Road	369-540 Jan
01			BYGY ( PONTA AN MYLON	
85		1 Anth Mandager	1118 Rasplopman Lp.	341.3101.84
	William Monday	Depring Manual	118 Rasparra Loca	541-961-8458
	19/19/11 1900/to	Stronger ( hollow)	116 Despharia 1000	1547 215 JAM
				•

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

### Blue Mountain Alliance

website; www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

 	$\frac{1}{2}$	<del>  (==</del>	5	2	- <del> </del>				3	X	30		15/2	47F)	149 10	@ <b>T</b>	الملحد	2				ı		—-т	
PHONE #	1341 961 3591	541-938-3679	SN 700	1300-240-0	198-940-8PG	1541-861-1864	509 - the - 7100	54.98-02	409-640-82	1541-938-8	1-020-120	-198-1HC	EM 200	541,938,517.R	M-PORTE 64 (-938-348)	901986H8	541-938 178	7-864-1451							
	11 1000 Y	intan Come ,	millios ru	Sirect .	· TOMO!	+	· *	la River rid,	KID RA	* Aires	100	a) rate Walla five A	MI LOPOR	R. J.	步	SO DA MF	SON DE W-F	THE CHOHON	, n						
ADDRESS	119 RASSIDATE	820281 CA	S1005_01	1233. LAMP	MONTH 1 12	147 LA JOURCH	1763 Lamb	55409walla walla	15/07 in	1216 SE 19th	BHGAンなみたっぷ	152 (D) W	1010 ROSHIDON	PTT RESTETUTE	1221 S. MSII	7 PS OG CONOSMO DED STA	83494 Wesan		•	Ċ					
	Landulasa	Man 1	2 STROOTER	MOCEUC	LYUINGALCL	Marcia	JAM,	MINGER P	of Promonter SC	J. John J.	CADULINA	A, HACLUMAN	, V Y - a	Sterrot	3 Offer Co	JAH", CHEN	The later	Kyneclina	().						
SIGNATURE	1 program	Kate 12 m	Or Children	1 New Trace	J. Prilley	Worker July .	Make Tu	( Jorg	6 Raillim.	Prochhol.	MAINAIN	SACOTHU	A TIME	( Mars 10 )	130 notem	180° (V)   X	Lange L	( CELLYS)	, ,						
	Margare	() myllaly	DESC. 2		M. Harridace	G VCCMC.	Crios	らいって	1 5/150/PAN	7	Collabor	DO THE COMPA	QUENTAPOO!	J. Briga	101 M (20)	XX X SE	STRUTON	S RKARAINO							
NAME	9000 1		<u>ئے</u> ۔	MONTH OF	JOJON III	-11 Vicinagio	70,00U	211 (JUN,C)	当ける以言		W W	子でとし、1/1	TONY I	1000   n-	-11 Brewda	7.6.7	というべき	NY SILL					,		
DATE	11-19-11	2/0-19-1	3(0-101-1	4 10-7.7	5 (2,7)	6(0,0)	1-71-02	8 10-27(1	9 In/27	10 6/27	11 6 BZ	12 (2/0)	13/0/27	146-27-0	156-23-1	16 10 12 12	17 06.394	18 O-7	19	8 00	21	22	23	24	1

### Personal Testimony of Mike and Sherry Eaton

### June 2011

My name is Sherry Eaton, my husband Mike and I are victims of irresponsible siting of wind turbines. After living here for 21 years Mike and I were just getting ready to remodel and enlarge our home. This was where we planned to spend the rest of our lives. We knew there was going to be a wind turbine site on the ranch behind us. We were not concerned at all. We were told that we would not be able to see the turbines, much less hear them. When we saw how close they were to our home we started asking questions. We contacted the developer who told us they had to stay under 50 decibels and they felt they could do that. We then researched the Oregon ordinances and found out that the law said they could not go over 36 decibels. Then we knew that if the turbines were going to be 50 decibels at our home that was too loud!

The next step was contacting the county. They would not acknowledge that we were going to have a problem and would not even address the issue. So we had to wait until the turbines were turned on to prove we were going to have a problem with noise. Now almost 2 years and thousands of dollars spent on acoustic experts and lawyers we are still living this nightmare! Even though the county planning commission and the wind company have acknowledged we have a problem here we sit living this, with no relief from the noise because our county commissioners overruled their own planning commission and took all but 1 household out the mix. The commissioners said that there was not enough evidence at our homes, but used the same evidence to say they believed one of the homes was out of compliance. One of the commissioners said she didn't know what a decibel meant but as far as she was concerned 4 decibels was ok at our home. The same commissioner that said she did not know what decibel was also said that she considered our home as being out of compliance infrequently. She looked up the definition of infrequent and could not find one. She said it could mean anything that you want it to mean and as far as she was concerned that it would apply as infrequent to our residence. As many of you have read LUBA has now remanded that decision back to the county commissioners to give a legal reason that they considered Invenergy to be in compliance at our 3 homes.

The turbines do not allow me to sleep at night when they are turning. I sleep fitfully, toss, tumble and get up 4 or 5 times during the night. Sometimes I wake up and feel jittery on the inside like I've had lots of caffeine. I just feel like I want to run or flee to get away. I grab a quilt and wrap up like a cocoon, and then curl up into a ball to try and stop it. Sometimes that works others it does not. I have gone to the doctor and she gave me sleeping pills, they work sometime, but sometimes they do not. I cannot live without sleeping. You can't think or function the next day. I have also recently developed high blood pressure and I am monitoring

it as we speak. What it is showing is that when the wind is blowing and turbines our loud my pressure goes up, but as soon as I leave or the wind stops it goes back down. I am monitoring this for my doctor and will know the results in a couple of weeks. The stress of all the health problems and trying to get someone to listen is taking its toll on both of us.

Mike has a preexisting condition. He was diagnosed a couple of years before this began with inner ear nerve damage to his brain from a head injury in Viet Nam. This damage causes positioning vertigo and balance problems. He was learning to live with these problems by avoiding activities that caused him to be sick. Unfortunately when the turbines are running they trigger a vertigo attack. He is very nauseated and cannot get relief. He takes medication which helps but does not alleviate the problem. The medication makes him feel lethargic and agitated. It keeps him from vomiting but he still feels sick. Mike also cannot sleep and has received sleeping medication from his doctor.

The stress we are all going through on a daily basis is unbelievable. We are very concerned what the long term consequences of the stress we are experiencing. Mike and I are doing everything within our power to distress our lives. We leave when we can, we try not to dwell on our sickness and trying to keep a positive attitude, but it is very difficult under the circumstances. We have been married 42 years and have not had any fights in many years. The last 2 years we have had several horrible fights. We both realized what we were fighting about was nothing, but the stress we are under caused us to be irritable with one another and just escalated from there. Once we recognized and talked about what was happening we resolved not to let that happen again. The turbines affect you physically, mentally and emotionally. No one should have this forced upon them. Our peace and tranquility has been stolen from us.

Oregon has always been on the forefront and a leader. I am asking you to step up to the plate. Help us in getting the powers to be to enforce the Oregon noise ordinances. Do not allow money and greed to overshadow the health and welfare of the citizens in Oregon. The answer is simple. Setbacks! Do not site a wind turbine near homes. I am pleading with you to not let this happen to another person or family, it can be avoided!!

June 28<sup>th</sup>, 2011

**Umatilla County Board of Commissioners** 

Re: Concerns regarding impacts of Industrial Wind Development in the Upper Walla Walla Watershed

Chairman and Board,

I appreciate having the opportunity to comment on the important issue of industrial scale wind development in the Upper Walla Walla Watershed.

My name is Brian Wolcott. I am the Executive Director of the Walla Walla Basin Watershed Council, 810 South Main Street, Milton-Freewater.

The Walla Walla Basin Watershed Council (WWBWC) was formed in 1994 as one of several Oregon Watershed Councils across the state, as defined by state legislation. The Walla Walla Watershed Council is based in Milton-Freewater, with 13 board members representing different sectors of the community and approved by the Umatilla County Commissioners. The mission of the WWBWC is to protect the resources of the Walla Walla Watershed, deal with issues in advance of resource degradation, and enhance the overall health of the watershed, while also protecting as far as possible the welfare, customs, and cultures of the citizens residing in the basin. In addition to the typical watershed restoration and monitoring projects we implement, the WWBWC is also providing input to the County and the state regarding the potential impacts of industrial scale wind development in the upper Walla Walla watershed.

We appreciate County's recognition of the valuable and unique resources of the upper Walla Walla Watershed. The WWBWC is in support of the Walla Walla Watershed section of the proposed changes to the Umatilla County Development Code. The WWBWC would like to submit a few minor edits to this section to clarify the language, but the overall concept of the watershed section is good. See attached edits.

The WWBWC submitted a letter to the County Commission in April of this year stating its concerns, but there is a need to expand upon that.

Numerous fish and water quality assessments and plans have identified the upper Walla Walla River as an important natural resource and population stronghold for many fish, wildlife, and plant species. These include the National Marine Fisheries Service Mid Columbia Steelhead Recovery Plan, the US Fish And Wildlife Services' Draft Bull Trout Recovery Plan, the Environmental Protection Agency approved Total Maximum Daily Load Water Quality Plans, and the Oregon Department of Fish And Wildlifes' the Oregon Conservation Strategy in 2006. This statewide plan prioritized two conservation opportunity areas for fish and wildlife habitat conservation in the Walla Walla watershed. The threat of over one hundred miles of newly constructed, oversized roads built on steep highly erodible slopes immediately up-gradient from the Walla Walla River and its tributaries needs to be considered as Umatilla County begins to review development permits for wind farms and transmission lines. There is concern that impacts to federally-protected endangered and threatened fish spawning and rearing areas, siltation

and other water quality issues, impacts to irrigation diversions and water quantity, and loss of intact native grasslands outweighs the benefits of alternative energy generation from the slopes of the Blue Mountains. Anticipated mortality of birds and bats along the slopes of the Blue Mountains will be much greater than the avian mortality that has already been documented at the wind power facilities along the state line and Columbia River. Many of the wind leases overlap with the Critical Winter Range for elk. Additional hydrology concerns have been raised about blasting and drilling into the basalt geology and what that may do to wells and springs in the area. There is also the risk of catastrophic wildfire in the upper watershed as the turbines are not manned and do periodically combust with the burning turbine parts falling to the ground and causing wildfires. The Walla Walla watershed is identified by Oregon Department of Environmental Quality as a Drinking Water Protection area. For all these reasons, the WWBWC would like Umatilla County to establish a moratorium on new wind development in the upper Walla Watershed to allow a time to study these issues and identify what areas are suitable for alternative energy development around the County and what areas are not. Mitigation can be problematic after damages have already been done.

There is a section of the existing Umatilla County Development Code that limits development on 25% slopes or greater. Most of the upper watershed consists of slopes 25% or greater. Buffers from creeks are necessary to prevent erosion from commercial development with excessive steepness and length of slopes, 2 miles is reasonable. An example of the potential damage that can result from road building in this terrain is the Elbow Creek road failure when Boise Cascade built a timber haul road several years ago up out of the South Fork Walla Walla river canyon. The road caused a landslide large enough that it completely dammed up the South Fork of the Walla Walla River for 20 minutes. Had that occurred during a high runoff event in the winter or spring, lives and homes would have been endangered. A more recent timber sale on private lands in that area utilized helicopters for tree removal.

Too much has been invested in restoring the Walla Walla watershed and its fish and wildlife populations to allow some of the watershed's, and some of the region's, best habitat to be put at risk. With its topography, natural resource values, and the heightened scrutiny by Federal enforcement officers that we have already witnessed this decade, industrial development in the upper Walla Walla Watershed could bring further risk of Federal enforcement for landowners, the Wind industry, The County, and the irrigation community if impacts to the watershed violate the Endangered Species Act or the Clean water Act. There are appropriate places for wind development in Umatilla County. The upper Walla Walla Watershed is not the place.

Thank you again for the opportunity to comment.

Sincerely,

Brian Wolcott, Executive Director, Walla Walla Basin Watershed Council

### RECOMMENDED EDITS FROM THE WALLA WALLA BASIN WARRESHED CONNEIL SUBMITTED BY BRIAN WOLKOTT

(11) Walla Walla Watershed.

Lands located within the Walla Walla Subbasin east of Highway 11 shall be subject to additional standards. The purpose of these criteria is to prevent impacts to the following: inventoried Goal 5 resources, highly erodible soils (as defined by the Oregon Department of Agriculture), federally listed threatened and endangered species and sensitive habitat in the Critical Winter Range. The standards are also designed to protect sensitive streams and to be consisted with the Clean Water Act.

(A) There shall be no construction of

Comment [B1]: Is there a definition for this? Isn't all the Critical Winter Range of Elk and Deer sensitive? If not, perhaps sensitive habitat could be deleted.

Comment [B2]: This should be "consistent"

- (A) There shall be no construction of project components, including wind turbines, transmission lines and access roads on soils identified as highly erodible. The highly erodible soils are those soils identified by the Oregon Department of Agriculture as highly erodible.
- (B) The application shall demonstrate that the Wind Power Generation Facility and its components will not conflict with existing significant Goal 5 Resources within the Walla Walla Sub-basin.

(C) The application shall demonstrate that the Wind Power Generation Facility and its components will be setback a minimum of two miles from streams and tributaries that contain threatened and endangered species, and, that the project will generate no runoff or siltation Page 15 of 15

Shared/CUP Section HHH Update/Comparison Table

(D) The application shall demonstrate that the Wind Power Generation Facility and its components will not be located within sensitive habitat areas within the Critical Winter Range.

into the streams.

Comment [B3]: Add in ", wind turbines, transmission lines, roads,"

Comment [B4]: Add in "Federally listed"

Comment [B5]: Is there a definition for this? Isn't all the Critical Winter Range of Elk and Deer sensitive? If not, perhaps sensitive habitat could be deleted.

June 28, 2011

To: Honorable Umatilla County Commissioners

Umatilla County Courthouse

216 SE 4<sup>th</sup> St.

Pendleton, OR 97801

From: Stephen K. Haddock

P.O. Box G

48020 Stewart Creek Road Pilot Rock, OR 97868

Re:

Windmill siting ordinance - Walla Walla Watershed

Dear Sirs,

I would like to address the issue of soil erosion in the area of the Walla Walla Watershed that was raised at the meeting held at the Umatilla County Justice Center two weeks ago on June 14<sup>th</sup>.

The soils map that was shown at that meeting represented areas of slopes greater than 25% and most of the areas in the Walla Walla Watershed were red indicating that those slopes were more than 25%. I would like to state that the entire area should have been colored, not for slope but for the frangibility of the soils.

As you are aware, windmill sites are selected for the intensity of the wind. The wind moves loose soils on flat exposed areas just like water moves them on steep slopes. The wind will pick up any exposed soils and move them. When the wind velocities drop to the point they can no longer carry the soil it will deposit that soil in drifts in much the same way the wind forms snow drifts and usually in the same location that the snow drifts would form.

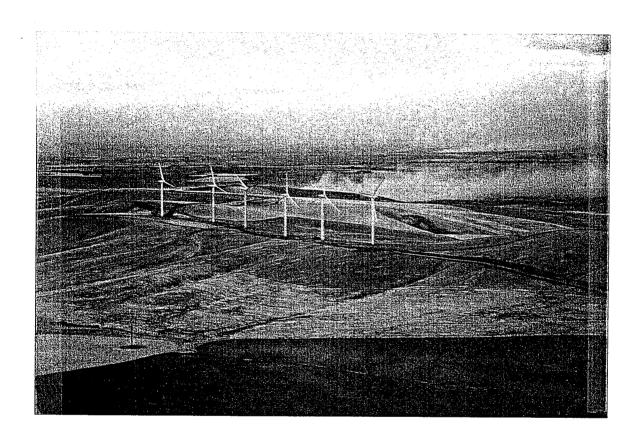
This means that the wind will move the soils to the location where the water is most likely to form in the greatest amounts and the water will take over moving the soils from there down to the draw and stream bottoms and from there into the river.

The fact is, building miles of roads in the Watershed in the most wind-exposed areas will increase the amount of soils ending up in the river, and, as Mr. Ron Brown stated, this will have a definite negative economic impact on those agricultural uses already existing downstream as they would have to give up more water to dilute the turbidity that would be introduced by the windmill projects.

Please see the attached photos for examples of wind erosion in process on a windmill project. These photos were taken in the Butler Grade area in 2004.

Sincerely, Stolk K. Wallock Stephen K. Haddock

Page 2
Photo showing soils carrying capacity of the wind.



Page 3

Photos showing the drifting of soils caused by the wind.

Photo 1. Fence corner at the ¼ section corner.

Photo 2. Same fence corner the next day.

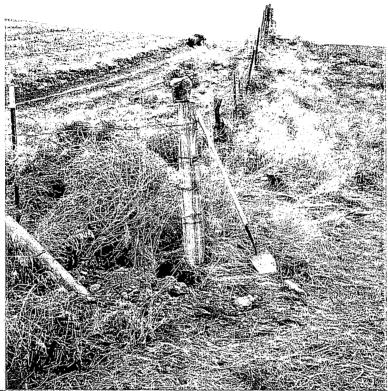


Photo 1



00000174

Photo 2

#158

### Oregon Columbia Plateau Ecoregion Wind Energy Siting and Permitting Guidelines September 29, 2008

In the fall of 2007, representatives from the wind energy industry, counties, environmental organizations, consultants and state and federal resource agencies (the Taskforce) convened to collaboratively develop wind energy siting and permitting guidelines for the Columbia Plateau Ecoregion<sup>1</sup> (Guidelines). For almost a year the Taskforce compiled and synthesized current industry practices, agency recommendations, environmental concerns, and supportive science. These Guidelines apply to the five counties where the majority of Oregon's wind energy development is ongoing.

The Taskforce believes these Guidelines represent a successful balance between environmental protection and future development of renewable wind energy resources in the Oregon Columbia Plateau Ecoregion. The intention of the Taskforce is that wind project developers, resource agencies, permitting authorities and other stakeholders consistently apply these Guidelines. The success of these Guidelines requires training and understanding by relevant agencies, counties, and other stakeholders.

The Taskforce recognized that while the expansion of wind power resources has the potential to significantly impact wildlife and habitat, it also provides significant environmental and economic benefits. Maximizing the Ecoregion's wind energy generation potential will be an important factor in achieving Oregon's renewable energy and climate change targets. These guidelines seek to support future wind energy development, thereby achieving multiple environmentally beneficial goals, while providing careful guidance towards protection and conservation of important biological resources.

As wind energy development expands to other areas within Oregon outside the Columbia Plateau Ecoregion, the Taskforce hopes to amend these Guidelines to provide regionally specific guidance. Until separate regional guidelines can be developed, the Taskforce recommends using these Guidelines as a roadmap during each step of a potential wind project's development, construction, and operation.

These Guidelines do not expand or alter any of the existing laws, regulations, or other authorities under which local, state and federal agencies and permitting authorities operate. However, to fulfill the intent of these Guidelines, modifications to wind project developer and permitting authority practices and procedures may be necessary. It is expected that wind project developers and relevant permitting authorities will use all their means to implement these Guidelines, in a unified, consistent fashion.

As defined in the ODFW wildlife conservation strategy. See Appendix for a map of the Ecoregion.

### Participant List

Renewable Northwest Project

United States Fish & Wildlife Service

Oregon Department of Fish & Wildlife

Oregon Department of Energy

Washington Department of Fish & Wildlife

Sherman County

Morrow County

Klickitat County

Iberdrola Renewables

Horizon Wind Energy

Portland General Electric

Eugene Water & Electric Board

Audubon Society of Portland

Lane County Audubon

The Nature Conservancy

Stoel Rives, LLP

### **Table of Contents**

li	ntroduction	. 4
Wind Project Development and Operations Phases		
	1.0 Macrositing – Preliminary Site Review	8
	2.0 Pre-project Assessment	10
	3.0 Micrositing – Final Project Design	13
	4.0 Construction	15
	5.0 Operational Monitoring	17
Mitigation		
Programmatic Recommendations		
Appendix		28:
	Map of Columbia Plateau Ecoregion	
	Table 1: ODFW Fish & Wildlife Habitat Categories	
	Table 2: Fish & Wildlife Habitat Mitigation Policy, Habitat Categorization	
	Table 3: Mitigation Goals and Standards of ODFW's Fish and Wildlife Habitat Mitig	gation

Cumulative Wildlife and Habitat Impacts Review and Recommendations

Policy

### Introduction

In the fall of 2007, the Oregon Department of Fish and Wildlife (ODFW), the Oregon Department of Energy (ODOE) and the United States Fish and Wildlife Service (USFWS) initiated a stakeholder Taskforce (Taskforce) to assess current and future project facility siting and permitting in Oregon's Columbia Plateau Ecoregion<sup>2</sup>(Ecoregion). The Taskforce included conservation and environmental organizations, wind project developers, local governments, and representatives of USFWS, ODFW, ODOE, and Washington Department of Fish and Wildlife (WDFW). As wind project development continues to rapidly expand in the Ecoregion, the Taskforce is charged with developing regionally consistent, voluntary siting and permitting guidelines that allow for additional wind power development while avoiding or minimizing impacts to wildlife resources. Consistent application of these guidelines by all wind developers, permitting authorities, resource agencies, and interested stakeholders is essential to successfully balance expansion of wind power resources in the region with conservation of wildlife resources. It is the Taskforce's view that while these guidelines were developed for specific application on the Oregon side of the Ecoregion, the guidelines process and approach can be adapted to other Oregon ecoregions and across state lines, and that a coordinated, consistent approach across the region is desirable.

The Taskforce recognized that while the expansion of wind power resources has the potential to significantly impact wildlife and habitat, it also provides significant environmental benefits. The Oregon legislature has acknowledged the environmental benefits of the wind industry through the passage of related legislation. Oregon law requires utilities to provide 25% renewable energy to their customers by 2025. In addition, Oregon has established goals to reduce greenhouse gas emissions by 75% below 1990 levels by 2050. Maximizing the Ecoregion's wind energy generation potential will be an important factor in achieving Oregon's renewable energy and climate change targets. These guidelines seek to support future wind energy development, thereby achieving multiple environmentally beneficial goals, while providing careful guidance towards protection and conservation of important biological resources.

The purpose of the guidelines is to ensure that wind project siting and permitting for all project sizes within the Ecoregion in Oregon, at all permitting jurisdictional levels (both county-level conditional use permitting and the Oregon Energy Facility Siting Council (EFSC) site certification process<sup>3</sup>) is protective of important biological resources. While these Guidelines were designed to help wind project developers comply with state and federal wildlife regulations and policy, they do not in any way supersede or delegate current regulation at the state and federal level.

The regulatory environment for the siting of wind projects in the Ecoregion is governed by multiple agencies at the Federal, State and Local levels. Each of these agencies can apply requirements to a wind project. Wind project developers should meet with regulators and

 $<sup>^{\</sup>mathrm{2}}$  A map of the Columbia Plateau Ecoregion of Oregon is included in the Appendix.

<sup>&</sup>lt;sup>3</sup> http://www.oregon.gov/ENERGY/SITING/index.shtml

potentially interested stakeholders such as non-governmental organizations with wildlife expertise and tribal governments early in the wind project planning process to understand those regulatory requirements and wildlife impact concerns that may be applicable for the project.

At the Federal level, applicable laws include, but are not limited to, the Migratory Bird Treaty Act (MBTA), the Bald and Golden Eagle Protection Act (BGEPA), the Endangered Species Act (ESA), and the Clean Water Act. The MBTA prohibits the taking of migratory birds except when specifically authorized by the Department of Interior (16 USC 703). Most native songbirds, wading birds, waterfowl and birds of prey are protected under the MBTA. The USFWS encourages proactive consultation between USFWS, other resource agencies, wind project developers and the permitting authority regarding the applicability of federal wildlife laws to a wind project.

At the state level, all wind projects in Oregon over 105 megawatts (MW) are reviewed and approved through a formal process coordinated by the ODOE. Wind projects smaller than 105 MW may opt into the state siting process. The formal process leads to a site certificate issued by the Oregon Energy Facility Siting Council (EFSC). Oregon EFSC guidelines state "to issue a site certificate, the [Energy Facility Siting] Council must find that the design, construction and operation of the facility, taking into account mitigation, are consistent with the fish and wildlife habitat mitigation goals and standards of OAR 635-415-0025 in effect as of September 1, 2000." Early consultation with ODFW can clarify those fish and wildlife mitigation goals and standards (see Appendix, Table 3).

At the local level, wind projects less than 105 MW are approved through a local land use procedure requiring a conditional use permit. Counties which review wind project proposals less than 105 MW in the Oregon portion of the Columbia Plateau include Wasco, Sherman, Gilliam, Morrow and Umatilla counties. Each county may have a different set of local energy facility siting criteria as some counties have adopted criteria of varied nature and complexity.

These Guidelines include specific recommendations for each phase of facility site selection, development, and operation. These wind project recommendations include consistent strategies to avoid key wildlife habitat, minimize other wind project-related impacts to habitat and wildlife, and mitigate strategies for unavoidable wind project impacts. A key recommendation that is continually stressed herein is the value of the wind developer seeking early consultation with local, state, and federal natural resource agencies. Consistent application of these Guidelines across the Ecoregion will be critical to their effectiveness. These Guidelines are designed to develop best wildlife and habitat conservation practices for wind development by (in part) creating incentives to direct wind farm development away from the highest value wildlife habitat (avoid habitat categories 1, 2,) and towards sites of lower biological value (target development on habitat categories 4, 5 and 6).

These Guidelines recommend five sequential phases: the first phase, macrositing, identifies conflicts that may make a wind project prohibitively difficult to permit from a wildlife perspective before significant investment is made by wind project developers. The second phase, preproject assessment, identifies and assesses wildlife and habitat resources on the potential wind project site and identifies micrositing corridors that will be utilized to locate specific turbines and associated infrastructure. The third phase, micrositing, determines the final wind project design

Page **5** of **38** 

(i.e., the final placement of turbines, roads, transmission lines, other wind project features). The fourth phase, construction, seeks to avoid and minimize impacts to wildlife by following protective measures. The fifth phase, operational monitoring, determines the actual direct mortality impacts of the wind project on wildlife and involves working with a Technical Advisory Committee (TAC) to review the results of monitoring data and make suggestions regarding the need to adjust mitigation and monitoring requirements. For projects regulated by EFSC, the project proponent should work with the USFWS, ODFW and ODOE and EFSC will determine appropriate actions. Next, these Guidelines describe mitigation strategies to compensate for unavoidable temporary and permanent impacts to habitat and wildlife species due to wind project development and operation. Finally, the Guidelines include programmatic recommendations, particularly three recommendations of high priority.

Included in the Appendix is a summary of information regarding the currently known cumulative wildlife and habitat impacts of wind energy development in the Columbia Plateau Ecoregion. Recommendations included in this summary are intended to inform future wind project planning and development within the Columbia Plateau Ecoregion, as well as direct resources to more fully understand indirect cumulative effects.

A table displaying the sequence of the five wind development and operation phases and relationship to project permitting is provided below.

Phase	Timing	Task		
1 - Macrositing	Early evaluation of potential wind project site	Information/desktop review of habitat, wildlife, plants, and cumulative impacts; review of regulatory requirements; preliminary scoping of potential issues with resource agencies and permitting authorities		
2- Pre-Project Assessment	During preparation of permit application	Identification of micrositing corridors, habitat mapping; early coordination with resource agencies regarding survey protocols; undertake raptor surveys; avian use surveys; T/E species and other wildlife surveys; assessment of project impacts; presentation of habitat mitigation proposal and initial calculation of habitat mitigation acreages to resource agencies.		
Submit Permit Application for Agency and Public Review				
	Permit application review	Review of application by resource agencies and permitting authority for completeness. Scoping/public		

Page 6 of 38

	·	comment period. Wind project developers are encouraged to engage stakeholders with wildlife expertise.
Phase	Timing	Task
	Permit Issued	
3 - Micrositing	Can occur prior to or after permit issuance, and continues through construction.	Initial micrositing to minimize habitat and wildlife impacts. Continuation of discussions with resource agencies.
4- Construction	After permit is issued, prior to and during construction.	Identification of key compliance staff; environmental training; flagging and micrositing to avoid sensitive resources; implementation of construction best management practices (BMPs).
5- Operation	After construction, during operations.	Implementation of habitat mitigation prior to wind project operation start date; site revegetation; operational monitoring; engagement with the TAC; determine potential additional mitigation with resource agencies and permitting authority as necessary.

### Wind Project Development and Operations Phases

### 1.0 Macrositing - Preliminary Site Review

Macrositing is a proactive process for identifying potentially significant wildlife and habitat conflicts early on in the site selection process for new wind farm projects. Macrositing should be viewed as a coarse wind project siting filter based primarily upon pre-existing information of the natural resource values located on and in close proximity to the proposed development site. This initial step in siting a project is meant to identify conflicts that may make a project prohibitively difficult to permit from a wildlife perspective before significant investment is made by project developers. Pursuing wind projects on sites where there are significant wildlife concerns should trigger elevated pre- and post-construction surveying and monitoring requirements, longer review processes, increased site development restrictions, and higher mitigation ratios compared to development of wind power projects on previously disturbed sites with lower wildlife habitat value where these requirements may be significantly reduced.

The macrositing assessment should consist of a preliminary reconnaissance field survey and a desktop review of existing information about the proposed development site. Recommended components of a macrositing review process for the proposed wind project site include broad habitat, wildlife, plant, cumulative effects, and agency/stakeholder interviews. Not all of the individual elements listed below will be prohibitive of development, but each of the elements should be considered individually and collectively to develop a preliminary understanding of wildlife impact-related project feasibility.

### Wind Resource Review

1. Temporary meteorological towers (met towers) are deployed to determine if adequate wind resources occur on potential wind project sites. To the extent feasible, temporary met towers for potential wind project sites should be deployed in locations that avoid likelihood of wildlife collisions. Project developers should remove all temporary met towers and associated equipment after they are no longer needed, including removal of temporary met towers from potential wind project sites where no additional development effort is expected to be undertaken.

### **Habitat Review**



Identification of habitat types and habitat categorization as per ODFW's Fish and Wildlife Habitat Mitigation Policy (Oregon Administrative Rules [OAR] 635-415-0000 through 635-415-0025, http://www.dfw.state.or.us/lands/mitigation\_policy.asp) for the potential wind project development site. These habitat types and categories should be determined on a site specific basis through consultation with ODFW<sup>4</sup>. ODFW considers Category 1 habitats irreplaceable. These Guidelines recommend that wind developers, under all circumstances, should avoid Category 1 habitats. These Guidelines strongly discourage

<sup>&</sup>lt;sup>4</sup> See Appendix for additional detail.

wind developers from pursuing project development activities on Category 2 habitat, and strongly encourage wind developers to pursue project development activities on categories 4, 5, and 6 habitats.

2. Review of ODFW Conservation Opportunity Areas, Strategy Habitats and Strategy Species, as described within the Oregon Conservation Strategy (ODFW February 2006

http://www.dfw.state.or.us/conservationstrategy/).

3. Review of other existing wildlife and habitat data systems including Oregon Natural Heritage Database, Defenders of Wildlife Conservation Registry, Partners in Flight Bird Conservation Areas, Audubon Important Bird Areas, The Nature Conservancy Conservation Areas, etc.

4. Review of potential ecological impacts to proximal protected, public and private wildlife

refuges and wildlife areas.

- 5. Evaluation of the presence of habitat types of specific concern, including native grasslands, shrub-steppe, oak-pine woodlands, riparian woodlands, cliffs, Washington ground squirrel burrow complexes and required adjacent habitat for squirrel survival, big game winter range, and riparian corridors.
- 6. Evaluation of potential impacts on proximal recognized or probable migratory corridors or existence of topographic features, such as ridges or peninsulas that could funnel migratory species towards a wind power facility.
- 7. Review of occurrence of seasonal weather conditions, such as dense fog or low cloud cover, which may increase risk of bird and bat collisions with wind towers.

### ★ Wildlife Review

- 1. Presence of state or federally listed Endangered, Threatened or Sensitive Species, designated Critical Habitat, or other important wildlife habitat.
- 2. Presence of priority Strategy wildlife species identified in the Oregon Conservation Strategy for the Columbia Plateau Ecoregion, including but not limited to, brewer's sparrow, ferruginous hawk, grasshopper sparrow, Lewis' woodpecker, loggerhead shrike, long-billed curlew, sage sparrow, Swainson's hawk, burrowing owl, pallid bat, Townsend's big-eared bat, Washington ground squirrel, and northern sagebrush lizard.
- 3. Proximity to known bat colonies or important bat habitat.
- 4. Presence of species vulnerable to habitat loss or displacement.

### A Plant Review

- 1. Presence of state or federally listed plant species.
- 2. Presence of priority Strategy plant species identified in the Oregon Conservation Strategy.

### Cumulative Impacts Review

- 1. Presence of existing proximal wind power developments.
- 2. Presence of other proximal causes of wildlife mortality.

### Tabletop Review with Agencies and Stakeholders

- 1. Preliminary scoping conversations with state and local natural resource agencies, permitting entities, land managers and conservation organizations.
- 2. Preliminary consideration of laws and regulations (MBTA, ESA, BGEPA, Clean Water Act, Oregon Fill-Removal Law, and State Endangered Species Act).

In certain instances, where wildlife and/or habitat conflicts are identified via the macrositing process, it may be possible to design a project to avoid or minimize impacts to biological resources. In other instances wildlife and habitat priorities (e.g. listed species, Category 1 habitat) may make it prohibitively difficult to develop acceptable mitigation plans. In either situation, early knowledge of potentially significant wildlife and/or habitat conflicts should serve as a strong caution to project developers considering further investment in exploration of wind farm development on these areas of concern. If a project in an area of high natural resources concern does proceed beyond macrositing to the permitting stage and eventual wind project construction, extensive additional pre-development site-specific surveying and operational monitoring may be necessary (described in the Pre-project Assessment and Operational Monitoring sections) to identify, quantify, and mitigate specific wildlife and habitat impacts.

### 2.0 Pre-Project Assessment

When a potential wind project moves past the broad macrositing stage and wind resources prove to be adequate, onsite field study is necessary to further assess the site's suitability for wind energy development and, if appropriate, determine the general location of facilities within the specific parcels. The objective of this phase is to identify and assess micrositing corridors that will be utilized to locate specific turbines and associated infrastructure. The components of this phase include field studies and coordination with the permitting authority and resource agencies (i.e. state and federal wildlife agencies).

Recommended pre-project assessment components are discussed below. The pre-project assessment should be designed in consultation with the permitting authority, resource agencies and interested stakeholders with wildlife expertise. The site-specific components and the duration of the pre-project assessment should depend on the size of the project, the availability and extent of existing and applicable information in the vicinity of the project, the habitats potentially affected, the likelihood and timing of occurrence of Threatened and Endangered and other Sensitive-Status (TES) species at the site, and other factors identified during early resource agency coordination. If applicable pre-existing information is available, the project developer, permitting authority, and resource agencies should take this information into consideration when designing (and potentially modifying) the baseline studies identified below. Conversely, in areas where pre-existing information is not available or in areas of unique biological significance and/or high quality habitat, additional study may be required. The results of the information review and baseline studies should be reported to and discussed with the permitting authority and resource agencies in a timely fashion.

**Identify Micrositing Corridors** 

Page **10** of **38** 

Micrositing corridors represent a surveyed area within which turbines, associated access roads, collector cables and other project facilities are proposed. The micrositing corridors are centered on the preliminary project layout, and range in width depending on site and habitat conditions and the need for micrositing flexibility. The project developer should identify the micrositing corridors early in the development process, map the habitat and habitat categories within and adjacent to these corridors, and conduct all biological resource surveys, as described below. This information would be used for the project impact assessment and included in permit application materials. After the project is permitted, the turbines and other project facilities are sited within the micrositing corridors identified. These facilities may be located slightly outside the micrositing corridors if they have been adequately surveyed for biological and cultural resources before construction. Final project feature locations should comply with all applicable permit conditions. Final facility micrositing, where specific locations of project features are determined, is discussed further in Section 4.0, Micrositing – Final Project Design.

### **Habitat Mapping**

Information about general vegetation and land cover types, wildlife habitat, habitat quality, extent of noxious weeds, and physical characteristics within the project site<sup>5</sup> should be collected and compiled using best available standards.

All habitat within the project site should be mapped into specific, clearly defined habitat types, such as grassland, shrub-steppe, woodland, cropland, and Conservation Reserve Program (CRP). These broad habitat types should be further defined within the micrositing corridor into subtypes based on additional field surveys, and rated according to the ODFW habitat categories (as defined by the ODFW Fish and Wildlife Habitat Mitigation Policy; see Appendix for further information).

### Raptor Nest Surveys

One full season of raptor nest surveys should be conducted, using best available standards. Consult with the local resource agency biologist as to the species to survey near the boundaries of the micrositing corridors and the appropriate timing of surveys for the applicable species. Survey(s) should determine the species and nest location(s) that will potentially be disturbed by construction activities. The survey(s) should also identify active, potentially active, and alternate or historic (active within the past five years) nest sites with the highest likelihood of impacts from the operation of the wind project. A larger survey area outside the boundaries of the micrositing corridors may be necessary if there is a likelihood of nesting or other use by state and/or federally protected or sensitive raptor species (e.g., ferruginous hawk, Swainson's hawk, bald eagle, golden eagle). A larger survey area will also be useful if the wind project is implementing site-specific studies on wildlife displacement impacts (see Wildlife Displacement Section,

Page **11** of **38** 

<sup>&</sup>lt;sup>5</sup> Site – a project "site" is defined as the project area bounded on all sides by the furthest most external perimeter of any ground disturbing activity and includes gravel sites used for construction, overhead and underground electrical routes, and new and upgraded substations. When EFSC is the permitting authority, wind developers should refer to EFSC site boundary definitions.

below). Additional surveys may be required depending on resource agency guidance, site-specific conditions, and preliminary findings.

All potential and confirmed raptor nests should be recorded, regardless of activity status. If possible, inactive nests (without sign of use) should be assessed for nest age, species of use, and estimation of last season used.

### **General Avian Use Surveys**

, · 3

In general, one full year of avian (including raptors, passerines, etc.) use surveys should be conducted in the project site, using best available standards. Surveys should be designed by species group and by season, as appropriate for the wind project area and its habitat types. Two or more years of seasonal data is recommended in the following cases: 1) use of the project site by the avian groups of concern is estimated to be high, 2) there is little existing relevant data regarding seasonal use of the wind project site or on nearby areas of similar habitat type, and/or 3) the wind project is especially large and/or complex. This additional avian use data should be collected to refine impact predictions and make decisions on project design. Survey durations may also be reduced dependent upon availability of pre-existing relevant survey data.

Survey protocol and duration should be discussed with the permitting authority and resource agencies prior to commencement of surveys. Best available standards should be used to design survey protocols. Good references for designing survey protocols are the National Wind Coordinating Collaborative Guidance Documents (<a href="www.nationalwind.org">www.nationalwind.org</a>), listed below. Please note that these documents undergo frequent revisions.

Anderson et al. 1999 Studying Wind Energy/Bird Interactions: A Guidance Document Metrics and Methods for Determining or Monitoring Potential Impacts On Birds At Existing And Proposed Wind Energy Sites. National Wind Coordinating Committee http://www.nationalwind.org/publications/wildlife/avian99/Avian\_booklet.pdf

Anderson et al. 2003. The Proper Use Of "Studying Wind Energy/Bird Interactions: A Guidance Document." (addendum to the 1999 document) National Wind Coordinating Committee http://www.nationalwind.org/publications/proper-use\_mm.pdf

Kunz et al. 2007. Assessing Impacts of Wind-Energy Development on Nocturnally Active Birds and Bats: A Guidance Document. National Wind Coordinating Committee http://www.nationalwind.org/pdf/Nocturnal MM Final-JWM.pdf

### Surveys for Threatened, Endangered and Sensitive Species

If existing information suggests the probable occurrence of state and/or federal TES species in the micrositing corridor (e.g., presence of suitable habitat or past sightings on-site or in the vicinity), surveys using best available standards are recommended during the appropriate season to determine the presence or likelihood of presence of the TES species. For example, if bald eagles are expected to concentrate in or near the project vicinity during winter, targeted surveys to estimate bald eagle use of the site would be appropriate. If the project is located in the known range of the state-endangered Washington ground squirrel, surveys using best available standards should be conducted in suitable Washington ground squirrel habitat. Other

Page **12** of **38** 

multi-species surveys may also be appropriate. Survey protocol should be discussed with the permitting authority and resource agencies prior to commencement of the surveys.

### **Bat Surveys**

Conduct bat surveys using best available standards if determined to be necessary after consultation with resource agencies. Appropriate methods, survey periods and locations depend on local environmental conditions and elevation, and vary by species and/or life stage.

### Additional Wildlife Surveys

If additional species of concern (e.g., mammals, fish, reptiles, amphibians, invertebrates, etc.) may be in the project area, appropriate surveys using appropriate species-specific protocols may be conducted if determined to be necessary after consultation with resource agencies. Discuss appropriate methods, survey periods and locations with the permitting authority and resource agencies prior to commencement of the surveys.

### **Cumulative Impacts Report**

Wind developers should summarize existing available data on wildlife impacts associated with existing wind projects proximal to proposed wind projects. This information should include habitat, displacement and mortality data and an estimation of how the new proposed wind project may affect those impacts.

### Coordination

The permitting authority and resource agencies should be involved in site visits, study design, review of study results, and application of these results as they inform project design.

### 3.0 Micrositing - Final Project Design

Final project design (i.e., the final locations of wind turbines, roads, transmission lines, other wind project features) within the micrositing corridor is determined in this phase, and is informed by the constraints identified in the habitat mapping and other studies from Pre-Project Assessment and the subsequent conditions of permit approval. As appropriate, final wind project design should occur in consultation with the permitting authority and resource agencies and seek to avoid and/or minimize biological resource concerns, based on their input and issues of constraint identified during pre-project assessment. If further engineering design requires the wind project developer to seek to locate facilities outside of the previously surveyed micrositing corridors, the wind project developer should consult with the permitting authority and resource agencies to determine additional survey requirements.

Final wind project design should be an iterative process that should involve considerations and trade-offs between engineering, constructability, and natural resource considerations. Final wind project design should consider biological resource surveys, resource agency input, and associated permit conditions such as avoidance criteria. For instance, final location of wind project facilities may be limited by topography, meteorology and geotechnical considerations.

Page **13** of **38** 

During final wind project design, the wind project developer and their biology consultant, working with the permitting authority and resource agencies, should continually evaluate tradeoffs among: locations of turbines, crane paths, roads, collector cables (overhead vs. underground), and other facilities; potential impacts to habitat and species that may occur; and mitigation that may be required.

Below are considerations for avoiding and/or minimizing impacts to biological resources when finalizing wind project design. These considerations should also be addressed in the permitting process and permit conditions.

Within micrositing corridors, where feasible:

- Encourage siting on agricultural lands, including using existing transmission corridors and roads where feasible.
- Protect specifically identified key habitat sites, such as raptor nests, flight routes, cliffs, high bird or bat concentration areas (especially concentration areas of sensitive status species), breeding sites, contiguous habitat where area-dependant species are present, and core habitat areas for displacement-sensitive species.
- Use tubular turbine towers to reduce perching ability and to reduce the risk of avian collision. Avoid the use of lattice turbine towers, particularly those with horizontal crossmembers.
- Avoid use of guy-wired permanent meteorological towers.
- Discourage overhead collector lines<sup>6</sup>, unless underground collector lines are not feasible to construct (e.g., soil conductivity), the overhead collection line option has lower environmental impact, or the cost of overhead collector lines would make the wind project commercially infeasible. Overhead collector lines should be constructed in accordance with the recommendations of the Avian Power Line Interaction Committee<sup>7</sup> for raptor protection on power lines, including minimum conductor spacing. Antiperching devices should be installed on transmission pole tops and cross arms where the poles are located within 0.5 mile of turbines.

### Wind Project Lighting

These Guidelines recommend minimizing wind project lighting wherever possible, except where required by the FAA. Wind project lights may attract wildlife and increase the potential for wildlife mortality.

Page **14** of **38** 

<sup>&</sup>lt;sup>6</sup> Collector lines are lower voltage underground or overhead power lines that deliver electricity from the turbine strings to the project substation. Collector lines do not include grid transmission lines.

<sup>&</sup>lt;sup>7</sup> www.aplic.org

### Wind Turbine Lighting Plan & Implementation

In general not all wind turbines within a wind project require Federal Aviation Administration (FAA) lighting. Before beginning construction the project proponent should submit a Notice of Proposed Construction or Alteration to the FAA identifying the locations of the turbines and permanent meteorological towers over 200 feet in height and a proposed lighting plan. The proposed lighting plan should minimize use of lights on towers, while complying with the FAA lighting requirements. These Guidelines recommend proposing the following in the project lighting plan to FAA:

- Use of standard white turbine paint as daylight marking, rather than daytime white flashing lights.
- Where lights are necessary, use red, flashing, synchronized lights
- Propose lighting of turbines on the periphery of the wind project and every half mile:
- Set lights at the minimum beam spread and the maximum off-phase between light pulses/bursts. Currently, the FAA requires the beam spread on turbine lighting to be between 6 and 20 degrees wide and that red lights flash between 20 and 40 times per minute. Therefore, lights should be set to a 6-degree beam spread and should flash at 20 flashes a minute.

### Other Project Lighting

For any lighting at project facilities that is not regulated by the FAA, these Guidelines recommend the following best management practices to minimize potential for wildlife impacts:

- Ground lighting/outbuilding lighting should operate only on motion-sensing devices such that lights remain off unless triggered.
- Security lighting should be shielded or directed downward to reduce glare.

### 4.0 Construction

During project construction, project developers should continue to avoid and/or minimize impacts to wildlife and habitat by following these Best Management Practices (BMPs):

### Identify Key Compliance Staff

Each project should identify a Field Contact Representative (FCR) to be on-site to
oversee compliance during construction and provide environmental training to on-site
personnel. The FCR is responsible for overseeing compliance with all protective
measures and coordination in accordance with the permitting authority and resource
agencies and should have the authority to issue a "stop work order" if deemed
necessary.

Page **15** of **38** 

• The FCR should coordinate with a qualified biologist who should be available as needed to assist with specific issues of biological concern that are identified either prior to or arise during construction.

### **Environmental Training**

- Develop a compliance matrix describing permit conditions for use as a reference and tracking tool for the FCR.
- Provide maps of environmental constraints (sensitive areas) to contractors to ensure sensitive sites are avoided.
- Environmental training should be provided for all on-site construction personnel, including:
  - o permit requirements
  - o exclusion flagging
  - o sensitive species present onsite
  - o protocol for responding to wildlife discoveries
  - o protocol for responding to dead or injured wildlife (see Operational Monitoring Section reference to a Wildlife Handling and Reporting System)
  - o any other protocols related to avoiding and/or minimizing impacts to wildlife

### Sensitive Resource Avoidance

Sensitive areas to be avoided during construction, such as occupied Washington ground squirrel burrow complexes and required adjacent habitat for squirrel survival, riparian areas, and sensitive raptor nests, should be identified near planned construction areas, as described below:

- Mark sensitive habitat or species areas with orange exclusion fencing, brightly
  colored pin flags, wooden lathes or other marking. The contractor(s) will be
  instructed to work outside these boundaries at all times. The FCR should ensure that
  exclusion flagging is in place prior to construction in that area.
- Sensitive raptor nest trees should be flagged. The FCR should work with the construction contractor to minimize construction work in these areas to the extent feasible during periods when the nests are active.
- Avoid constructing during avian nesting season, wherever possible. If previously
  unknown active nests are discovered during construction, the project developer
  should consult with resource agency(s).

### **Construction Compliance**

 Avoid introduction of noxious weeds as a result of disturbance from construction and operation by implementing a weed control plan developed in accordance with local guidelines.

Page **16** of **38** 

- Minimize the risk of fire as a result of construction and operation activity by
  developing a fire protection plan established in conjunction with permitting authority
  and in accordance with local guidelines. Train all onsite personnel in the application
  of the fire protection plan. A wildfire can significantly impact the natural (wildlife
  habitat) environment.
- Undertake the restoration of wildlife habitat temporarily disturbed during the construction, maintenance or repair of the project, using a revegetation plan developed with the recommendation of the permitting authority and resource agency(s).
- Instruct all construction personnel to observe caution when driving through the
  project area and to maintain reasonable driving speeds (particularly during the period
  from 1 hour before sunset to 1 hour after sunrise) so as not to harass or accidentally
  strike wildlife. Post speed limits on project roads (not public roads) throughout the
  project construction area.
- As required under Clean Water Act National Pollutant Discharge Elimination System (NPDES) regulations, develop an Erosion and Sediment Control Plan for the project site to be implemented and monitored during construction. The plan will require the contractor to install erosion and siltation controls near riparian areas and other appropriate locations as designated in the plan. The plan should be implemented until the wind project restoration is complete and no additional erosion or sediment loss is occurring.

#### Minor Construction Layout Changes

Minor layout changes may occur within and outside the micrositing corridors during construction, typically as a result of landowner feedback and recommendations from the construction contractor. The project developer should continue ongoing communication with the permitting authority and resource agencies to ensure they are aware of minor changes outside the micrositing corridors or in areas previously restricted by the permitting authority within the micrositing corridors and seek to ensure any minor project changes do not adversely affect wildlife or their habitats.

#### 5.0 Operational Monitoring

Monitoring studies, such as avian and bat carcass surveys using best available standards are required to determine the actual direct impacts of the wind farm on wildlife mortality. Wildlife displacement surveys or other specialized surveys for species of concern may also be necessary (see the Wildlife Displacement section of the Mitigation section, below). The duration and scope of the monitoring should depend on the size of the project, and the availability of existing monitoring data at nearby projects in comparable habitat types. Wildlife species most closely monitored should be state and federal TES species, and declining species.

Operational monitoring should be designed in consultation with the permitting authority, resource agencies and interested stakeholders with wildlife expertise. A good resource for designing survey protocols is the National Wind Coordinating Collaborative Wildlife/Wind

Page **17** of **38** 

Interaction Publications website (<a href="http://www.nationalwind.org/publications/wildlife.htm">http://www.nationalwind.org/publications/wildlife.htm</a>). A minimum of two full years of operational avian and bat fatality monitoring (not necessarily consecutive) should be conducted on the wind project site, using best available standards. Shorter study duration may be recommended if mortality information exists from immediately adjacent projects on similar habitat types. Conversely, longer study duration may be recommended in the following cases: 1) use of the project site by the avian and bat groups of concern is estimated to be high; 2) there is little existing data regarding avian and bat fatalities in the project area; 3) the project is especially large and/or complex; and/or 4) initial fatality monitoring identifies unexpectedly high incidence of mortality or locally or regionally significant impacts to avian and bat species of concern.

Wind project operators should also develop a Wildlife Handling and Reporting System. This system is a monitoring program set up for responding to and handling avian and bat casualties found by construction and maintenance personnel during construction and operation of the facility. This monitoring program should include the initial response, the handling and the reporting of bird and bat carcasses discovered incidental to construction and maintenance operations. Construction and maintenance personnel should be trained in the methods needed to carry out this program.

The wind project operator is strongly encouraged to establish and/or participate in a Technical Advisory Committee (TAC), which will be responsible for reviewing results of monitoring data and making suggestions to the permitting authority and resource agencies regarding the need to adjust mitigation and monitoring requirements based on results of initial monitoring data and available data from other projects. For projects regulated by EFSC, the project proponent should work with the USFWS, ODFW, ODOE, and the EFSC will determine appropriate actions.

Potential members to the TAC include stakeholders such as state and federal wildlife agencies, environmental organizations, landowners, permitting agencies and county representatives. The TAC needs to be comprised of an equal number of individuals with vested (monetary) and nonvested interests in the project. The project developer should make all information generated by the pre-project assessment and operational monitoring of the wind project available to the public, except where necessary to keep confidential for species protection purposes. Protocols for conducting the operational monitoring studies and procedures for reporting and handling, and rehabilitating injured wildlife should be reviewed by the TAC. Progress reports summarizing the monitoring results should be reported to the TAC on a quarterly basis.

During a wind project's post-construction monitoring, review the results and consult with the permitting authority, resource agencies and the TAC. If the results of the operational monitoring or the wildlife handling and reporting system in place for the project life indicate mortalities to bird and bat species populations or other wildlife species populations are at a level of biological concern<sup>8</sup>, the project developer should review and discuss these impacts with the proper

Page **18** of **38** 

<sup>&</sup>lt;sup>8</sup> Events of biological concern could include:

Mortalities involving endangered, threatened or sensitive and declining species and species of concern identified in the ODFW Conservation Strategy

<sup>•</sup> Large individual mortality events involving any species

regulatory agency (e.g., USFWS for ESA-listed species) and the TAC for input on a course of action. Discussions may result in the recommendation for additional conservation actions (e.g. habitat conservation, raptor nest platforms, donations to wildlife rehabilitation centers), and other options. Additional monitoring may also be required. Any impacts to state or federally-listed species require immediate consultation with the ODFW and USFWS.

#### Mitigation

These Guidelines strongly recommend consistent application of the following mitigation recommendations regardless of the jurisdiction in which the wind project is permitted.

These Guidelines are designed to help avoid and minimize impacts to wildlife habitat and wildlife populations during development and operations of wind power projects. However, in some cases, development and operation of wind projects will result in direct and indirect impacts to wildlife and habitat that cannot be avoided. Wind project developers should be responsible to mitigate for temporary and permanent impacts to wildlife habitat, significant displacement of wildlife populations, and other wildlife impacts that result from wind project development and operations.

These Guidelines strongly recommend that the counties' wind project permitting process rely on ODFW's Fish and Wildlife Habitat Mitigation Policy for guidance on mitigation strategies, as does Oregon's EFSC permitting process. Close and early coordination with ODFW, and other resource agencies, is therefore critical. The mitigation described in this section is designed to correlate directly with wind project impacts to wildlife and habitat. Wind power developers should hire a qualified professional biologist (generally an external consultant under contract to the wind project developer) to assess potential project impacts to wildlife habitat and wildlife populations. Wind power developers also should coordinate with resource agencies throughout the wind project development process to ensure that direct and indirect impacts to wildlife resources are accurately identified, avoided and minimized to the degree possible and completely mitigated where avoidance cannot be accomplished. Working with qualified, professional, external consultants and undertaking consultation with resource agencies will maximize transparency, credibility and efficacy of the wind project development process.

Wherever possible, mitigation should replace or provide comparable habitats. However, the proximity of mitigation activities to site of impact needs to be balanced with maximizing the efficacy of mitigation. In some instances the best mitigation solution may occur by aggregating mitigation responsibilities and activities from multiple dispersed wind projects into one larger, strategically placed mitigation activity.

#### Habitat Impacts

• Long-term high mortality levels for any species

Page 19 of 38

Wind project developers should be responsible for mitigation of temporary and permanent impacts to habitat due to project development. Differing mitigation ratios should apply based on the habitat type and category that is impacted. These guidelines strongly recommend early coordination with the permitting authority and resource agencies regarding habitat typing and categorization for the proposed project site as well as for the proposed mitigation site.

Habitat types should be rated into categories based on ODFW's Fish and Wildlife Habitat Mitigation Policy. For purposes of these guidelines, habitat should be categorized based on consideration of the habitat's current condition. Permitting authorities should be aware of the potential for situations in which land has been-deliberatively converted to avoid or reduce mitigation responsibilities. See Tables 1, 2 and 3 in the Appendix for a description of the six habitat categories and mitigation goals and standards as defined in ODFW's Fish and Wildlife Habitat Mitigation Policy. These guidelines are designed to develop best wildlife and habitat conservation practices for wind development by (in part) creating incentives to direct wind farm development away from the highest value wildlife habitat (avoid habitat categories 1, 2, and higher quality category 3) and towards sites of lower biological value (target development on habitat categories 5 and 6). Habitat typing and categorization work for the proposed project site and the proposed mitigation site should be done by a qualified professional biologist (generally an external consultant under contract to the wind project developer).

Wind project developers, in conjunction with their consultants, and in coordination with resource agencies and the permitting authority, should develop a habitat mitigation plan that:

- (a) Describes how the mitigation plan meets the mitigation goals and standards listed in Table 3 of the Appendix in order to mitigate for the habitat impacts at the project site;
- (b) Describes and maps the location of the development action and the mitigation actions including the county, latitude and longitude, township, range, section, and quarter section;
- (c) Provides performance measures for habitat enhancements and long-term habitat conservation, including success criteria with timelines for the mitigation site, and;
- (d) Provides, at a minimum, for life of project protection and management of the mitigation site.

These guidelines recommend that all wind project mitigation funds target habitat conservation and enhancement towards higher quality habitat (i.e., Categories 1-4). Any mitigation habitat conserved and/or enhanced should be:

- Where possible, protected in perpetuity.
- At minimum, protected for the life of the wind project<sup>9</sup> or longer through the following avenues:

Page **20** of **38** 

<sup>&</sup>lt;sup>9</sup> The life of the wind project includes the post-operation project decommissioning and habitat restoration.

- 1. Fee title acquisition with conservation easement held by ODFW or a third party;
- 2. Conservation easement with landowner:
- 3. Provision of funds by the project developer towards a third party purchase, habitat enhancement and management action (e.g. a land trust). The intent of this option is to have the land protected in perpetuity.
- At some risk of development or conversion.
- Protected from degradation to improve habitat function and value over time (i.e. be subject to a habitat management plan and provided legal protection).
- In the same geographical ecoregion as the impacted habitat unless an area outside the geographical area is agreeable to resource agencies and permitting authorities.
- Formally agreed upon by the wind developer, resource agencies and permitting authorities.
- Transparent to the public.<sup>10</sup>

The following table provides Guidelines to implement the ODFW Fish and Wildlife Habitat Mitigation Policy's habitat categories and mitigation goals and standards. These guidelines provide corresponding examples of habitat for each ODFW habitat category and recommended mitigation for permanent and temporary impacts for each habitat category. Some especially sensitive habitat subtypes such as areas with lithosol soils or biotic crusts do not fit easily into this table's habitat categorization and mitigation and should be addressed on a case-by-case basis.

ODFW Habitat Categories and Mitigation Goals and Standards	Examples of Habitat Categories	Mitigation for Permanent Impacts	Mitigation for Temporary Impacts
1 – Irreplaceable, limited, and essential habitat. Goal of no loss of habitat quantity or quality. The standard by which to achieve the mitigation goal is	Washington ground squirrel burrow complexes and required adjacent habitat for squirrel survival Federally or	No example provided. Project developers should avoid impacts to this habitat, as it is irreplaceable.	No example provided. Project developers should avoid impacts to this habitat, as it is irreplaceable.

<sup>&</sup>lt;sup>10</sup> Mitigation costs may be excluded for proprietary reasons.

avoidance.	State listed or Sensitive-critical raptor nests (e.g. bald eagle, golden eagle, peregrine falcon, ferruginous hawk, burrowing owl)		
	Mature oak woodlands		
	Critical bat habitat (which includes roost, maternity colony and hibernaculum sites – these can be found in mines, caves, rock crevices, trees, buildings or bridges, depending on the bat species)		
ODFW Habitat Categories and Mitigation Goals and Standards	Examples of Habitat Categories	Mitigation for Permanent Impacts	Mitigation for Temporary Impacts
2 – Essential and limited habitat. Goal of no net loss of habitat quantity or quality and to provide a net benefit of habitat quantity or quality. The standard by which to achieve the mitigation goal is provision of inkind and in-	Quality native grassland that provides habitat for sensitive wildlife and plant species (e.g. long-billed curlew, burrowing owl, grasshopper sparrow)  Unoccupied but potential	Project developers are strongly encouraged to avoid impacts to this habitat.	Project developers are strongly encouraged to avoid impacts to this habitat. If impacts are unavoidable, temporary impacts should be mitigated for by implementing an approved restoration plan for the temporarily-impacted habitat that assures an overall net benefit of habitat quantity or quality at the site. For habitat restoration anticipated to be difficult or long-term (greater than 5 years), an additional 0.5 acres of

proximity mitigation.	Washington ground squirrel habitat adjacent to an existing colony		restoration/acre of impact should be negotiated. In all cases, a good faith effort should be made to restore the temporarily impacted area.
	Quality native shrub-steppe (e.g., mature sagebrush) with sensitive wildlife and plant species (e.g. sage sparrow, loggerhead shrike)Key waterfowl use areas, quality wetlands, streams and riparian areas		
ODFW Habitat Categories and Mitigation Goals and Standards	Examples of Habitat Categories	Mitigation for Permanent Impacts	Mitigation for Temporary Impacts
3 – Essential or important and limited habitat. Goal of no net loss of either habitat quantity or quality. The standard by which to achieve the mitigation goal is provision of inkind and inproximity mitigation.	Medium-quality native grassland or shrub-steppe.  Functional but small or fragmented grassland or shrub-steppe habitat.	The quality of Category 3 habitat can vary considerably. Avoidance, where possible, is desirable. Mitigation can vary relative to habitat quality.  These Guidelines recommend a 2:1 compensatory ratio when avoidance is not feasible. A 1:1 ratio may be considered where a developer can	If impacts are unavoidable, temporary impacts should be mitigated for by implementing an approved restoration plan that assures no net loss of habitat quantity or quality. For habitat restoration anticipated to be difficult or long-term (greater than 5 years), an additional 0.5 acres of restoration/acre of impact could be negotiated. In all cases, a good faith effort should be made to restore the temporarily impacted area.

		demonstrate a significant opportunity to enhance a mitigation site to achieve no net loss of habitat quality or quantity.	
ODFW Habitat Categories and Mitigation Goals and Standards	Examples of Habitat Categories	Mitigation for Permanent Impacts	Mitigation for Temporary Impacts
4 – Important habitat. Goal of no net loss of habitat quantity or quality. The standard by which to achieve the mitigation goal is provision of inkind or out-of-kind, in-proximity or off-proximity mitigation.	Low-quality grassland or shrub-steppe	These Guidelines recommend a 1:1 compensatory mitigation ratio for permanent impacts.	If impacts are unavoidable, temporary impacts should be mitigated for by implementing an approved restoration plan that assures no net loss of habitat quantity or quality. For habitat restoration anticipated to be difficult or long-term (greater than 5 years), an additional 0.5 acres of restoration/acre of impact could be negotiated. In all cases, a good faith effort should be made to restore the temporarily impacted area.
5 – Habitat with high potential to become either essential or important. Goal of net benefit in habitat quantity or quality. The standard by which to achieve the mitigation goal is provision of actions that improve the mitigation site's habitat conditions.	Low-quality (weed-infested and/or highly disturbed) habitat	These Guidelines recommend that some net benefit in habitat quantity or quality be attained through action(s) that improve the habitat conditions. For example, weed control.	A good faith effort should be made to restore the impacted area.
6 – Habitat with low potential to	Cropland that is currently being	No mitigation required other	No mitigation required.

become essential or important. Goal is to minimize impacts to surrounding habitat.	cultivated  Developed land i.e., areas with pavement, structures or facilities, that eliminates natural habitat values.	than to minimize impacts to surrounding habitat.	
--	---	--	--

#### Wildlife Displacement

Indirect impacts to wildlife and habitat may occur because the wind project may cause disturbance to wildlife, causing the habitat to be less appealing and suitable to both resident and/or migratory birds and other wildlife species. The displacement effect to wildlife may be temporary or permanent. If there is a strong likelihood for displacement (e.g. an existing species or habitat assemblage is especially vulnerable to displacement by wind project development), the project developer should consult with the permitting authority and resource agencies. Projects sited in higher quality habitat with sensitive species are more likely to raise displacement concerns than projects sited in lower quality habitat.

The need for site specific assessment of potential wildlife displacement should be negotiated on a project-by-project basis. If, based on existing information, displacement of wildlife from a wind project is anticipated, the project developer, permitting authority and resource agencies should discuss and agree upon suitable mitigation to offset indirect displacement effects. Alternatively, following project start-up, a research project could be implemented by the project developer to determine if wildlife displacement effects are occurring from the wind project. Results of research should be provided to the TAC for review and recommendations, and, if necessary, appropriate measures to mitigate wildlife displacement effects should be taken by the wind project operator.

#### Wildlife Fatalities

As is the case with most development, some mortality of bats and birds is expected to result from wind power projects. During pre-project assessment, wind project developers should estimate bird and bat mortality to determine expected wildlife impacts and associated risk. These data will be useful for efficacy of pre-project assessment, design of future projects, and assessing cumulative impacts to wildlife species. Impacts to state or federally-listed species require consultation with the ODFW and USFWS if there is potential for take of listed species. Wind power project-related mortality to sensitive, declining and more common species of birds and bats is expected to be minimized at wind projects if proper macrositing, pre-project assessment, and micrositing are implemented and good project management practices are established.

During a wind project's operational monitoring, the project owner should review the results and consult with the permitting authority and resource agencies. If mortalities to bird and bat species populations or other wildlife species populations are at a level of biological concern, 11 consult with the permitting authority, resource agencies and TAC. Discussions may result in the recommendation for additional conservation actions (e.g. habitat conservation, raptor nest platforms, donations to wildlife rehabilitation centers), and other options. Additional monitoring may also be required. Any impacts to state or federally-listed species require immediate consultation with the ODFW and USFWS.

# Programmatic Recommendations from the Columbia Plateau Ecoregion Wind and Wildlife Energy Taskforce

During the course of development of these Guidelines, the Taskforce discussed the larger context of wind development and wildlife impacts and came up with the following policy and program recommendations:

#### **Priority Recommendations**

- 1) Regionally-specific guidelines should be created for other areas of Oregon, where wind development will likely occur. It is the Taskforce's view that the Columbia Plateau Ecoregion Guidelines process and approach contained in this document can be applied in a broader regional perspective. However, examples of mitigation ratios, species and habitats of concern, and other tools for different ecoregions in Oregon will need further development. When developed, these additional regional guidelines can be provided as appendices or supplements in this document.
- 2) The success of these Guidelines depends on providing adequate funding for full ODFW staffing support to wind developers, counties, and EFSC, to effectively participate in implementation of these Guidelines at proposed wind energy facilities. Funding could be via a legislative support package or via a cost-reimbursement agreement with wind developers.
- 3) Oregon EFSC's model wind energy siting ordinance for county governments should be revised to reflect these Guidelines.

#### Other Recommendations

- State legislators and agency directors should develop and fund programs designed to educate and work closely with county staff, wind project developers, agency staff and

- Mortalities involving endangered, threatened, sensitive and declining species and species of concern identified in the ODFW Conservation Strategy
- Large individual mortality events involving any species
- Long-term high mortality levels for any species

Page 26 of 38

<sup>&</sup>lt;sup>11</sup> Events of biological concern could include:

other stakeholders on the Guidelines' application to current and future wind energy project proposals. Educational and training outreach should target all interested and affected stakeholders.

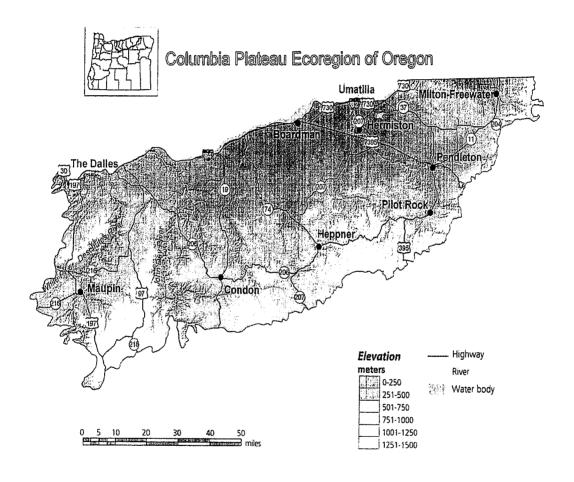
- State legislators should develop legislation/support packages designed to help overcome county technical obstacles that complicate efforts to develop fully transparent procedures and access to relevant documents for wind project siting and permitting, including the creation of internet based document libraries and public notification platforms.
- The Taskforce endorses the creation of statewide digital maps depicting the intersection of wind energy potential and related transmission lines, and Oregon environment and conservation priorities. At the time of this writing, this map does not currently exist, but would be a useful tool that could be periodically updated to assist in the macrositing process. Including wind mapping databases into these Guidelines will be useful. These types of maps are usually the key factor governing where potential future projects will be located. Overlapping wind resource mapping with wildlife habitat information would allow proposed biological surveys to be prioritized in areas with the highest potential for development.
- In addition to developing these Guidelines, the Taskforce reviewed and discussed potential cumulative impacts from future wind energy development in the Columbia Plateau Ecoregion. The Taskforce developed a white paper <sup>12</sup> to review our discussions, research to-date, consensus opinion and recommendations for future research and analysis. The recommendations include:
  - o Fund and designate a management entity to design, establish and manage a central data repository for wildlife mortalities and habitat impacts from wind projects.
  - O Collaboratively design, fund, and implement cumulative impact analysis(es) for the Columbia Plateau Ecoregion. This analysis should determine the generational population dynamics caused by wildlife mortality from all sources of cumulative effect, create a report of key species status, trends, and "impact thresholds of concern", and develop a comprehensive mitigation plan for impacts to key species above threshold-of-concern levels.
- Studies of potential direct wildlife impacts from temporary met towers should be initiated.
- Studies of potential wildlife displacement impacts from wind project development and operation should be initiated.
- Siting and permitting guidelines for smaller scale, community wind projects (typically 10 MW or less) should be developed.

STATE NOT Deing This Now

<sup>&</sup>lt;sup>12</sup> The cumulative wildlife and habitat impacts review and recommendations is included in the Appendix.

## **Appendix**

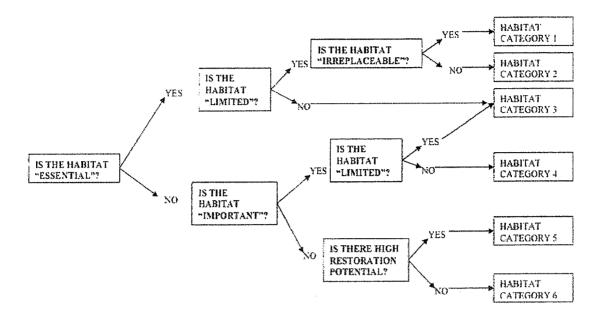
## Map of the Columbia Plateau Ecoregion



# Table 1. ODFW Fish and Wildlife Habitat Categories

Habitat Category	Habitat Included
Category 1	Irreplaceable, essential and limited habitat
Category 2	Essential and limited habitat
Category 3	Essential habitat, or important and limited habitat
Category 4	Important habitat
Category 5	Habitat having high potential to become either essential or important habitat
Category 6	Habitat that has low potential to become essential or important habitat

Table 2. Fish and Wildlife Habitat Mitigation Policy Habitat Categorization



The following definitions describe various terms used to categorize habitats:

<u>Essential Habitat</u>: means any habitat condition or set of habitat conditions which, if diminished in quality or quantity, would result in depletion of a fish or wildlife species. These habitats contain the physical and biological conditions necessary to support the most critical life history function of the fish and wildlife species being considered.

<u>Limited Habitat</u>: means an amount of habitat insufficient or barely sufficient to sustain fish and wildlife populations over time. This concept requires that the relative availability of suitable habitats to support important life history functions be considered at variable scales that may go beyond the project site.

Important Habitat: means any habitat recognized as a contributor to sustaining fish and wildlife populations on an ecoregion basis over time. These habitats may not be necessary to support the most critical life history functions (i.e., spawning, breeding/nesting, juvenile rearing) of the species being considered.

Irreplaceable Habitat: means that successful in-kind habitat mitigation to replace lost habitat quantity and/or quality is not feasible within an acceptable period of time or location, or involves an unacceptable level of risk or uncertainty, depending on the habitat under consideration and the fish and wildlife species or populations that are affected. An acceptable period of time would correlate to benefiting the affected fish and/or wildlife species. Examples provided by ODFW are old-growth forests and bogs.

131

Page 30 of 38

<u>High Restoration Potential</u>: means habitat that previous land uses or activities have eliminated or severely reduced its value to fish and/or wildlife. The habitat is technically feasible to restore such as a diked or drained coastal marsh.

# Table 3. Mitigation Goals and Standards of ODFW's Fish and Wildlife Habitat Mitigation Policy

	<del></del>	
Category 1	No loss of habitat quantity or quality	Avoidance
Category 2	No net loss of habitat quantity or quality and to provide a net benefit of habitat quantity or quality	In-kind, in-proximity mitigation
Category 3	No net loss of habitat quantity or quality	In-kind, in-proximity mitigation
Category 4	No net loss of habitat quantity or quality	In-kind or out-of-kind, in- proximity or off-proximity mitigation
Category 5	Net benefit in habitat quantity or quality	Actions that improve habitat conditions
Category 6	Minimize impacts	

## Cumulative Wildlife and Habitat Impacts Review and Recommendations

#### September 29, 2008

In 2007, the Oregon Energy Facility Siting Council (EFSC) requested a cumulative wildlife impacts analysis from existing and proposed wind energy development in the Columbia Plateau Ecoregion (Ecoregion), which in Oregon includes parts of Morrow, Umatilla, and Wasco counties and all of Gilliam and Sherman counties. The Council's recent and future review of a large number of wind energy facility applications proposed to be sited in the Ecoregion, coupled with concerns from the U.S. Fish and Wildlife Service (USFWS), the Oregon Department of Fish and Wildlife (ODFW), and environmental groups regarding wildlife and habitat impacts from wind energy development in the ecoregion, was the primary impetus for the Council's request.

Wind energy development in the Ecoregion continues to expand. Approximately 3,848 MW of wind energy generation facilities are currently operating, being constructed, or have been approved for construction within the Ecoregion (2,107 MW in Oregon, 1,741 in Washington) to date. An additional 1,309 MW of facility applications in the Ecoregion are pending Oregon EFSC siting approval, and at least 520 MW of additional county jurisdictional facilities have been proposed or are in the permitting process in Washington and Oregon.

In the fall of 2007, the ODOE, USFWS and ODFW convened the Columbia Plateau Ecoregion Wind Energy Taskforce (Taskforce). The Taskforce includes multiple state and federal agencies (ODFW, USFWS, ODOE, WDFW), wind energy developers, county representatives, non-profit environmental organizations, and consultants. The Taskforce has developed voluntary wind project siting and permitting guidelines (Guidelines), with hopes that future wind energy development in the Ecoregion is sited in a manner that prioritizes wildlife and habitat protection.

Over the course of several months, the Taskforce reviewed and discussed the most current research and opinion from consulting biologists and statisticians, state and federal agencies and non-profit environmental organizations on wind energy development and wildlife/habitat impacts in the Ecoregion, with a specific interest in defining and understanding the cumulative wildlife and habitat impacts from wind energy development.

This document provides a summary of information regarding the currently known cumulative wildlife and habitat impacts of wind energy development in the Ecoregion. Recommendations included in this document are intended to inform future wind project planning and development within the Ecoregion, as well as direct resources to more fully understand indirect cumulative effects.

#### Benefits of Wind Power for Conservation of Species

The Taskforce recognizes that responsible wind power development potentially offers significant environmental benefits for species conservation. One of the most significant threats facing wildlife in North America is habitat modification attributed to climate change. Wind power development represents an important strategy for reducing dependence on fossil fuels and combating the effects of climate change. The State of Oregon is a national leader in developing efforts to combat climate change. Oregon law currently requires utilities to provide 25% renewable energy to their customers by 2025. In addition, Oregon law establishes goals to

Page 33 of 38

reduce greenhouse gas emissions by 75% below 1990 levels by 2050. Maximizing the region's wind energy generation potential will be an important factor in achieving renewable energy and climate change targets.

In addition, development of wind power facilities at carefully selected sites offers the potential to reduce incentives to redevelop property for less wildlife friendly practices. For many species, wind power development on disturbed sites may represent a relatively benign land-use conversion.

Finally, by developing and implementing strong guidelines, the Taskforce has created an opportunity to effectively avoid the highest quality habitats, minimize impacts, and mitigate for unavoidable direct and indirect impacts to wildlife from wind power development and to set a standard for responsible energy generation. Strategic investment of mitigation resources can allow for targeted protection of the most critical habitats and most vulnerable species.

All forms of energy generation present both direct and indirect impacts on wildlife and wildlife habitat. By carefully considering the placement of wind power facilities and mitigating for unavoidable consequences, wind power offers opportunities to minimize direct and indirect impacts on wildlife and wildlife habitat while helping to address the global threat presented by climate change.

#### **Cumulative Impacts**

The challenge facing wind power in Oregon is to meet aggressive targets to combat climate change while simultaneously avoiding adding significantly to the direct and indirect hazards facing Oregon's wildlife populations, many of which are already in serious decline. Cumulative impacts to wildlife from many sources, including wind energy, represent one of the most challenging and complicated aspects of assessing potential wind power impacts on wildlife and wildlife habitat. By definition, cumulative impacts are the additive or incremental effects of past, present, and foreseeable (future) actions taken as a whole. The impacts associated with an individual action, such as a single wind energy project, may be minor, but the impacts from a number of similar actions or projects taken collectively may be significant. Most activities, including wind energy development, have both direct and indirect impacts. Direct impacts of wind projects on birds and bats are generally associated with mortality from wind turbines. Indirect impacts may occur as a result of habitat loss from the project footprint (e.g., habitat replaced by turbine towers, access roads, substations, and other O&M facilities), lowered habitat value in close proximity to wind turbines (e.g., species displacement), decreased population viability, and habitat fragmentation. Habitat fragmentation is one of the main causes of declines in wildlife populations (Yahner 1988). Direct impacts are often easier to estimate and measure than indirect impacts. As a consequence, cumulative impact analyses have typically focused on direct impacts, such as bird mortality from collisions with turbine blades.

At a broader level, cumulative impacts reach beyond just the consequences from wind power alone. On a regional scale, there is an argument for assessing not only the cumulative impacts of wind power, but also the cumulative impacts of wind power and various other activities taken together as a whole. In other words, in addition to asking whether wind power in and of itself is having population level impacts on birds and other wildlife, consideration should be given to whether wind power is contributing cumulatively along with multiple other causes to population declines. For example, documented population declines in some avian species over the past

Page **34** of **38** 

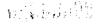
few decades are attributed to a number of human-related factors that result in either continued loss of habitat (e.g. urban sprawl, agricultural development), or direct mortality (e.g. collisions with buildings, vehicles, power lines, or, predation from house cats). Therefore, while wind energy developers cannot be held accountable for these other human-related factors, the question is whether the added impacts from wind power could potentially continue or even hasten documented declines in some species populations.

Understanding potential cumulative impacts of wind power development is particularly critical because aggressive state renewable energy targets may lead to large-scale habitat modification across Oregon. Failure to understand the cumulative impacts of this rapid wind project development expansion could contribute to population level impacts to species that could result in future state and federal listings. Additional species listings in turn could have dramatic impacts on the future viability of the wind development industry in Oregon. Comprehensive understanding of the cumulative impacts of wind power development is necessary both to protect our natural heritage and to preserve the viability of wind power development in Oregon. The understanding is also necessary in order to achieve objectives related to combating climate change.

#### **Current Sources and Summaries of Cumulative Impacts Information**

To determine the potential impacts of individual and multiple wind projects, the Taskforce focused its attention on several recent mortality assessments conducted by WEST, Inc. These studies found that when averaged across the Ecoregion, the number of bird and bat fatalities per megawatt from existing wind energy facilities is currently relatively low compared to other areas of the country. Each of the assessments concluded that wind power facilities on their own were not having direct population level impacts on birds or bats due to the proportion of birds and bats killed by wind turbines. However, not all cumulative avian mortality impact analyses evaluated whether wind power is contributing cumulatively along with multiple other causes to population declines of birds, bats or other wildlife species. Additionally, existing studies were not all designed to assess the cumulative impacts on species populations resulting from habitat loss or fragmentation, including that unrelated to wind energy facilities 13. WEST, Inc estimates that 69% of bird fatalities from wind projects in the Ecoregion are passerines (e.g., golden-crowned kinglet), 18% are game birds, and 7% are raptors/vultures. From Ecoregion projects conducting post-construction monitoring, a total of 636 bird fatalities were recorded, which included 73 species, 9% of which were raptors, 40% were horned larks, and 6.5% were golden crowned kinglets. Annually, on average, they estimated 0.07 raptor fatalities/MW, 2.2 general bird fatalities/MW, and 0.68 bat fatalities/MW. The most common bat fatalities observed were the hoary bat and the silver-haired bat. These two bat species comprised more than 90 percent of all bat fatalities.

Page **35** of **38** 



<sup>&</sup>lt;sup>13</sup> The Taskforce also reviewed the programmatic Environmental Impact Statement (EIS) for Klickitat County's Energy Overlay Zone, which did evaluate cumulative impacts associated with loss of habitat, including quantity and distribution/concentration of impacted areas across the county.

Upon review and discussion of current avian and bat fatality monitoring studies and expertise, from the Columbia Plateau Ecoregion as well as nationwide, it is the Taskforce's opinion that:

- The cumulative direct mortality from existing wind energy facilities in Oregon where mortality monitoring studies have been undertaken in the Ecoregion has not revealed population level impacts to bird or bat species;
- Past studies are not necessarily a good indicator of future cumulative impact, given the rapid expansion of wind power development in Oregon and increasing pressure to develop wind projects in high quality habitat;
- There are concerns regarding the potential for wind power development impacts on several wildlife species that are already rare or exhibiting widespread species population and distribution declines (e.g., ferruginous hawk, Swainson's hawk, Washington ground squirrel, burrowing owl):
- There are concerns that key habitats that support these sensitive wildlife species are rapidly being converted due to multiple factors, primarily unrelated to wind development;
- In the extreme, siting of even a single wind project may have a significant effect on future cumulative impact analysis 14;

Based on these findings, the Taskforce's Guidelines make several recommendations that will assist with evaluating and reducing the potential for cumulative impacts. These include:

- Presence of existing proximal wind power developments.
- Presence of other proximal causes of wildlife mortality.
- Pre-project assessment surveys and operational monitoring studies that should be implemented;
- Disincentives (including increased mitigation for impacts to wildlife and habitat) to encourage avoidance of key habitats, and incentives to encourage future development on highly disturbed habitats.

However, the Taskforce acknowledges that more information sources on bird, bat and other wildlife species' population status and trends as well as status and impacts on regional habitat

\_

<sup>&</sup>lt;sup>14</sup> The Altamont Pass Wind Resource Area in Northern California serves as a case in point. The wind projects are connected with the fatality of an approximately 2,000 protected birds of prey annually (Bird Fatality Study at Altamont Pass Wind Resource Area, Table 1: Total Recorded Bird Fatalities, October 2005-September 2007, Altamont Pass Avian Monitoring Team). Costly litigation and redevelopment of these facilities have not yet substantively addressed these mortality concerns. While the Altamont example is frequently cited regarding wind generation facilities, no wind energy project in the Columbia Plateau Ecoregion has demonstrated wildlife mortality problems on the scale associated with the Altamont Pass Wind Resource Area.

resources are needed. The Taskforce believes a broad-scale research project(s) is needed to better inform assessment of the cumulative impacts from wind project development on key species and habitats. Supporting collaborative monitoring and research within the Ecoregion to fully understand wind energy development and project siting impacts to key habitats will be important as wind energy development continues to expand.

#### Cumulative Population and Habitat Effects Research Needs Recommendations

To address concerns of cumulative impacts to avian and other wildlife populations as well as key habitats from siting of wind energy facilities, the Taskforce is providing the following recommendations to help focus research and conservation efforts.

#### Data Repository

Useful bird/bat/habitat data has been and is currently being collected from the wind development sites. The challenge is to make fatality, survey and monitoring data, and general site information available and easily accessible to ODFW, USFWS and interested stakeholders for ongoing wildlife fatality and habitat cumulative impact analysis. The Taskforce recommends:

- Funding and designating a central management entity to design, establish, and manage
  a central data repository for previously-generated and future bird/bat/habitat monitoring
  data:
- Requiring future developers to submit data to the central data repository;
- Engaging in a national discussion regarding a data repository for wind turbine sites across the country; and
- Requiring county planners to provide ODOE with location data on all county-permitted wind energy facilities.

#### Population Assessment and Scale

Currently, more research is needed that analyzes species fatality numbers or habitat impacts from all anthropogenic sources across the entire Ecoregion in the context of overall population trends. The Taskforce acknowledges that individual wind projects cannot be held to account for all anthropogenic sources. For some focal species, research of this kind would be very helpful to identify the significance of the individual wind project data that is being collected, to better define key habitat areas of high concern and wind energy-related mortality thresholds of concern, to identify areas where future wind development should be discouraged, and to identify the types of mitigation or conservation actions that would provide the greatest benefits to these species.

- Collaboratively design, fund, and implement cumulative impact analysis(es) for the Columbia Plateau Ecoregion, including investigation of fragmentation of habitat, for species of concern (e.g. ferruginous and Swainson's hawks).
- Design, fund, and implement studies to determine the generational population dynamics caused by avian and other species mortality.
- Using the results from the above Columbia Plateau Ecoregion study(ies) to collaboratively create a report of key species status, trends, and "impact thresholds of concern" for:

Page **37** of **38** 

- A limited number of key species that are highly sensitive to additional mortality factors (for example, ferruginous hawk, Swainson's hawk, burrowing owl, hoary bat, and silver-haired bat)
- A limited number of key species that are highly sensitive to habitat loss or displacement (for example, long-billed curlew, loggerhead shrike, grasshopper sparrow)
- Developing a comprehensive action plan for impacts to key species and associated habitats that are above threshold-of-concern levels
- Publishing wind energy ecoregional studies, analyses, and monitoring in order to raise the standard and credibility of these collaborative efforts.
- Identifying the most up-to-date habitat information and data sources that should be used to evaluate cumulative impacts from wind energy development.
- Extend the study to include anticipated cumulative impacts on wildlife species and their habitat to include other areas in Oregon targeted for clean energy development.

#### Citations

Johnson, G. D. 2007. Cumulative Impacts Analysis for Birds and Bats from Existing and Permitted Wind Energy Projects in Klickitat County, Washington. Western EcoSystems Technology, Inc. 30 pp.

Yahner, R. H., 1988. Changes in wildlife communities near edges. Conservation Biology 2, 333-339.

4

9

10

11

12

13

14

15

16

17

18 19

20

21

- Subbasin Plan (NPCC 2004) and the CTUIR master plan (CTUIR 2004 as cited in NPCC 2004) (Table 3.5-8).
- 3 Table 3.5-8 Current natural and artificial production goals for each side of the Walla Walla River

basin as established by the Confederated Tribes of the Umatilla Indian Reservation

Species/Location	Hatchery Production	Natural Production	Total
Adult spring Chinook, Oregon side	2,750	3,000	5,500
Adult spring Chinook, Washington side	1,375	1,500	2,8751
Adult summer steelhead, Oregon side	1,000	1,500	2,500
Adult summer steelhead, Washington side	1,650	1,500	3,150

Number reflects CTUIR goals only, based on 2004 CTUIR Draft Walla Walla Hatchery Master Plan

As stated in the Walla Walla Subbasin Summary (Saul et al. 2001), the following objectives relate to anadromous salmon and bull trout production for the CTUIR:

- Achieve and maintain an average run of 5,650 summer steelhead to the Walla Walla River basin [1,500 (ODFW Oregon portion) and 3,150 (WDFW Washington portion)] by 2015.
- 2) Reestablish and maintain an average run of 5,500 spring Chinook to the Oregon side of the Walla Walla River basin by 2020. Objectives relating to the Washington spring Chinook component of production were not available in the Subbasin Summary; however, the Subbasin Plan (NPCC 2004) provides objectives relating to habitat restoration in Appendix J.
- Within regard to bull trout, achieve and maintain self-sustaining populations and fisheries by 2015.
  - 4) Maintain Lower Snake River Compensation Plan (LSRCP) mitigation program and fisheries for summer steelhead and resident trout in the Washington portion of the Walla Walla River basin. The LSRCP is a mitigation program for the construction of four Federally constructed and operated Snake River dams.

- 1 3.5.3 Fish and Fish Habitat Characteristics That Are Not Pertinent to the Analysis and Not
- 2 Included in the Affected Environment Information
- 3 The HCP is not targeted at enhancing the habitats of sensitive fish species, including the lamprey and
- 4 Chinook salmon stocks, nor would it affect these species; therefore, these species are not discussed in
- 5 detail in this subsection.
- 6 Upper portions of the Touchet River and Mill Creek are located outside of the HCP Action Area and
- 7 would not be affected by proposed alternatives. These areas and their associated fish habitat and fish
- 8 population are not discussed in detail in this subsection.
- 9 3.6 Wildlife and Their Habitat
- 10 3.6.1 Explanation of Key Issues Identified in Scoping Related to Wildlife and Their Habitat
- 11 Public and agency scoping comments identified concerns related to potential project impacts on
- 12 wildlife and wildlife habitat. The scoping comments also identified concerns related to potential project
- 13 effects on ESA listed threatened and endangered wildlife species. With this input, the project team
- determined that the scope of the analysis of impacts to wildlife would be based on the existing
- 15 conditions related to regionally important habitat resources such as wildlife corridors or unique
- habitats, areas of concentrated biodiversity that have been identified in other studies, and areas that
- 17 support federally listed threatened or endangered species.
- 18 3.6.2 Existing Conditions of Wildlife and Their Habitat
- 19 3.6.2.1 Overview of Wildlife in the Action Area
- 20 Wildlife species expected to occur in the action area are those that are associated with agricultural
- 21 areas, suburban areas, riparian areas, wetlands, seeps and springs, and shrub/deciduous forest habitat
- 22 types. Species that rely on coniferous forests or cliffs or other specific habitats are generally not
- 23 associated with the land within the action area.
- 24 The action area lies within a major interior rest stop within the Pacific Flyway for migratory birds;
- 25 large concentrations of migratory birds may be seen during the spring and fall migration seasons.
- During migration, many of the agricultural properties in this area are frequented by waterfowl; raptors
- 27 congregate and hunt small mammals in the open landscape provided by agricultural practices.
- Neotropical migrant songbirds are attracted to riparian areas and wetlands throughout the action area.
- 29 Shorebirds may be present at select sites during the spring and fall on flooded land or open sandbar or
- 30 mudflat habitats along the Walla Walla River mainstem floodplain.

Comment [mre-fws13]: Although the HCP not directed at Chinook or lamprey, it seems that they may be affected, beneficially or negatively, depending on the alternative. See section 6.3 in Broughton Land Company HCP for a possible approach to "other" aquatic species. That is currently on our office website, http://www.fws.gov/easternwashington/, or I can send you a copy.

BH - This is out of scope I think - Carol? Do yo want to discuss non-target species?

- 1 Agricultural soils are well suited to colonization by ground squirrels and other small mammals that
- 2 help support large numbers of birds of prey and other predators. Small mammal use is limited by the
- 3 extensive conversion of land for agriculture and regular ground disturbance. Large mammal presence is
- 4 limited, but coyote, red fox and urban furbearers including raccoons may occur.

#### 5 3.6.2.2 Regionally-Significant Habitats in Action Area

- 6 Regionally-significant habitats provide unique functions for specific wildlife species or groups of
- 7 species. They also include habitats that are considered important in the maintenance of larger animal
- 8 populations, like large tracts of undisturbed habitat or riparian corridors, or rural natural open space.
- 9 In Washington, significant habitats are defined by the Washington Department of Fish and Wildlife as
- 10 "priority habitats". Priority habitats identified by the WDFW within the action area include Riparian
- and Wetland habitats. In Oregon, the Oregon Department of Fish and Wildlife identifies "Strategy
- 12 Habitats" within specific ecoregions of the state. The action area includes a portion of the Columbia
- 13 Basin Ecoregion as determined by the ODFW. Strategy Habitats mapped within the portion of the
- 14 Columbia Basin Ecoregion that is in the action area include Riparian, Wetland and Aquatic habitats.
- 15 Other regionally-significant habitats include rural natural open space, which may be provided by fallow
- 16 cropland or by land no longer in agricultural production. Agricultural land is also important habitat for
- 17 migratory birds. <u>Table Wildlife lists those species that are likely to occur in the wetland.</u> riparian or

18 rural/agricultural areas within and adjacent to the HCP action area.

Table Wildlife. Wildlife Species Associated with Regionally-Significant Habitats within the HCP

Action Area.

19

20

l	Form	atted:	Highlig	ht
---	------	--------	---------	----

Formatted: Highlight

Facteido

	Common Name	Scientific Name	<u>Federal</u> <u>Status</u>	State Status	(Interior) Riparian Wetland	Agricultural Areas
	<u>Animals</u>					
	American beaver	Castor canadensis	=	=	<u>x</u>	
	American white pelican	Pelecanus erythrorhynchos	=	<u>Candidate</u>	<u>x</u>	
	Baid eagle	Haliaeetus leucocephalus	<u>Concern</u>	<u>Threatened</u>	<u>x</u>	
	Black-crowned night-heron	Nycticorax nycticorax	=	<u>Monitor</u>	<u>x</u>	
	Caspian tern	Sterna caspia	=	<u>Monitor</u>	<u>x</u>	
	<u>Chukar</u>	<u>Alectoris chukar</u>	<u>=</u>	=	<u>x</u>	
	Ferruginous hawk	<u>Buteo regalis</u>	Concern	<u>Threatened</u>		
	Flammulated owl	Otus flammeolus	Ξ	<u>Candidate</u>	<u>x</u>	
	Forster's tern	Sterna forsteri	Ξ	<u>Monitor</u>	<u>x</u>	
١,	Giant Columbia spire snail	Fluminicola columbiana	Concern	<u>Candidate</u>	<u>x</u>	
ľ	Grasshopper sparrow	Ammodramus savannarum	=	Monitor		<u>x</u>
~	Great blue heron	Ardea herodias	=	<u>Monitor</u>	<u>x</u>	. <u>x</u>

Walla Walla Environmental Impact Statement Section 3 - 77

12/31/07

Long-billed curlew Long-eared myotis Myotis evotis Concem Monitor Mule deer Northern goshawk Accipiter gentillis Concern Candida Olive-sided flycatcher Osprey Pallid Townsend's big-eared bat Peregrine Falcon Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Pallid Townsend's big-eared Dallescens Concem Candida Peregrine Falcon Palco peregrinus Concem Palco peregrinus Concem Palco peregrinus Concem Palco peregrinus Concem Palco peregrinus Concem Palco peregrinus Concem Palco peregrinus Concem Palco mexicanus Concem Palco mexicanus Palco mexicanus Palco mexicanus Palco montanus Palco swainsoni Dalescens Palco peregrinus Concem Candida Concern Palco mexicanus Palco peregrinus Palco mexicanus Palco peregrinus Palco peregrinus Palco mexicanus Palco peregrinus Palco p							
Long-eared myotis		Loggerhead shrike	<u>Lanius Iudovicianus</u>	Concern	Candidate		<u>x</u>
Mule deer       Odocoileus hemionus       :       :         Northern goshawk       Accipiter gentilis       Concern       Candida         Olive-sided flycatcher       Contopus cooperi       Concern       :         Osprey       Pandion haliaetus       :       Monitor         Pallid Townsend's big-eared bat       Corynorhinus townsendii       :       Monitor         Pallid Townsend's big-eared bat       Corynorhinus townsendii       :       Concern       Candida         Peregrine Falcon       Falco peregrinus       Concern       Sensitiv         Peregrine Falcon       Falco peregrinus       :       Monitor         Rio Grande wild turkey       Meleagris gallopavo intermedia       :       :         Rocky Mountain-tailed frog       Ascaphus montanus       Concern       Candida         Sharp-tailed grouse       Tympanuchus phasianellus       Concern       Threate         Swainson's hawk       Buteo swainsoni       :       Concern       Threate         Swainson's hawk       Buteo swainsoni       :       Candida       Candida         White-headed woodpecker       Picoides albolarvatus       :       Candida       Candida         White-hailed jackrabbit       Leups townsendii       :       Candida <td>4</td> <td>Long-billed curlew</td> <td>Numenius americanus</td> <td>=</td> <td>Monitor</td> <td></td> <td><u>x</u></td>	4	Long-billed curlew	Numenius americanus	=	Monitor		<u>x</u>
Northern goshawk	-	Long-eared myotis	Myotis evotis	Concern	Monitor	<u>x</u>	_
Olive-sided flycatcher Osprey Pandion haliaetus Pallid Townsend's big-eared bat Peregrine Falcon Palico peregrinus Prairie falcon Rio Grande wild turkey Rocky Mountain-tailed frog Sharp-tailed grouse Tympanuchus phasianellus White-headed woodpecker White-tailed jackrabbit Yellow-billed cuckoo Yellow warbler Common loon Gavia immer Contopms Concem Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico peregrinus Palico Concem Palico peregrinus Palico pe		Mule deer	Odocoileus hemionus	=	=	X	
Osprey       Pandion haliaetus       = Monitor         Pallid Townsend's big-eared bat       Corynorhinus townsendii       Concern       Candidate         Peregrine Falcon       Falco peregrinus       Concern       Sensitive         Prairie falcon       Falco mexicanus       :       Monitor         Rio Grande wild turkey       Meleagris gallopavo intermedia       :       :         Rocky Mountain elk       Cervus elaphus nelsoni       :       :         Rocky Mountain-tailed frog       Ascaphus montanus       Concern       Candida         Sharp-tailed grouse       Tympanuchus phasianellus       Concern       Threate         Swainson's hawk       Buteo swainsoni       :       Monitor         Washington ground squirrel       Spermophilus washingtoni       Candidate       Candidate         White-headed woodpecker       Picoides albolarvatus       :       Candidate         White-tailed jackrabbit       Leups townsendii       :       :       Candidate         Yellow-billed cuckoo       Coccyzus americanus       Candidate       Candidate         Yellow warbler       Dendroica petechia       :       :       Candidate         Common loon       Gavia immer       :       Candidate <td></td> <td>Northern goshawk</td> <td>Accipiter gentilis</td> <td>Concern</td> <td>Candidate</td> <td><u>x</u></td> <td></td>		Northern goshawk	Accipiter gentilis	Concern	Candidate	<u>x</u>	
Pallid Townsend's big-eared bat bat       Corynorhinus townsendii       Concern       Candidate         Peregrine Falcon       Falco peregrinus       Concern       Sensitive         Prairie falcon       Falco mexicanus       — Monitor         Rio Grande wild turkey       Meleagris gallopavo intermedia       — Monitor         Rocky Mountain elk       Cervus elaphus nelsoni       — Encern       Candidate         Rocky Mountain-tailed frog       Ascaphus montanus       Concern       Candidate         Sharp-tailed grouse       Tympanuchus phasianellus       Concern       Threate         Swainson's hawk       Buteo swainsoni       — Monitor         Washington ground squirrel       Spermophilus washingtoni       Candidate       Candidate         White-headed woodpecker       Picoides albolarvatus       — Candidate       Candidate         White-tailed jackrabbit       Leups townsendii       — Candidate       Candidate         Yellow-billed cuckoo       Coccyzus americanus       Candidate       Candidate         Yellow warbler       Dendroica petechia       —       —         Common loon       Gavia immer       —       Sensitive         Western grebe       Aechmophorus occidentalis       —       Candidate         Golden eagle		Olive-sided flycatcher	Contopus cooperi	Concern	=	x	
bat       pallescens       Concern       Candidate         Peregrine Falcon       Falco peregrinus       Concern       Sensitive         Prairie falcon       Falco mexicanus       Image: Monitor sensitive         Rio Grande wild turkey       Meleagris gallopavo intermedia       Image: Monitor sensitive         Rocky Mountain elk       Cervus elaphus nelsoni       Image: Concern sensitive         Rocky Mountain-tailed frog sharp-tailed grouse       Tympanuchus phasianellus       Concern sensitive         Sharp-tailed grouse       Tympanuchus phasianellus       Concern sensitive         Washington ground squirrel washingtoni       Spermophilus washingtoni       Candidate sensitive         White-headed woodpecker Picoides albolarvatus       Image: Candidate sensitive       Candidate sensitive         White-tailed jackrabbit Leups townsendii       Image: Candidate sensitive       Candidate sensitive         Yellow-billed cuckoo yellow warbler Columbia spotted frog rana luteiventris       Image: Candidate sensitive       Candidate sensitive         Common loon Gavia immer Western grebe Aechmophorus occidentalis       Candidate sensitive       Candidate sensitive         Merlin Falco columbarius Sandhill crane       Grus canadensis       Image: Canadensis				=	<u>Monitor</u>	X	
Peregrine Falcon Prairie falcon Prairie falcon Rio Grande wild turkey Rocky Mountain elk Rocky Mountain-tailed frog Sharp-tailed grouse Swainson's hawk White-headed woodpecker White-headed woodpecker Picoides albolarvatus White-tailed jackrabbit Yellow-billed cuckoo Yellow warbler Common loon Gavia immer Western grebe Golden eagle Aguila chrysaetos Sandhill crane  Palco peregrinus Palco peregri	-	Pallid Townsend's big-eared	Corynorhinus townsendii				
Prairie falcon Rio Grande wild turkey Rocky Mountain elk Rocky Mountain-tailed frog Sharp-tailed grouse Swainson's hawk Washington ground squirrel White-headed woodpecker White-tailed jackrabbit Yellow-billed cuckoo Yellow warbler Common loon Gavia immer Western grebe Golden eagle Aguila chrysaetos Rocky Mountain-tailed frog Ascaphus montanus Concern Candidat Concern Threate Concern Threate Concern Threate Candidat Concern Candidat Concern Threate Candidat C	Į	<u>bat</u>	<u>pallescens</u>	<u>Concern</u>	<u>Candidate</u>	<u>x</u>	
Rio Grande wild turkey Rocky Mountain elk Rocky Mountain elk Rocky Mountain-tailed frog Rocky Montain-tailed frog Rocky M		Peregrine Falcon	<u>Falco peregrinus</u>	<u>Concern</u>	<u>Sensitive</u>	x	
Rocky Mountain elk Rocky Mountain-tailed frog Rocky Mountain-tailed frog Sharp-tailed grouse Tympanuchus phasianellus Swainson's hawk Buteo swainsoni Washington ground squirrel White-headed woodpecker White-headed woodpecker Picoides albolarvatus White-tailed jackrabbit Yellow-billed cuckoo Yellow warbler Columbia spotted frog Common loon Gavia immer Western grebe Aechmophorus occidentalis Sandhill crane Grus canadensis  Concern Threate Candida Candidate Candida			<u>Falco mexicanus</u>	<u> </u>	<u>Monitor</u>	X	
Rocky Mountain-tailed frog Ascaphus montanus Concern Candida Sharp-tailed grouse Tympanuchus phasianellus Concern Threate Swainson's hawk Buteo swainsoni - Monitor Washington ground squirrel Spermophilus washingtoni Candidate Candidate White-headed woodpecker Picoides albolarvatus - Candidate White-tailed jackrabbit Leups townsendii - Candidate Yellow-billed cuckoo Coccyzus americanus Candidate Candidate Yellow warbler Dendroica petechia - Columbia spotted frog rana luteiventris - Candidate Common loon Gavia immer - Sensitiv Western grebe Aechmophorus occidentalis - Candidate Golden eagle Aquila chrysaetos - Candidate Candidate Gandidate Gandidate Candidate Common loon Gavia immer - Sensitiv Candidate Candidate Candidate Candidate Common loon Gavia immer - Sensitiv Candidate Candidate Candidate Candidate Candidate Common loon Gavia immer - Sensitiv Candidate Candi		Rio Grande wild turkey	Meleagris gallopavo intermedia	<u> </u>	=	<u>x</u> .	
Sharp-tailed grouse       Tympanuchus phasianellus       Concern       Threate         Swainson's hawk       Buteo swainsoni       =       Monitor         Washington ground squirrel       Spermophilus washingtoni       Candidate       Candidate         White-headed woodpecker       Picoides albolarvatus       =       Candidate         White-tailed jackrabbit       Leups townsendii       =       Candidate         Yellow-billed cuckoo       Coccyzus americanus       Candidate       Candidate         Yellow warbler       Dendroica petechia       =       =         Columbia spotted frog       rana luteiventris       =       Candidate         Common loon       Gavia immer       =       Sensitiv         Western grebe       Aechmophorus occidentalis       =       Candidate         Golden eagle       Aquila chrysaetos       =       Candidate         Merlin       Falco columbarius       =       Candidate         Sandhill crane       Grus canadensis       =       Endange		Rocky Mountain elk	Cervus elaphus nelsoni	=	<u>=</u>	<u>x</u> ·	
Swainson's hawk  Buteo swainsoni  Washington ground squirrel  White-headed woodpecker  White-headed woodpecker  Picoides albolarvatus  White-tailed jackrabbit  Yellow-billed cuckoo  Yellow warbler  Columbia spotted frog  Common loon  Gavia immer  Western grebe  Aechmophorus occidentalis  Golden eagle  Merlin  Falco columbarius  Spermophilus washingtoni  Candidate  Candida	+	Rocky Mountain-tailed frog	Ascaphus montanus	<u>Concern</u>	Candidate	<u>x</u>	
Washington ground squirrel Washington ground squirrel White-headed woodpecker Picoides albolarvatus  White-tailed jackrabbit Leups townsendii Yellow-billed cuckoo Coccyzus americanus Candidate Yellow warbler Columbia spotted frog Common loon Gavia immer Western grebe Aechmophorus occidentalis Golden eagle Aquila chrysaetos Merlin Sandhill crane  Candidate Candidat	+	Sharp-tailed grouse	Tympanuchus phasianellus	Concern	Threatened	<u>x</u>	
White-headed woodpecker       Picoides albolarvatus       =       Candida         White-tailed jackrabbit       Leups townsendii       =       Candidate         Yellow-billed cuckoo       Coccyzus americanus       Candidate       Candidate         Yellow warbler       Dendroica petechia       =       =         Columbia spotted frog       rana luteiventris       =       Candida         Common loon       Gavia immer       =       Sensitiv         Western grebe       Aechmophorus occidentalis       =       Candida         Golden eagle       Aquila chrysaetos       =       Candida         Merlin       Falco columbarius       =       Candida         Sandhill crane       Grus canadensis       =       Endang		Swainson's hawk	Buteo swainsoni	Ξ.	Monitor	<u>x</u>	<u>x</u>
White-tailed jackrabbit       Leups townsendii       -       Candidate       Candidate         Yellow-billed cuckoo       Coccyzus americanus       Candidate       Candidate         Yellow warbler       Dendroica petechia       -       -         Columbia spotted frog       rana luteiventris       -       Candidate         Common loon       Gavia immer       -       Sensitiv         Western grebe       Aechmophorus occidentalis       -       Candidate         Golden eagle       Aquila chrysaetos       -       Candidate         Merlin       Falco columbarius       -       Candidate         Sandhill crane       Grus canadensis       -       Endang	ĺ	Washington ground squirrel	Spermophilus washingtoni	Candidate	Candidate		_
White-tailed jackrabbit       Leups townsendii       -       Candidate       Candidate         Yellow-billed cuckoo       Coccyzus americanus       Candidate       Candidate         Yellow warbler       Dendroica petechia       -       -         Columbia spotted frog       rana luteiventris       -       Candidate         Common loon       Gavia immer       -       Sensitiv         Western grebe       Aechmophorus occidentalis       -       Candidate         Golden eagle       Aquila chrysaetos       -       Candidate         Merlin       Falco columbarius       -       Candidate         Sandhill crane       Grus canadensis       -       Endang	-	White-headed woodpecker	Picoides albolarvatus	<u>.</u>	Candidate	<u>x</u>	
Yellow warbler       Dendroica petechia       -		White-tailed jackrabbit	<u>Leups townsendii</u>	=	Candidate	×	
Columbia spotted frog       rana luteiventris       -       Candida         Common loon       Gavia immer       -       Sensitiv         Western grebe       Aechmophorus occidentalis       -       Candida         Golden eagle       Aguila chrysaetos       -       Candida         Merlin       Falco columbarius       -       Candida         Sandhill crane       Grus canadensis       -       Endang	ĺ	Yellow-billed cuckoo	Coccyzus americanus	Candidate	Candidate	<u>x</u>	
Common Ioon     Gavia immer     Sensitive       Western grebe     Aechmophorus occidentalis     Candida       Golden eagle     Aguila chrysaetos     Candida       Merlin     Falco columbarius     Candida       Sandhill crane     Grus canadensis     Endang	ĺ	Yellow warbler	Dendroica petechia	=	-	X	
Western grebe       Aechmophorus occidentalis       Candida         Golden eagle       Aguila chrysaetos       Candida         Merlin       Falco columbarius       Candida         Sandhill crane       Grus canadensis       Endang	İ	Columbia spotted frog	rana luteiventris	Ξ	Candidate	<u>x</u>	
Golden eagle     Aquila chrysaetos     -     Candida       Merlin     Falco columbarius     -     Candida       Sandhill crane     Grus canadensis     -     Endang	Ì	Common loon	Gavia immer	-	Sensitive	×	
Merlin     Falco columbarius     -     Candida       Sandhill crane     Grus canadensis     -     Endang	ĺ	Western grebe	Aechmophorus occidentalis	<u>-</u>	Candidate	x	
Sandhill crane Grus canadensis - Endang	ĺ	Golden eagle	Aquila chrysaetos	-	Candidate	_	
Sandhill crane Grus canadensis Endang	~	Merlin	Falco columbarius	- -	Candidate		x
	İ	Sandhill crane	Grus canadensis		Endangered	<u>x</u>	_
1	-	Upland sandpiper	Bartramia longicauda	<u>=</u>	Endangered	'	<u>x</u>

#### <u>Riparian</u>

2

100

- 3 Riparian areas are a significant habitat resource within the action area for several reasons. First,
- 4 riparian zones within the arid west are home to approximately 85 percent of wildlife species that occur
- 5 in a particular area (WDFW 1997), and within an agricultural landscape they provide connecting
- 6 habitat or wildlife corridors. Because riparian habitats within the action area are dominated by fast-
- 7 growing deciduous species of plants like willows and cottonwood trees, these areas are specifically
- 8 attractive to many species of neotropical migrant songbirds. The WDFW (2007) maps riparian habitat
- 9 along several tributaries and distributaries to the mainstem Walla Walla River, including Pine Creek,
- 10 Little Mud Creek, Mud District Number 7 Canal, Walsh Creek, lower portions of the Little Walla
- Walla River, and several unnamed drainages. The Big Spring Branch, East Little Walla Walla River,
- 12 and Mud Creek contain significant amounts of riparian vegetation and riparian wetlands in Oregon.
- 13 The riparian habitat within the lower Walla Walla River basin has been severely degraded (Saul et al.
- 14 2001). Seventy percent of the riparian zone along the Oregon portion of the Walla River is in

- 1 "poor" condition (USACE 1997, as cited in Ashley and Stovall 2004)., meaning it lacks sufficient
- 2 vegetation for appropriate buffers. Cultivation, domestic livestock grazing, and flood control activities
- 3 have impacted riparian vegetation throughout much of the mid-lower elevation reaches, resulting in the
- 4 loss of sufficient vegetation to support adequate riparian buffers. Additionally, the loss of channel
- 5 meander and length as a result of straightening is substantial throughout the basin (Volkman and
- 6 Sexton 2003).

7 8

#### Wetlands

- 9 Riparian wetlands occur along the interface between aquatic and terrestrial ecosystems, most often as
- 10 linear strips that closely follow perennial or intermittent streams and rivers (Johnson and O'Neil
- 11 (2001). These areas are characterized by wetland hydrology or soils, periodic riverine flooding, or
- 12 perennial flowing freshwater and may occur as shrublands, woodlands, and forested communities with
- 13 a deciduous, coniferous or mixed canopy, and an understory dominated by low shrubs or dense patches
- of grasses, sedges, or forbs (Johnson and O'Neil 2001).
- 15 According to the National Wetland Inventory (NWI) maps of the action area, there are numerous
- 16 wetlands mapped along the mainstem Walla Walla River (USFWS 2007a). Along the mainstem,
- 17 mapped wetlands include palustrine forested (palustrine systems are nontidal wetlands characterized by
- 18 the presence of trees, shrubs, and emergent vegetation), emergent and scrub-shrub communities, as
- 19 well as riverine communities with a direct hydrologic connection to the river. In general, tributaries
- 20 within the action area are associated with relatively few adjacent wetland systems, although Mud Creek
- 21 has several palustrine wetlands within its riparian corridor.

#### 22 Rural Natural Open Space

- 23 Rural natural open space habitat, including agricultural areas, is widely distributed at low to mid-
- 24 elevations (<6,000 feet) in the basin, and is abundant in the Walla Walla River valley and on gentle
- 25 rolling terrain (Johnson and O'Neil 2001). Agriculture operations in the Walla Walla River basin
- 26 include dryland/irrigated crops, fruit orchards, and irrigated and non-irrigated pasture (alfalfa and hay).
- 27 Annual grains such as wheat, oats, barley, and rye are the primary cultivated crops and are typically
- 28 produced on upland, rolling terrain without irrigation on non-forested areas of the basin (Ashley and
- 29 Stovall 2004). Rural natural open space areas, specifically agricultural habitats, are important foraging
- 30 areas for many raptors, particularly during migration.

31

Comment [B14]: Add to refs:

Volkman, J. and A. Sexton. 2003. "Walla Walla River Basin Fish Habitat Enhancement Project' Project No. 1996-04601, 60 electronic pages, (I Report DOE/BP-0006414-2).

- 1 3.6.2.3 Federally-Listed Threatened and Endangered Species within the Action Area
- 2 Threatened and Endangered Species
- 3 Species lists obtained from the USFWS for Walla Walla and Umatilla counties identify only one ESA-
- 4 listed terrestrial wildlife species, the Canada lynx (Lynx canadensis), as having the potential to occur in
- 5 either of the counties (USFWS 2007b). The Canada lynx was listed as threatened under the ESA in
- 6 2000. There is no designated critical habitat for Canada lynx in the action area (USFWS 2006). The
- 7 WDFW PHS data identifies no lynx habitat or documented occurrences in the Washington portion of
- 8 the action area (WDFW 2007). The Oregon Natural Heritage Information System (2007) identifies
- 9 Canada lynx as having potential to occur in Umatilla County. However, Kagan et al. (2000) report no
- 10 federally-listed animal species in the Oregon portion of the Walla Walla River basin.
- Potential lynx habitat is more likely to occur within forest areas of the Blue Mountains, east of the
- 12 action area. Lynx habitat occurs at high elevations (greater than 4,500 feet) and along the eastern edge
- 13 of the Walla Walla River basin. Lower elevations, including the action area, do not provide primary
- 14 habitat for lynx denning and foraging because average snow depths are less than 24 inches and the
- 15 lynx's primary prey species (snowshoe hare) does not likely inhabit lower elevations in sufficient
- 16 numbers.
- 17 Within the action area, lynx may occasionally utilize the Walla Walla River riparian corridor for
- movement, although a lack of evidence of the species indicates that this would be a rare occurrence.
- 19 Candidate Species
- 20 Species that are candidates for listing under the ESA that have potential to occur in Walla Walla or
- 21 Umatilla counties include the yellow-billed cuckoo (Coccyzus americanus), the Columbia spotted frog
- 22 (Rana luteiventris) and the Washington ground squirrel (Spermophilus washingtoni) (USFWS 2007b).
- 23 The yellow-billed cuckoo and Columbia spotted frog are associated with riparian environments and
- 24 could occupy portions of the action area. However, no documented occurrences of either species were
- 25 identified in the action area (WDFW 2007 and ONHP 2007).
- 26 The Washington ground squirrel is associated with sagebrush and grassland habitats that will not be
- affected by any of the project alternatives. No records of Washington ground squirrel have been
- 28 identified within the action area (WDFW 2007), although a search of the Oregon Natural Heritage
- 29 Information Center indicated that ground squirrels are known to occur within suitable habitats in the
- 30 Umatilla County portion of the action area (ONHP 2007). Sagebrush steppe habitats within the action
- 31 area should not be affected by project action alternatives.

### Confederated Tribes of the Umatilla Indian Reservation

Board of Trustees



46411 Timíne Way # 154 Pendleton, OR 97801

www.ctuir.org Phone 541-276-3165 Fax: 541-276-3095

email: info@ctuir.org

Testimony of Leo Stuart, Interim Chair, Board of Trustees Confederated Tribes of the Umatilla Indian Reservation

Hearing on Umatilla County Commercial Wind Power Generation Facility Siting Standards 9 a.m., June 28<sup>th</sup> 2011

Good morning. I am Leo Stewart, Interim Chair of the Board of Trustees of the Confederated Tribes of the Umatilla Indian Reservation. Thank you for the opportunity to offer testimony. I am here again to express the Umatilla Tribes' support for the proposed Wind Power Generation Facility Siting Standards.

In March, we expressed our support for these rules. Since that time the rules have changed, yet they have not wavered from the primary purpose of protecting the County, its citizens and its resources. I would like to commend the County for adding protections for the Walla Walla Watershed. We believe that this is a critical element in proper and effective land use planning for Umatilla County. The Walla Walla River and surrounding areas represent some of the most significant and vulnerable habitat in northeastern Oregon.

The Umatilla Tribes have been working on habitat restoration and protection in the Walla Walla Basin for at least the last 15 years, collaboratively and cooperatively with the local basin stakeholders. Our Department of Natural Resources Fisheries Program Manager, Gary James, spoke to the Commission in October 1999 supporting the protection of the quality habitat in the Walla Walla Basin. His testimony contained many justifications for comprehensive protection, including:

- Protecting wildlife by preserving big game habitat from roads and disturbance;
- Protecting fisheries by preserving water quality and preventing sedimentation from runoff related to road construction and ground disturbance;
- Protecting remaining high-quality fisheries habitat as well as the substantial public and private investments already made in habitat improvements;
- Protecting habitat for traditionally gathered plants; and
- Ultimately, protecting the treaty-reserved resources of the Umatilla Tribes as well as those resources relied upon by the citizens of Oregon and residents of Umatilla County who fish, hunt and otherwise use and enjoy them.

The Walla Walla Basin Watershed Council also supports the protection of the Walla Walla subwatershed. The Umatilla Tribes have worked closely with our federal, state and private

partners in the Walla Walla Basin for many years to reduce the many negative impacts to native fish resources caused by past development. We, and our partners, have invested countless hours and millions of private and public dollars to reintroduce Chinook, to restore steelhead and Bull trout, and to protect the river flows these fisheries depend on.

Though much work remains to be done, I believe we're on the right track to restoring fish resources in the Walla Walla River. We, like many others, are afraid that additional industrial development without sufficient regulatory controls or oversight poses substantial risks to the work we have done so far. It also poses further risks on our basin partners. To give wind power a "pass" on environmental regulations will place higher burdens on the already-regulated partners in the basin.

Last week, the Umatilla Tribes' Cultural Resources Protection Program submitted comments for the record suggesting that the County adopt a minimum buffer of 50 meters between towers and related infrastructure and archaeological, historical or cultural sites. We also asked that consultation with the CTUIR on cultural resources be required, rather than merely recommending that applicants do so. The Umatilla Tribes reiterate our request that these changes be made in the proposed standards.

Finally, I would add one suggestion regarding the purposes for the additional standards within the Walla Walla Watershed. Among the purposes is protection of inventoried Goal 5 resources, highly erodible soils, federally-listed threatened and endangered species and sensitive habitat in the Critical Winter Range. We recommend that you add "protection of the Treaty Rights of the CTUIR" to that list. We feel that this additional purpose contributes to the overall goal of protecting the resources we all hold dear.

As a technical correction, we note that the maps of the watershed Goal 5 resources only include the mainstem of the Walla Walla up to the North Fork among the "Cultural Fishing Streams." It is not always possible to identify all streams traditionally fished by Umatilla tribal members, but for this mapping effort the mainstem and both the North and South Forks of the Walla Walla River should be included, as well as other current and past fish-bearing tributaries.

The Umatilla Tribes thank the County Commissioners for taking a firm stand on preservation of our quality of life. Protecting people and protecting business is not an either/or proposition; we can and must balance both interests. By adopting these standards, the County is taking a bold step in the interest of environmental conservation while respecting the reasonable expectations of landowners. We recognized that this does not resolve the issues presented by wind development. It does, however, reframe the process under which development may occur. We look forward to working with the County implementing this amendment to the code.

00000220

ORS 215.283 Uses permitted in exclusive farm use zones in nonmarginal lands counties; rules. (1) The following uses may be established in any area zoned for exclusive farm use:

- (a) Churches and cemeteries in conjunction with churches.
- (b) The propagation or harvesting of a forest product.
- (c) Utility facilities necessary for public service, including wetland waste treatment systems but not including commercial facilities for the purpose of generating electrical power for public use by sale or transmission towers over 200 feet in height. A utility facility necessary for public service may be established as provided in ORS 215.275.
- (d) A dwelling on real property used for farm use if the dwelling is occupied by a relative of the farm operator or the farm operator's spouse, which means a child, parent, stepparent, grandchild, grandparent, stepgrandparent, sibling, stepsibling, niece, nephew or first cousin of either, if the farm operator does or will require the assistance of the relative in the management of the farm use and the dwelling is located on the same lot or parcel as the dwelling of the farm operator. Notwithstanding ORS 92.010 to 92.192 or the minimum lot or parcel size requirements under ORS 215.780, if the owner of a dwelling described in this paragraph obtains construction financing or other financing secured by the dwelling and the secured party forecloses on the dwelling, the secured party may also foreclose on the homesite, as defined in ORS 308A.250, and the foreclosure shall operate as a partition of the homesite to create a new parcel.
- (e) Primary or accessory dwellings and other buildings customarily provided in conjunction with farm use.
- (f) Operations for the exploration for and production of geothermal resources as defined by ORS 522.005 and oil and gas as defined by ORS 520.005, including the placement and operation of compressors, separators and other customary production equipment for an individual well adjacent to the wellhead. Any activities or construction relating to such operations shall not be a basis for an exception under ORS 197.732 (2)(a) or (b).
- (g) Operations for the exploration for minerals as defined by ORS 517.750. Any activities or construction relating to such operations shall not be a basis for an exception under ORS 197.732 (2)(a) or (b).
  - (h) Climbing and passing lanes within the right of way existing as of July 1, 1987.
- (i) Reconstruction or modification of public roads and highways, including the placement of utility facilities overhead and in the subsurface of public roads and highways along the public right of way, but not including the addition of travel lanes, where no removal or displacement of buildings would occur, or no new land parcels

result.

- (j) Temporary public road and highway detours that will be abandoned and restored to original condition or use at such time as no longer needed.
- (k) Minor betterment of existing public road and highway related facilities such as maintenance yards, weigh stations and rest areas, within right of way existing as of July 1, 1987, and contiguous public-owned property utilized to support the operation and maintenance of public roads and highways.
- (L) A replacement dwelling to be used in conjunction with farm use if the existing dwelling has been listed in a county inventory as historic property as defined in ORS 358.480.
  - (m) Creation, restoration or enhancement of wetlands.
  - (n) A winery, as described in ORS 215.452.
  - (o) Farm stands if:
- (A) The structures are designed and used for the sale of farm crops or livestock grown on the farm operation, or grown on the farm operation and other farm operations in the local agricultural area, including the sale of retail incidental items and fee-based activity to promote the sale of farm crops or livestock sold at the farm stand if the annual sale of incidental items and fees from promotional activity do not make up more than 25 percent of the total annual sales of the farm stand; and
- (B) The farm stand does not include structures designed for occupancy as a residence or for activity other than the sale of farm crops or livestock and does not include structures for banquets, public gatherings or public entertainment.
  - (p) Alteration, restoration or replacement of a lawfully established dwelling that:
  - (A) Has intact exterior walls and roof structure;
- (B) Has indoor plumbing consisting of a kitchen sink, toilet and bathing facilities connected to a sanitary waste disposal system;
  - (C) Has interior wiring for interior lights;
  - (D) Has a heating system; and
  - (E) In the case of replacement:

(i) Is removed, demolished or converted to an allowable nonresidential use within three months of the completion of the replacement dwelling. A replacement dwelling

may be sited on any part of the same lot or parcel. A dwelling established under this paragraph shall comply with all applicable siting standards. However, the standards shall not be applied in a manner that prohibits the siting of the dwelling. If the dwelling to be replaced is located on a portion of the lot or parcel not zoned for exclusive farm use, the applicant, as a condition of approval, shall execute and record in the deed records for the county where the property is located a deed restriction prohibiting the siting of a dwelling on that portion of the lot or parcel. The restriction imposed shall be irrevocable unless a statement of release is placed in the deed records for the county. The release shall be signed by the county or its designee and state that the provisions of this paragraph regarding replacement dwellings have changed to allow the siting of another dwelling. The county planning director or the director's designee shall maintain a record of the lots and parcels that do not qualify for the siting of a new dwelling under the provisions of this paragraph, including a copy of the deed restrictions and release statements filed under this paragraph; and

- (ii) For which the applicant has requested a deferred replacement permit, is removed or demolished within three months after the deferred replacement permit is issued. A deferred replacement permit allows construction of the replacement dwelling at any time. If, however, the established dwelling is not removed or demolished within three months after the deferred replacement permit is issued, the permit becomes void. The replacement dwelling must comply with applicable building codes, plumbing codes, sanitation codes and other requirements relating to health and safety or to siting at the time of construction. A deferred replacement permit may not be transferred, by sale or otherwise, except by the applicant to the spouse or a child of the applicant.
- (q) A site for the takeoff and landing of model aircraft, including such buildings or facilities as may reasonably be necessary. Buildings or facilities shall not be more than 500 square feet in floor area or placed on a permanent foundation unless the building or facility preexisted the use approved under this paragraph. The site shall not include an aggregate surface or hard surface area unless the surface preexisted the use approved under this paragraph. An owner of property used for the purpose authorized in this paragraph may charge a person operating the use on the property rent for the property. An operator may charge users of the property a fee that does not exceed the operator's cost to maintain the property, buildings and facilities. As used in this paragraph, "model aircraft" means a small-scale version of an airplane, glider, helicopter, dirigible or balloon that is used or intended to be used for flight and is controlled by radio, lines or design by a person on the ground.
- (r) A facility for the processing of farm crops, or the production of biofuel as defined in ORS 315.141, that is located on a farm operation that provides at least one-quarter of the farm crops processed at the facility. The building established for the processing facility shall not exceed 10,000 square feet of floor area exclusive of the floor area designated for preparation, storage or other farm use or devote more than 10,000 square feet to the processing activities within another building supporting farm uses. A processing facility shall comply with all applicable siting standards but the standards shall not be applied in a manner that prohibits the siting of the processing facility.

- (s) Fire service facilities providing rural fire protection services.
- (t) Irrigation canals, delivery lines and those structures and accessory operational facilities associated with a district as defined in ORS 540.505.
- (u) Utility facility service lines. Utility facility service lines are utility lines and accessory facilities or structures that end at the point where the utility service is received by the customer and that are located on one or more of the following:
  - (A) A public right of way;
- (B) Land immediately adjacent to a public right of way, provided the written consent of all adjacent property owners has been obtained; or
  - (C) The property to be served by the utility.
- (v) Subject to the issuance of a license, permit or other approval by the Department of Environmental Quality under ORS 454.695, 459.205, 468B.050, 468B.053 or 468B.055, or in compliance with rules adopted under ORS 468B.095, and as provided in ORS 215.246 to 215.251, the land application of reclaimed water, agricultural or industrial process water or biosolids for agricultural, horticultural or silvicultural production, or for irrigation in connection with a use allowed in an exclusive farm use zone under this chapter.
- (w) A county law enforcement facility that lawfully existed on August 20, 2002, and is used to provide rural law enforcement services primarily in rural areas, including parole and post-prison supervision, but not including a correctional facility as defined under ORS 162.135.
- (2) The following nonfarm uses may be established, subject to the approval of the governing body or its designee in any area zoned for exclusive farm use subject to ORS 215.296:
- (a) Commercial activities that are in conjunction with farm use, including the processing of farm crops into biofuel not permitted under ORS 215.203 (2)(b)(L) or subsection (1)(r) of this section.
  - (b) Operations conducted for:

- (A) Mining and processing of geothermal resources as defined by ORS 522.005 and oil and gas as defined by ORS 520.005 not otherwise permitted under subsection (1)(f) of this section;
- (B) Mining, crushing or stockpiling of aggregate and other mineral and other subsurface resources subject to ORS 215.298;

- (C) Processing, as defined by ORS 517.750, of aggregate into asphalt or portland cement; and
  - (D) Processing of other mineral resources and other subsurface resources.
- (c) Private parks, playgrounds, hunting and fishing preserves and campgrounds. Subject to the approval of the county governing body or its designee, a private campground may provide yurts for overnight camping. No more than one-third or a maximum of 10 campsites, whichever is smaller, may include a yurt. The yurt shall be located on the ground or on a wood floor with no permanent foundation. Upon request of a county governing body, the Land Conservation and Development Commission may provide by rule for an increase in the number of yurts allowed on all or a portion of the campgrounds in a county if the commission determines that the increase will comply with the standards described in ORS 215.296 (1). As used in this paragraph, "yurt" means a round, domed shelter of cloth or canvas on a collapsible frame with no plumbing, sewage disposal hookup or internal cooking appliance.
- (d) Parks and playgrounds. A public park may be established consistent with the provisions of ORS 195.120.
- (e) Community centers owned by a governmental agency or a nonprofit community organization and operated primarily by and for residents of the local rural community. A community center authorized under this paragraph may provide services to veterans, including but not limited to emergency and transitional shelter, preparation and service of meals, vocational and educational counseling and referral to local, state or federal agencies providing medical, mental health, disability income replacement and substance abuse services, only in a facility that is in existence on January 1, 2006. The services may not include direct delivery of medical, mental health, disability income replacement or substance abuse services.
- (f) Golf courses on land determined not to be high-value farmland, as defined in ORS 195.300.
- (g) Commercial utility facilities for the purpose of generating power for public use by sale.
- (h) Personal-use airports for airplanes and helicopter pads, including associated hangar, maintenance and service facilities. A personal-use airport, as used in this section, means an airstrip restricted, except for aircraft emergencies, to use by the owner, and, on an infrequent and occasional basis, by invited guests, and by commercial aviation activities in connection with agricultural operations. No aircraft may be based on a personal-use airport other than those owned or controlled by the owner of the airstrip. Exceptions to the activities permitted under this definition may be granted through waiver action by the Oregon Department of Aviation in specific instances. A personal-use airport lawfully existing as of September 13, 1975, shall

continue to be permitted subject to any applicable rules of the Oregon Department of Aviation.

- (i) Home occupations as provided in ORS 215.448.
- (j) A facility for the primary processing of forest products, provided that such facility is found to not seriously interfere with accepted farming practices and is compatible with farm uses described in ORS 215.203 (2). Such a facility may be approved for a one-year period which is renewable. These facilities are intended to be only portable or temporary in nature. The primary processing of a forest product, as used in this section, means the use of a portable chipper or stud mill or other similar methods of initial treatment of a forest product in order to enable its shipment to market. Forest products, as used in this section, means timber grown upon a parcel of land or contiguous land where the primary processing facility is located.
- (k) A site for the disposal of solid waste approved by the governing body of a city or county or both and for which a permit has been granted under ORS 459.245 by the Department of Environmental Quality together with equipment, facilities or buildings necessary for its operation.
- (L) One manufactured dwelling or recreational vehicle, or the temporary residential use of an existing building, in conjunction with an existing dwelling as a temporary use for the term of a hardship suffered by the existing resident or a relative of the resident. Within three months of the end of the hardship, the manufactured dwelling or recreational vehicle shall be removed or demolished or, in the case of an existing building, the building shall be removed, demolished or returned to an allowed nonresidential use. The governing body or its designee shall provide for periodic review of the hardship claimed under this paragraph. A temporary residence approved under this paragraph is not eligible for replacement under subsection (1)(p) of this section.
  - (m) Transmission towers over 200 feet in height.
  - (n) Dog kennels.
  - (o) Residential homes as defined in ORS 197.660, in existing dwellings.
- (p) The propagation, cultivation, maintenance and harvesting of aquatic species that are not under the jurisdiction of the State Fish and Wildlife Commission or insect species. Insect species shall not include any species under quarantine by the State Department of Agriculture or the United States Department of Agriculture. The county shall provide notice of all applications under this paragraph to the State Department of Agriculture. Notice shall be provided in accordance with the county's land use regulations but shall be mailed at least 20 calendar days prior to any administrative decision or initial public hearing on the application.
  - (q) Construction of additional passing and travel lanes requiring the acquisition of

right of way but not resulting in the creation of new land parcels.

- (r) Reconstruction or modification of public roads and highways involving the removal or displacement of buildings but not resulting in the creation of new land parcels.
- (s) Improvement of public road and highway related facilities, such as maintenance yards, weigh stations and rest areas, where additional property or right of way is required but not resulting in the creation of new land parcels.
- (t) A destination resort that is approved consistent with the requirements of any statewide planning goal relating to the siting of a destination resort.
- (u) Room and board arrangements for a maximum of five unrelated persons in existing residences.
  - (v) Operations for the extraction and bottling of water.
- (w) Expansion of existing county fairgrounds and activities directly relating to county fairgrounds governed by county fair boards established pursuant to ORS 565.210.
- (x) A living history museum related to resource based activities owned and operated by a governmental agency or a local historical society, together with limited commercial activities and facilities that are directly related to the use and enjoyment of the museum and located within authentic buildings of the depicted historic period or the museum administration building, if areas other than an exclusive farm use zone cannot accommodate the museum and related activities or if the museum administration buildings and parking lot are located within one quarter mile of an urban growth boundary. As used in this paragraph:
- (A) "Living history museum" means a facility designed to depict and interpret everyday life and culture of some specific historic period using authentic buildings, tools, equipment and people to simulate past activities and events; and
- (B) "Local historical society" means the local historical society recognized by the county governing body and organized under ORS chapter 65.
- (y) An aerial fireworks display business that has been in continuous operation at its current location within an exclusive farm use zone since December 31, 1986, and possesses a wholesaler's permit to sell or provide fireworks.
- (z) A landscape contracting business, as defined in ORS 671.520, or a business providing landscape architecture services, as described in ORS 671.318, if the business is pursued in conjunction with the growing and marketing of nursery stock on the land that constitutes farm use.

- (aa) Public or private schools for kindergarten through grade 12, including all buildings essential to the operation of a school, primarily for residents of the rural area in which the school is located.
- (3) Roads, highways and other transportation facilities and improvements not allowed under subsections (1) and (2) of this section may be established, subject to the approval of the governing body or its designee, in areas zoned for exclusive farm use subject to:
- (a) Adoption of an exception to the goal related to agricultural lands and to any other applicable goal with which the facility or improvement does not comply; or
- (b) ORS 215.296 for those uses identified by rule of the Land Conservation and Development Commission as provided in section 3, chapter 529, Oregon Laws 1993. [1983 c.826 §17; 1985 c.544 §3; 1985 c.583 §2; 1985 c.604 §4; 1985 c.717 §7; 1985 c.811 §7; 1987 c.227 §2; 1987 c.729 §5a; 1987 c.886 §10; 1989 c.224 §27; 1989 c.525 §2; 1989 c.564 §9; 1989 c.648 §61; 1989 c.739 §2; 1989 c.837 §27; 1989 c.861 §2; 1989 c.964 §11; 1991 c.459 §348; 1991 c.950 §1; 1993 c.466 §2; 1993 c.704 §3; 1993 c.792 §14; subsections (3) to (8) renumbered 215.284 in 1993; 1995 c.528 §2; 1997 c.250 §2; 1997 c.276 §2; 1997 c.312 §2; 1997 c.318 §3; 1997 c.363 §2; 1997 c.862 §3; 1999 c.320 §1; 1999 c.608 §2; 1999 c.640 §2; 1999 c.756 §\$14a,14b; 1999 c.758 §2; 1999 c.816 §2; 1999 c.935 §22; 2001 c.149 §§2,3; 2001 c.488 §§2,3; 2001 c.544 §\$1,2; 2001 c.613 §\$8,9; 2001 c.676 §\$2,3; 2001 c.757 §\$2,3; 2001 c.941 §\$2,3; 2003 c.247 §3; 2005 c.22 §163; 2005 c.354 §4; 2005 c.609 §26; 2005 c.625 §76; 2005 c.693 §3; 2005 c.737 §1; 2007 c.71 §72; 2007 c.541 §2; 2007 c.739 §36; 2009 c.850 §2]

Note: Sections 2a and 16, chapter 850, Oregon Laws 2009, provide:

- Sec. 2a. The provisions of ORS 197.047, 215.503 and 215.513 concerning notice of a new or amended statute, ordinance or administrative rule do not apply to section 16 of this 2009 Act, to the amendments to ORS 215.213 and 215.283 by sections 1 and 2 of this 2009 Act or to any other amendments to or repeal of statutes by sections 3 to 13 of this 2009 Act. [2009 c.850 §2a]
- Sec. 16. On or before December 31, 2010, a county shall amend its land use regulations to conform to the amendments to ORS 215.213 by section 1 of this 2009 Act or ORS 215.283 by section 2 of this 2009 Act, whichever is applicable. Notwithstanding contrary provisions of state law or a county charter relating to public hearings on amendments to an ordinance, a county may adopt amendments to its land use regulations required by this section without holding a public hearing and without adopting findings if:
  - (1) The county has given notice to the Department of Land Conservation and

Development of the proposed amendments in the manner provided by ORS 197.610; and

(2) The department has confirmed in writing that the only effect of the proposed amendments is to conform the county's land use regulations to the amendments to ORS 215.213 by section 1 of this 2009 Act or ORS 215.283 by section 2 of this 2009 Act, whichever is applicable. [2009 c.850 §16]

Fuesday, JUNE ¥4,AT 9 AM at Justice Center Next UC Commissioners hearing on this:

Blue Mountain Alliance

email: infof@bluemountainalliance.org website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

VE #					٥	1XON	2%								salar Ch.	2383440	-			,						
# bhone #	( <del>\</del> -\)	71	1	Watter	RN WKE	Sir X	mEc	ME FR	: M.	The	Cm	G11/2	180/1		Metter freewale	M-F 23	2862	782	7862	178/60	9786B	NIF91862	D WF 9786	W/F 97802	862	ک
	22 beth V	AW D.	- MF	L JOY	, inc	Shed		410	HW ON	10 5an	Milton			ig Western	18t m	ace W	SEZEMPI, WE OR OTHER	206 SEZOPPI, MF OR 9782	229 96 20PL MF 0R97862	233 SE 20mp/ MF97862	JELON A ME 9780	M	1.4	SD WIT	+ MF 97863	A A. : " Conta
	) <del>C</del> (5	CANTS S	Davis St	y Aus y	SANTE	1 hus	Musklut	chind 1	r. hand A	$\setminus$	1015W AY 7 Wilton	10 Sw Az Miton	13 W.	Hwy 204	Wilkyng	205 SE 20th Hace	5 20mg,	1, 19705 J	= 20 PL.	SE 20"	SELON		18 Wels RI	D. Wells	412 PARKUJEUSH	J. 1.1.
ADDRESS	J DO O	1324	h\$81	52996	199751	83618	89618	1115 (1)	Q	185436 L	11010	110 50	539	57.926	1524	205 8	206 SE	206 58	229.96	223	223	· "]	Solution	8944B.	412 04	. Sate
		ntap	0	Tacker		Sougherty	with	Mary	J. fell	of Me	PK	Mark Spirit	7		innbach	Jest		0	4	mer			a dipa		RUMBERC	()
E, ,	Mass.	than	Gener	m Ke. 1	Charling T	( )	A Marie Sel	oral (Ba)	Sal	1.10 11	m list	in Den	Manke.		4	e 13 remover	yttani	, sha	()maist	JA C	X	1 John	1	1	THE THE	Je
SIGNATURE	NOW.	Met.	Some	the	Arda ?		TOMA.	LYKIRA	The state of the s	1 3 X	Total	ar Miller	01181-	(1) han	BORG	lestal	Killy	L.	Sim lo	"Xat	ル本サ	Dad	Rand		CHARCE	in (
	4	Sayer	, c,	Thac Ker	e nel	harty	a shaffy	Arol A			Cotoba	CHARLES OF THE PARTY OF THE PAR	ROS S	Litchen	minterl	M			MAUGHAN	impson	msen,	میں ا	Stangs		sem len el	and oran
	MOON	) ZWAN	arie Geye		D - 1: W	distan	174	horuh Ben	MOST COLY	1 12 /	om.	A COURT	B Hin	una the	thy M. Bruin	ské 1	3 Harri	Junes Harri		رہ	Lhneth Simpson	is Galino	8	espery la	A CA	Commescenors Nasim
NAME	111×10×111	$   \hat{\omega}  $		3	-14 A16	Tla	1 1/2 kg		10	2 1	K &	11111	2 3	(///		par 1	Kelly	1   201	1/1004	<u>-</u>	1 K	1 Bairie	W.	10	(44)	Con
DATE	1/6/2/11	20-12-1	3/6-22	4 (2-22-1	5 6 -22-1	6/-2270	16-72-01	1,22,1	1-22-76	10 h-32	11 CS	12/-22-1	13 (P-22	14/5-22-41	15 6 -	16 6-22-6	17/10/12/11	18/22/1	1/11/9/01	<b>cip</b>    6,    02	12/10/12	12 6 [23]	23 10-27/1	24 6-22-1	25 6-25-11	
•			!										<del></del>							00		123	30			

Tuesday, JUNE \$4.AT 9 AM at Justice Center Next UC Commissioners hearing on this:

# Blue Mountain Alliance

website: www.bluemountainalliance.org PH #: 541-938-4623

B-4n

email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

	prote	protection for water quality, wildlife and their	life and their habitats, and Er	ty, wildlife and their habitats, and Emergency Management Plan to safeguard all	latilla County, fegnard all
	We sup	port the Umatilla County Planning	Commission's proposed amendmer	We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on	ed document on
*	Februa	ury 24, 2011, on siting wind energy	facilities in Umatilla County. We re	February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the	rs to adopt the
		proposed amendments unanim	ously passed by the Umatilla Count	proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.	2011.
	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
	16/23/	11 PONALD G. KREEMAN	(Joseph S. Colonias	84436 WEN R M.F. N.	939.9037
	26/33/	111 JOANN S. AcKOrMAN	Slaws (kairman	84936 Weis Par - M-F, One	938-7027
	34/241	1" TACOMETINE RESMITH	Larueline K Britle	910 Cow LST. #32 - M-F. OR	951-852-03817
	4/2-24-1	11 Edward J SMITH	Alino Chaith		931
	10 S	14 Moral Graund	mondelman	A FEDD	34/38555P
	6 6-24/1	Maral Surus	(sual li resulted	_ /	989.630-3779
	76-34-1	FII Margarel Lotte	Merinina Lorde		541-861-3200
	8 6-34	4-11 the Dear Bacus	Teller Boxal	SIG CON! 26 ME CSP	10 428 JAK
	1)-16-96	9-11 Kay Menshim	R. Modham		938-5039
	10 6-24-11	1-4 Laly long	PAULY H POIS	916 Goul 5151 am E	638-9433
	11 62	111 WHILD FADIL	円	9 17 CONY SESI TIF	938-9438
	12 10·04.	I'M William Killer	William VAN DYCK	910 Coul ST #19 M-T.	9365545
	13 6/24	4/11 Wasser Coursell	MARSHA A JAN BYCK	910 COUL ST 7419 ML	938-5645
	146/27	111 SAMES LIC	Homes of Le and	1906 ONRST. MIK	938-3085
	15 (25)	SII Keverhey McRoe	Bonelley Mekas	816 DAVISST ME	938-7267
	3	(11 /5/4 nche Mason	Slawede Mason	84823 Eastine Rd M.F	938-5126
	17 1935	= = = = = = = = = = = = = = = = = = = =	This some	859 F Telten Walle WA Fragelyin Westen, OK 5095 28-456	Waster, OK 5495 29-456
00	25	" Noti B. Knowles	Chilers &	1664 Stone Wood CT Mil	Milton Fromma of 17860
CO	196/25	111 James A. Stay ton	Sames A William	4095 Elicabath St. M.F.OR	938-5223
02	20/4/25	III Mary Jean Arnzen	Mollinger	83860 WinesanKd MF	938-5190
31	2 21 6/25/	111 Pat Cove yourse	P. D. Kscheimee	9319. James Ling - Doth n- F. B. I.	23 N-F. B. I.
	// //	// <			the transfer to the time to th

54-547-645

541938 5036

nitor

11-5 DR.

KILMARD T. KASMUSSUS

23

DIANE BRESS

Donath Mooney

abeth m. 7. OR

ナノジ

(36

commend condis hossism

Tuesday, JUNE \$4.4T 9 AM at Justice Center Next UC Commissioners hearing on this:

# Blue Mountain Alliance

website: www.hluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	_	د						21	7			)														,	_
February 24, 2011.	PHONE #	G207/12	98 51.1K	(38-5-35)	V13-1037 5372	503 622 -532>	501000	SC 25 M-14	18/1/ 10935/1870	1 -	4 ·																
proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011	ESS	4+7	4	W.	ears, Cets.	#15 GARRAGE D	83892 Faster 10 P. M. T. O.	SE (10, 10 B. Bondle	La May Co	Worth Smill Chille	1) Thereson	Maria															for - Q t 0 - to.
ounty Plan	ADDRESS		-		NO	18/	6888	138 1751 6	0	26	15	-															) M.O. ta.
assed by the Umatilla Co	TURE	SCO, Lutter	Cu Ninesta	A Control	Someth to	181139	Lower Dallan	X Ling	WNOSE LIGHT	airly Makas	The Hand									-				-			() se
imously pa	SIGNATUR	78821	Marin Marin		25	£ 1	- Laker		$\rightarrow$	A CONTRACTOR OF THE PROPERTY O	1	)															hosiem
osed amendments unan	ME	Pieles (amost	anica Deriver	かまれりととうしま	12	SOM HILTON	The Darten	Lea Hamons	Minutter 1/45	Javily Moley	you Hear																ommes under he
prop	NAME	N		-	7		, (	2/2		77	7										·						9
	DATE	170/1	225-1	132.5	4 602411	5 6/25	66/26	1 6/30	3008	9 496/11/	10 6/27/11	11 (	12	13	14	15	16	17	18	19	20	21	22	23	24	25	, e e e e
	Į.								l.			1				, 1	, ,	• • • • •				233		•••	اننــ		

00000232

# DIUE MOUNTAIN AMANCE

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized dodument on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

PHONE # proposed amendments unanimously passed by the Umatilla County. Planning Commission on February 24, 2011. ne 28 Lendletin 10762 S. Full WHAW. R. 624 County RS#3 ADDRESS Turing. Eileen M. WondRA momentainers Maring Louani SIGNATURE Exley m Wandra LOUGING STRIVENIC 16 2d 3-DATE 12 15 12 11 13 14 16 19 00000233 17 18 25 23 24

たーメル PH#: 541-938-4623

# Blue Mountain Ailiance

website: www.bluemountainalliance.org

email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

7										-														
	541969 3300																							•
$\perp$	westen					•																		10.5
45620 fre	602 Number St																							7 000
John Mahusan	14 Company	T. T. T. T. T. T. T. T. T. T. T. T. T. T		· ·																				7 20 3
10m Jahrson	ge A. GSWACS	7007																						
112-72-9	<b>6</b> -23-201	4	5	9	7	8	. 6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	
	I'M YOUNDERNEON WARM MOREN GEES GOVERNEY	6-23-201 Joyn Jahren Mallingald 45620 Fester & M.F.	6-23-201 Joyn Jahren Maland GELZO FESTER W.F.	6-23-201 Jour JEhruson How Maludald GO2 Nurter of worten	6-23-201 Joseph Lesward May May May May Jan God N. water of worten	6-23-201 Josep L. CSWAUSS Mix Contract GOOR N. Water St wasten	6-23-201 Joseph John Maland Gold Nieder of worth	6-12-1017 Town Townson Youngald 45620 Foster & W.F.	622-101 Town Townson I form Mahusan 45620 Fresher St. M.F. 602 N. water st wooten	623-201 John DE Luson / John Milliagald SEC20 Frestrick, M.F. 623-201 Sorge A. CSWard Milliagald (602 N. water of western)	623-201 Town Townson I fow Me Mussell Gos Wester of worten St. 1819 3300	6-23-201 Jour Jahren Mally Mally Mally Stock of M. F 5009 520 340 602 Newton of works M. 989 3300	6-23-201 Tow Tow Solveson 1 Your Methodold 45620 Feesters & M. F 504 520 340  6-23-201 Songe 4. 65 war Solveson 1 Your Methodold 602 N. water of wonten 541 969 3300	6-72-201 Jour Jahussoh Janus May (602 Nunter of western 51/969 3300)	6-23-201 Tow Townson How May 14 August 4 GO2 Niewtor of wester 500 520 340  6-23-201 Sorge A. G.Swares Mad Complete Minutes of wester 541 169 3300	623-201 Jour Tolunson Jaw Middle Gold Warler of worlow 541969 3300	625-201 Josep A. General May May May May May 1 1002 N. with of worten 511 169 3300	623-201 Jour Jahren Mahusah Gor Marks of worten 74181330	627-201 Jon Jahnson Jahnson (45620 Josles ed. M.F 509 520 340	623-201 Joseph John Mahugall 45620 Joseph Soll 189 3300 602 N. exter of worten 541 169 3300	623-201 Jour Jahren / Your Malay of water of wat	623-201 Jon Town Townson I How My Mangold GEED FEED FEED ST 188 3300	623-20 Joseph John Milliam (4562) Wight 509 520 340	623 20 Jones F. Church Jan Jan Jahr William Gos Marker of worten M. 509 520 340

Tuesday, JUNE AT 9 AM at Justice Center Next UC Commissigners hearing on this:

# Blue Mountain Alliance

website: www.bluemountainalliance.org

PH #: 541-938-4623

F. an

email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

# RECEIVED

JUN 2 8 2011

6/28/11

To: Umatilla County Board of Commissioners

UMATILLA COUNTY
PLANNING DEPARTMENT

Subject: Proposed changes in Development Code pertaining to Windmill Project Siting

I am a landowner on the Oregon-side of the upper Mill Creek area in the Walla Walla Basin watershed, and previously served on the Walla Walla Basin Watershed Council (Council) for over ten years. I am very proud of how the Council relies on the best available science to comprehensively inform and educate itself and the community on resource issues as a pre-condition for making decisions or recommendations on projects and policies in the Walla Walla Basin.

I am in favor of the proposed changes in the Development Code 152.615 and 152.616, with particular emphasis on the adoption of Section 10.C.11 in 152.615. I refer you to the Council's letter of April 18, 2011 to the Board, for it summarizes the rationale for adopting the proposed changes.

I have spent numerous hours and days from 1985 on as a volunteer and from 2002 on as a professional working to promote and implement community-based watershed and fish restoration in the Walla Walla Basin. These efforts have made incredible progress and will continue to do so, for the commitment to this restoration is deep, wide, and well-informed. Our community has rightly been recognized--locally, regionally, and nationally--for these endeavors.

The proposed changes to the Code solidify the constant support the Commissioners have provided ever since these restoration initiatives began, and will insure that the County's support serves as a legacy into the future.

As well, I most definitely want to assure the Commission that in no way, shape or form does my endorsement of the proposed changes indicate that I am not a proponent of wind power development in Umatilla County. Rather, I strongly support wind power development in those areas where the projects do not pose a risk to the restoration and protection of other very vital and sensitive resources.

Sincerely yours,

Kevin Scribner 84794 Neotoma Lane Oregon-side Walla Walla, WA 99362 509-520-8040 scribfish@gmail.com

SET BACK ? 1 beLIEVE THAT WIND PROJECTS ARE # FORMS OF VISUAL AND AUDITORY POlluTION. AT TIMES, I CAN HEAR WOISE FROM A POD OF TOWERS LOCATED NE OF MY RESIDENCE ABOUT 14 TO 2 MILES IF THIS LOW FREQUENCY MOISE IS WERNING IT PROPOBLY IN DISTANCE. 15 PRESENT IT All TIMES THAT THE BLADES ARE TURNING. THERE ARE IS SOME SPECULATION THAT LOW FREQUENCY
BEEN

NOTHING HAS A PROVEN THAT THIS 15 TRUE, BUT IT IS ALSO TRUE IT HAS NOT BEEN PROVEN FALSE. BETTER TO FIND OUT PRIOR WHAT THE ESFECTS ARE BEFORE EXPOSING US TO THEM. The Pupised NELIX PROJECT # WIll PUT 6 TURBINES WITHIN 3/4MI TO LESS Than 2 MILES FROM MY RESIDENSE TO WHAT WILL BE THE CUMALATIVE EFFECT, 4POU ME? BILL TIMMERMANN 00000237

81368 KUPEN Rol LIELN M.

A LETTER OF CREDIT IS NOTHING MORE Than A PROMISE GIVEN BY STIPANCIAL INSTITUTION THAT PROVIDES FINANCIAL SUPPORT TO A COMPANY ASED OF The PROJECTED FINANCIAL HEALTH OF THAT COMPANY.

AS WE KNOW, The STATE of ORECON NOS CRONTED ACCELERATED DEPRECIATION
TO WIND DEVELOPERS. What DOES This MEAN? IT MEANS That WIND DOWEN

NEVELOPERS CAN build a project, DEPRECIATE IT OUT QUICKLY, SELL THE PROJECT, MAY BY
TAKE THE MONEY, AND BYE-BYE. I THEN TO COMPANY ON MOROUR

IF THE WIND POWER DEVELOPER GETS INTO FINANCIAL TROUBLE (LOSS OR REDUCT)

OF STATE FINANCIAL Support, which by The THE WOY, SEEMS TO HOVE

DECLIRATED GRATELY) SO YOU THINK THE FINANCIAL INSTITUTE WITH CONTINUE

TO HOVEN THE LETTER OF CREDIT?

WIND THE LETTER OF CREDIT?

NO HOUSE? DIET THINK SO.

A SURETY BOND FOllows The PROJECT AND NOT THE OWNERSHOP OF THE PROJECTO NO WAY GETTING OUT UNDER THE OBLIGHTION.

BILLIX ON 17835

# 143

### WATER RESOURCES DEPARTMENT

### DIVISION 507

### UMATILLA BASIN PROGRAM

690-507-0010

### Definitions

The following meanings apply to the terms as used in these rules for the Umatilla Basin Program. Other rules of the Department may define these words differently:

- (1) "Classification" or "Classified" means the allowed and preferred beneficial use(s) of a given surface or ground water source for which future appropriations of water shall be permitted.
- (2) "Commission" means the Water Resources Commission.
- (3) "Department" means the Oregon Water Resources Department.
- (4) "Director" means the Water Resources Director.
- (5) "Minimum Perennial Streamflow" or "Minimum Streamflow" means an administrative rule that establishes a flow necessary to support aquatic life, or recreation or minimize pollution. The rule includes a priority date and specifies streamflow levels for all or any period of the year. It establishes priority for instream use over future appropriations and identifies flow objectives for future management in streams where shortages occur.
- (6) "Statutorily Exempt Ground Water Uses" means those uses for which no ground water application, permit, or certificate is required under ORS 537.545. These uses are for:
- (a) Stockwatering purposes;
- (b) Watering any lawn or noncommercial garden not exceeding one-half acre in area;
- (c) Watering the grounds, three acres in size or less, or schools that have less than 100 students and that are located in cities with a population of less than 10,000;
- (d) Single or group domestic purpose in an amount not exceeding 15,000 gallons a day;
- (e) Down-hole heat exchange purposes; or
- (f) Any single industrial or commercial purpose in an amount not exceeding 5,000 gallons a day.
- (7) "Subbasin" means any subarea of a basin defined by surface drainage patterns such as the drainage basin of any tributary, or the area draining to any point on a river or draining between two points on a river.
- (8) "Umatilla Basin" means the area comprised by the Walla Walla River, Wildhorse Creek, Upper Umatilla River, Birch and McKay Creeks, Columbia-Umatilla Plateau, Butter Creek, and Willow Creek subbasins as shown on Water Resources Department map number 7.6.
- (9) "Withdrawal" or "Withdrawn" means an order of the Commission, or State Engineer or a Legislative act prohibiting all new appropriations for particular uses from a source for part or all of the year. A withdrawal can be set for a prescribed length of time or indefinitely until modified by the Commission.

Stat. Auth.: ORS 536 & ORS 537

Stats. Implemented:

Hist.: WRB 26, f. 3-2-64; WRD 1-1981, f. & cert. ef. 4-20-81; WRD 10-1985, f. & cert. ef. 9-3-85; WRD 13, f. & cert. ef. 12-18-85; WRD 14-1985, f. & cert. ef. 12-20-85; WRD 1-1986, RF. & cert. ef. 2-20-86; WRD 1-1987, f. & cert. ef. 2-27-87; WRD 8-1988, f. & cert. ef. 7-5-88; WRD 9-1990, f. & cert. ef. 6-25-90; Administrative Renumbering 1-1993, Renumbered from

### 690-507-0020

### Policies

- (1) All rights to the surface waters of the Umatilla River and its tributaries initiated after September 28, 1987, shall be subordinate to permitted appropriations for the purpose of artificial ground water recharge established before that date.
- (2) To support present and proposed basin resource developments, no out-of-basin or out-of-state appropriations of water shall be made or granted by any state agency or public corporation of the state for the waters of the Umatilla River Basin.
- (3) Rights to use water for industrial or mining purposes granted by any state agency shall be issued only on condition that any effluent or return flows from such uses shall not interfere with other beneficial uses of water.
- (4) Future permits for consumptive water use shall be issued only on condition that efficient water use techniques or water conservation measures are proposed in the application. Failure to implement the proposed measures shall be a violation of the terms of the permit.
- (5) Municipal water supplies, interstate cooperation in water management, instream needs, out-of-stream needs, water quality and watershed management are issues of concern in the Umatilla River Basin. The Commission's policies on these issues are as follows:
- (a) Municipal water supply: In addressing the issue of municipal water supply in the Umatilla River Basin, it shall be the Commission's policy to:
- (A) Assist cities with limited financial resources secure needed capital to develop, expand and improve municipal water supplies;
- (B) Promote and aid municipal water conservation and encourage cities to plan for water service emergencies;
- (C) Encourage the use of artificial ground water recharge to supplement city ground water supplies and help reduce water level declines in the basalt ground water reservoir;
- (D) Encourage and promote the concept of regional municipal water supply systems and preserve the options for proposed systems;
- (E) Promote and support the purchase and transfer of water rights to municipal use;
- (F) Promote the continued viability of municipal water systems reliant on the basalt ground water reservoir.
- (b) Interstate cooperation on water management: In addressing the issue of interstate cooperation on water management, it shall be the Commission's policy to:
- (A) Coordinate and cooperate with the state of Washington in managing the water resources of the Walla Subbasin to the extent judicial decisions, stipulations and statutory authority allow;
- (B) Open negotiations with the Washington Department of Ecology by 1990.
- (c) Instream needs: In addressing the issue of instream needs, it shall be the Commission's policy to:
- (A) Support the anadromous fish production goals of the Northwest Power Planning Council, Oregon Department of Fish and wildlife and Confederated Tribes of the Umatilla Indian Reservation for the Umatilla River Basin;
- (B) Protect and enhance instream values by limiting new uses of water from heavily appropriated streams and managing interconnected surface and ground water conjunctively;
- (C) Support and encourage watershed and riparian zone projects which improve instream habitat and water quantity and quality, and which provide multiple water resources benefits.
- (d) Out-of-stream use: In addressing the issue of out-of-stream use, it shall be the Commission's policy to:
- (A) Require conservation and efficient water use;
- (B) Control growth of water demand by limiting new irrigation appropriations on selected streams to stored or conserved water;
- (C) Support the efficient use of surplus surface and ground water to supplement declining ground water levels through artificial ground water recharge;
- (D) Support development of multipurpose surface storage consistent with policies in paragraphs (A), (B), and (C) of this subsection.

00000240

- (e) Water quality: In addressing the issue of water quality, it shall be the Commission's policy to:
- (A) Encourage and promote a formal ground water quality monitoring program to ensure safe municipal and domestic ground water supplies;
- (B) Encourage development of management plans for ground water aquifers susceptible to contamination;
- (C) Support surface water quality standards to satisfy selected subbasin beneficial water uses identified in this basin program;
- (D) Encourage and promote control of nonpoint and point sources of water pollution.
- (f) Watershed management: In addressing the issue of watershed management, it shall be the Commission's policy to:
- (A) Encourage and promote improvements in water quality, quantity and related resources through agency-public cooperation and education about the benefits of watershed management;
- (B) Encourage public and private landowners and managers to employ best management practices to benefit water quality and quantity;
- (C) Encourage and support the retirement of highly erodible cropland as a means to enhance water quality and improve runoff patterns;
- (D) Encourage and support riparian and stream channel enhancement as a means of improving flow distribution, water quality and related resource values.

Stat. Auth.: ORS 536 & ORS 537

Stats. Implemented:

Hist.: WRB 26, f. 3-2-64; WRD 1-1981, f. & cert. ef. 4-20-81; WRD 10-1985, f. & cert. ef. 9-3-85; WRD 13, f. & cert. ef. 12-18-85; WRD 14-1985, f. & cert. ef. 12-20-85; WRD 1-1986, RF. & cert. ef. 2-20-86; WRD 1-1987, f. & cert. ef. 2-27-87; WRD 8-1988, f. & cert. ef. 7-5-88; WRD 9-1990, f. & cert. ef. 6-25-90; Administrative Renumbering 1-1993, Renumbered from 690-080-0070

690-507-0030

### Walla Walla River Subbasin

- (1) Objectives: In developing a program for the management, use and control of the surface and ground water resources of the Walla Walla subbasin, the Commission has the following objectives:
- (a) Develop interstate cooperation with Washington in the management of surface and ground water and related resources;
- (b) Protect instream values in selected streams by closing them to future appropriations or limiting new appropriations to selected nonirrigation uses;
- (c) Preserve the opportunity for future upstream storage for all beneficial uses;
- (d) Permit artificial ground water recharge to offset declining ground water levels and supplement existing ground water uses;
- (e) Protect municipal ground water supplies;
- (f) Prevent new appropriations from causing ground water/ surface water interference.
- (2) Surface Water: Appropriation and use of surface water in the Walla Walla River subbasin shall comply with the following provisions:
- (a) The unappropriated waters of the Walla Walla River and tributaries from and including the Little Walla Walla Diversion to the state border are withdrawn from further appropriation. This withdrawal does not apply to domestic, livestock, fish and wildlife uses or water released from storage. Frost protection between March 1 and May 15, up to a cumulative total of 35 cfs of permits and rights with priority dates after December 2, 1985, is also exempt from this withdrawal. This withdrawal was established by the Commission on January 17, 1986;
- (b) The waters of Dugger Creek and tributaries, being entirely appropriated, are withdrawn from further appropriation. The purpose of the withdrawal is to avoid conflict between new uses and existing rights and administrative problems in the distribution of water resulting from new appropriations. The withdrawal was ordered by the State Engineer on August 12, 1933;

(a) Clareitient Dannite to the confeed which he instead only for the following classified these

- (c) Classification: Permits to use surface water may be issued only for the following classified uses:
- (A) The surface waters of the Walla Walla River subbasin generally, are classified for domestic, livestock, irrigation, municipal, industrial, power development (subject to m limitations of OAR Chapter 690, Division 51), mining, fish life, wildlife, recreation, pollution abatement, artificial ground water recharge, and public instream uses only;
- (B) The surface waters of the Walla Walla River and tributaries upstream from the Little Walla Walla diversion are classified for domestic, livestock, irrigation of noncommercial lawn and garden not to exceed 1/.2 acre, municipal, mining, fish life, wildlife, recreation, pollution abatement, artificial ground water recharge and public instream uses only;
- (C) Subject to the rights and priorities existing on June 24, 1988, and established minimum perennial streamflows, 40,000 acre-feet of the annual yield of the Walla Walla River upstream from the Little Walla Walla diversion is further classified for all beneficial uses in conjunction with storage. All natural flow rights issued on the Walla Walla River and its tributaries upstream from the Little Walla Walla diversion after June 24, 1988, shall be subordinate to this classification. Any storage project built under this classification shall include provisions for municipal, fish and wildlife, and recreation uses acceptable to the Commission;
- (D) The surface waters of Mill Creek and tributaries are classified for domestic, livestock, irrigation of noncommercial lawn and garden not to exceed 1/2 acre, fish life, wildlife, pollution abatement, artificial ground water recharge and public instream uses only.
- (E) The surface waters of Couse and Pine Creeks and tributaries are classified for domestic, livestock, irrigation or noncommercial lawn and garden not to exceed 1/2 acre, fish life, wildlife, pollution abatement, artificial ground water recharge and public instream uses only.
- (d) Storage: Surface waters legally stored and legally released may be used for any beneficial purpose;
- (e) Artificial ground water recharge: Use of surface water for ground water recharge shall be subject to the following conditions:
- (A) Recharged water used under a secondary permit for irrigation may only provide supplemental water to lands with existing irrigation rights or permits on June 24, 1988;
- (B) Diversion of surface water for recharge for irrigation under a secondary permit shall not exceed 3.375 acre feet per acre to be irrigated;
- (C) If the recharged water is to be used for municipal or industrial purposes under a secondary permit, the applicant shall demonstrate to the satisfaction of the Commission that it has an active water conservation program; and
- (D) Water shall be recharged only between December 1 and May 15.
- (f) Minimum perennial streamflows: Minimum streamflows may be established to support aquatic life, minimize pollution or maintain recreation values:
- (A) To support aquatic life in accordance with Section 3, Chapter 796, Oregon Laws 1983, no appropriation of water shall be made or granted by any state agency or public corporation of the state for waters of the Walla Walla River and tributaries when flows are below the levels specified in **Table 1**. This limitation shall not apply to domestic and livestock use or to waters legally stored or released from storage; and
- (B) To support aquatic life, no appropriations of water except for domestic and livestock uses or waters legally stored or released from storage shall be made or granted by any state agency or public corporation of the state when flows are below the specified levels for the streams listed in Table 1 with priority dates of 3-31-88.
- (3) Ground Water: Appropriation and use of ground water in the Walla Walla River subbasin shall comply with the following provisions:
- (a) Classification: Permits to use ground water may be issued only for the following classified uses:
- (A) The ground water resources of the Walla River subbasin are classified for statutorily exempt ground water uses (see definition), irrigation, municipal, industrial, power development, low temperature geothermal, mining, fish life, wildlife, recreation, pollution abatement, and artificial ground water recharge; and
- (B) Ground water from the basalt reservoir in a five-mile radius around any municipal well of the cities of Athena, Helix, Milton-Freewater, and Weston is classified for municipal, group domestic and statutorily exempt ground water uses (see definition) only. Other uses may be permitted if it is documented that a barrier to ground water movement separates a proposed well from municipal wells and there will be no interference with municipal wells. Applications for other uses of ground water within a five-mile radius of a municipal well shall automatically be referred to the Commission for review and consideration of public interest unless the affected city affirms that is in favor of the proposed appropriation. This classification applies only when the

affected city(ies) have a full-time conservation program in effect.

(b) Permits issued to appropriate ground waters that may be hydraulically connected with surface water shall be specially conditioned. The condition shall specify that when exercise of the permit unduly interferes with surface water, the permit will be regulated in favor of the surface water source.

Stat. Auth.: ORS 536 & ORS 537

Stats. Implemented:

Hist.: WRB 26, f. 3-2-64; WRD 1-1981, f. & cert. ef. 4-20-81; WRD 10-1985, f. & cert. ef. 9-3-85; WRD 13, f. & cert. ef. 12-18-85; WRD 14-1985, f. & cert. ef. 12-20-85; WRD 1-1986, RF. & cert. ef. 2-20-86; WRD 1-1987, f. & cert. ef. 2-27-87; WRD 8-1988, f. & cert. ef. 7-5-88; WRD 9-1990, f. & cert. ef. 6-25-90; Administrative Renumbering 1-1993, Renumbered from 690-080-0070

# Metadata for streams303d\_02

# Metadata:

- Identification Information
- · Data Quality Information
- Spatial Data Organization Information
- Spatial Reference Information
- Entity and Attribute Information
- Distribution Information
- Metadata Reference Information

# Identification Information:

# Citation:

Citation Information:

Originator: Oregon Department of Environmental Quality

Publication Date: Unpublished Material

Title: streams303d\_02

Geospatial\_Data\_Presentation\_Form: vector digital data

Online\_Linkage: <a href="http://www.gis.state.or.us">http://www.gis.state.or.us</a>

# Description:

# Abstract:

This line theme contains a spatial representation of the 303(d) list and should be used in conjunction with the actual 303(d) list. The 303(d) list attribute information included in the GIS attributes table is generalized and is described below.

# Purpose:

This layer was developed in order to portray spatially some elements of the 303(d) list and to assist in the 303(d) list development process

# Time\_Period\_of\_Content:

Time\_Period\_Information:

Single\_Date/Time:

Calendar\_Date: 20030328

Currentness\_Reference: publication date

# Status:

Progress: Complete

Maintenance\_and\_Update\_Frequency: As needed

# Spatial Domain: Bounding Coordinates: West Bounding Coordinate: -124.783679 East Bounding Coordinate: -116.418461 North Bounding Coordinate: 46.309247 South Bounding Coordinate: 41.856097 Keywords: Theme: Theme Keyword Thesaurus: None Theme Keyword: 303(d) Streams Place: Place Keyword Thesaurus: None Place Keyword: Oregon Temporal: Temporal Keyword Thesaurus: None Temporal Keyword: 2002 Access\_Constraints: None Use Constraints: None Point of Contact: Contact Information: Contact Person Primary: Contact Person: Malavika M. Bishop Contact Organization: Oregon Department of Environmental Quality Contact Position: GIS Coordinator Contact Address: Address Type: mailing address Address: 811 SW 6th Avenue City: Portland State or Province: Oregon Postal Code: 97204 Contact\_Voice\_Telephone: 503 229-5154 Contact Electronic Mail Address: Malavika.Bishop@state.or.us Hours of Service: 8 AM - 5 PM Monday - Friday Native Data Set Environment: Microsoft Windows 2000 Version 5.0 (Build 2195) Service Pack 3; ESRI ArcCatalog 8.2.0.700 Cross Reference: Citation Information: Originator: Oregon Department of Environmental Quality Publication Date: 20030324 Title: Streams on Oregon's 2002 303(d) list of Water Quality Limited Water **Bodies**

# Geospatial\_Data\_Presentation\_Form: vector digital data Online Linkage: <a href="http://www.gis.state.or.us">http://www.gis.state.or.us</a>

Data\_Quality\_Information:

Logical\_Consistency\_Report: Unknown

Completeness Report:

Spatial Data: Some features may be lacking very short arcs, e.g. around .03 miles in length, as a result of selection techniques and tolerances. Line work in some cases may have generalized from the original source StreamNet river reach data set; they will not be protrayed in these GIS layers even if they are on the 303(d) list. Please contact streamnet for current and complete river reach data layers

Known Problems Waterbody: Center Creek, 4th Field USGS basin: Alsea, Problem: Not located Waterbody: J Line Creek, 4th Field USGS basin: Alsea, Problem: Not located Waterbody: Middle Monogram Lake Spring, 4th Field USGS basin: Applegate, Problem: Not located Waterbody: Melhorn Creek, 4th Field USGS basin: Brownlee Reservoir, Problem: Not Located Waterbody: Austin Creek, 4th Field USGS basin: Clackamas, Problem: Not located Waterbody: Muddy Creek, 4th Field USGS basin: Coquille, Problem: Not located Waterbody: Land Creek, 4th Field USGS basin: Coquille, Problem: Not located Waterbody: Paradise Creek, 4th Field USGS basin: Illinois, Problem: Not located Waterbody: Wildhorse Creek, 4th Field USGS basin: Illinois, Problem: Not located Waterbody: Klamath Strait, 4th Field USGS basin: Lost, Problem: Not located Waterbody: Unnamed Creek, 4th Field USGS basin: Lower Columbia, Problem: Not located Waterbody: Chance Creek, 4th Field USGS basin: Lower Columbia-Sandy, Problem: Not located Waterbody: Tenmile Creek, 4th Field USGS basin: Lower Deschutes, Problem: Not located Waterbody: Overstreet Drain, 4th Field USGS basin: Lower Owyhee, Problem: Not located Waterbody: Fletcher Street Drain, 4th Field USGS basin: Lower Owyhee, Problem: Not located Waterbody: Whitten Prairie Creek, 4th Field USGS basin: Lower Rogue, Problem: Not located Waterbody: Miners Creek, 4th Field USGS basin: Lower Rogue, Problem: Not located Waterbody: Baby Bear Creek, 4th Field USGS basin: Middle Roque. Problem: Not located Waterbody: Hobart Creek, 4th Field USGS basin: Middle Roque, Problem: Not located Waterbody: Lone Pine Creek, 4th Field USGS basin: Middle Rogue, Problem: Not located Waterbody: Sidney Canal, 4th Field USGS basin: Middle Willamette, Problem: Not located Waterbody: Elk Creek, 4th Field USGS basin: Necanicum, Problem: Not located Waterbody: Unnamed Creek, 4th Field USGS basin: North Umpqua, Problem: Not located Waterbody: Butternut Creek, 4th Field USGS basin: Siletz-Yaguina, Problem: Not located Waterbody: East Fork Creek, 4th Field USGS basin: South Umpqua, Problem: Not located Waterbody: Galesville Reservoir, 4th Field USGS basin: South

Umpgua, Problem: Not located Waterbody: Walton Creek, 4th Field USGS basin: Tualatin, Problem: Not located Waterbody: Hedges Creek, 4th Field USGS basin: Tualatin, Problem: Not located Waterbody: Koll Wetland, 4th Field USGS basin: Tualatin, Problem: Not located Waterbody: Westgate Canyon, 4th Field USGS basin: Umatilla, Problem: Not located Waterbody: Buck Creek-West Fork, 4th Field USGS basin: Umpqua, Problem: Not located Waterbody: Meadow Mountain Creek, 4th Field USGS basin: Upper Grande Ronde, Problem: Not located Waterbody: Trout Creek Ditch, 4th Field USGS basin: Upper Grande Ronde, Problem: Not located Waterbody: Whitman Trail, 4th Field USGS basin: Upper Grande Ronde, Problem: Not located Waterbody: Quinn Creek, 4th Field USGS basin: Upper Quinn, Problem: Not located Waterbody: Thousand Springs Creek, 4th Field USGS basin: Upper Rogue, Problem: Not located Waterbody: A-3 Drain, 4th Field USGS basin: Upper Willamette, Problem: Not located Waterbody: Hathaway Slough, 4th Field USGS basin: Wilson-Trask-Nestucca, Problem: Not located

In the stream layer, Waterbodyn was pulled from the StreamNet river reach data set. Occasionally, where the waterbody name was blank in the source StreamNet layer, names were input manually.

# Lineage:

```
Source Information:
     Source Citation:
             Citation Information:
                    Originator: Streamnet
                    Publication Date: Unknown
                    Publication Time: Unknown
                    Title: 1:100000 Stream data
                    Geospatial Data Presentation Form: vector digital data
                    Online Linkage: <a href="http://www.streamnet.org">http://www.streamnet.org</a>>
      Source Scale Denominator: 100000
      Type of Source Media: online
```

Source Time Period of Content: Time Period Information:

Single Date/Time:

Calendar Date: unknown

Source Currentness Reference: publication date

Source Citation Abbreviation: Streamnet.org

Source Contribution:

303(d) data attached to the 1:100,000 streams layer created by streamnet

Process Step:

Process Description:

Line work representing streams were reselected from StreamNet

1:100,000 river reach data files for Oregon based on the 303(d) list to create new GIS layers to represent the 2002 303(d) list. Out of the StreamNet reach data sets ONLY those features on the 303(d) list appear in these layers. The attribute scheme was revised for the stream layer for the 2002 representation. Changes (additions, removals, modifications) were made to the GIS layers as edits were done to develop 2002 303(d) list.

Process Date: Unknown

Process Contact:

Contact Information:

Contact\_Person\_Primary:

Contact\_Person: Malavika Bishop

Contact\_Organization: Oregon Department of

**Environmental Quality** 

Contact Position: GIS Coordinator

Contact\_Address:

Address\_Type: mailing address Address: 811 SW 6th Avenue

City: Portland

State\_or\_Province: Oregon

Postal\_Code: 97204

Contact\_Voice\_Telephone: 503 229-5154

Contact\_Electronic\_Mail\_Address: Malavika.Bishop@state.or.

us

Hours\_of\_Service: M - F 8:00 AM - 5:00 PM

Process Step:

Process\_Description: Metadata imported.

Source\_Used\_Citation\_Abbreviation: C:\Temp\xmIBF4.tmp

Process\_Date: Unknown

Process\_Step:

Process\_Description: Dataset copied. Source\_Used\_Citation\_Abbreviation:

Spatial\_Data\_Organization\_Information:

Direct\_Spatial\_Reference\_Method: Vector

Point and Vector Object Information:

SDTS\_Terms\_Description:

SDTS\_Point\_and\_Vector\_Object\_Type: String

Point\_and\_Vector\_Object\_Count: 1682

```
Spatial_Reference_Information:
      Horizontal Coordinate System Definition:
            Planar:
                  Map Projection:
                        Map Projection Name: Lambert Conformal Conic
                        Lambert Conformal Conic:
                              Standard Parallel: 43.000000
                              Standard Parallel: 45.500000
                              Longitude of Central Meridian: -120.500000
                              Latitude of Projection Origin: 41.750000
                              False Easting: 1312335.958000
                              False Northing: 0.000000
                  Planar Coordinate Information:
                        Planar Coordinate Encoding Method: coordinate pair
                        Coordinate Representation:
                              Abscissa Resolution: 0.004096
                              Ordinate Resolution: 0.004096
                        Planar Distance Units: international feet
            Geodetic Model:
                  Horizontal Datum Name: North American Datum of 1983
                  Ellipsoid Name: Geodetic Reference System 80
                  Semi-major Axis: 6378137.000000
                  Denominator of Flattening Ratio: 298.257222
Entity_and_Attribute_Information:
      Detailed Description:
            Entity Type:
                  Entity Type Label: s303d 02
                  Entity Type Definition: 303(d) Stream listing for Oregon
                  Entity Type Definition Source: Custom
            Attribute:
                  Attribute Label: FID
                  Attribute Definition: Internal feature number.
                  Attribute Definition Source: ESRI.
                  Attribute Domain Values:
                        Unrepresentable Domain:
                              Sequential unique whole numbers that are automatically
                              generated.
            Attribute:
                  Attribute_Label: Shape
```

Attribute\_Definition: Feature geometry.

Attribute Definition Source: ESRI

Attribute Domain Values:

*Unrepresentable Domain:* Coordinates defining the features.

# Attribute:

Attribute Label: WATERBODYN

Attribute Definition: Hydrographic Feature Name

Attribute Definition Source: Streamnet

Attribute Domain Values:

*Unrepresentable\_Domain:* Hydrographic Feature name from Streamnet

# Attribute:

Attribute\_Label: RM Attribute Definition:

Begining and Ending length of segment of waterbody on 303(d) list

Attribute\_Definition\_Source: DEQ

Attribute Domain Values:

Unrepresentable\_Domain:

begining and ending lenght of segment of waterbody on 303 (d) list

# Attribute:

Attribute\_Label: PARAMETER

Attribute\_Definition:

parameter for which the water body is listed, based on criteria in water quality standards

Attribute\_Definition\_Source: OAR 340 Division 41

Attribute\_Domain\_Values:

Unrepresentable Domain:

parameter for which the waterbody is listed, based on criteria in water quality standards (OAR 340 Division 41)

## Attribute:

Attribute\_Label: SEASON

Attribute\_Definition: Seasons of the year

Attribute\_Definition\_Source:

Consolidated Assessment and Listing Methodology for Oregon's 2002 303(d) List of Water Quality Limited Water Bodies and Integrated 305(b) Report - Oregon DEQ

Attribute\_Domain\_Values:

Unrepresentable Domain:

based on seasons as describe in "Consolidated Assessment nad Listing Methodology for Oregon's 2002 303(d) List of Water Quality Limited Water Bodies and Integrated 305(b) Report, ODEQ January 2003"

## Attribute:

Attribute Label: BASIN

Attribute Definition: USGS 4th Field HUC Name

Attribute Definition Source: USGS

Attribute\_Domain\_Values:

Unrepresentable\_Domain: USGS 4th Field Hydrologic Unit Code

(HUC) name

## Attribute:

Attribute Label: BASINCODE

Attribute Definition: USGS HUC number

Attribute Definition Source: USGS

Attribute Domain Values:

Unrepresentable\_Domain: USGS 4th Field Hydrologic Unit Code

number

## Attribute:

Attribute\_Label: FKSTREAMLL

Attribute Definition:

Longitude/ Latitude ID (LLID) for use in uniquely identifying streams. This attribute consists of the longitude and latitude of the mouth of the stream. All streams are assigned a unique LLID. Some water bodies have LLIDs that do not exist in the StreamNet file. These water bodies are identified in the previous table. These water bodies were assigned "place holder" LLIDs that have no relation to the latitude and longitude of the water body mouth. The place holder LLIDs allowed the entry of the water bodies into the 303(d) database. These water bodies are not represented graphically in the shape file.

Attribute\_Definition\_Source: Streamnet

Attribute Domain Values:

Unrepresentable\_Domain:

Longitude/ Latitude ID (LLID) for use in uniquely identifying streams. This attribute consists of the longitude and latitude of the mouth of the stream. All streams are assigned a unique LLID. Some water bodies have LLIDs that do not exist in the StreamNet file. These water bodies are identified in the previous table. These water bodies were assigned "place holder" LLIDs that have no relation to the latitude and longitude of the water body mouth. The place holder LLIDs allowed the entry of the water bodies into the 303(d) database. These water bodies are not represented graphically in the shape file.

# Attribute:

Attribute\_Label: RM1

Attribute\_Definition: Begining River Mile of the Segment on the 303(d) list

Attribute Definition Source: Oregon DEQ

Attribute Domain Values:

*Unrepresentable\_Domain:* Beginning river mile of the segment on the 303(d)

## Attribute:

Attribute Label: RM2

Attribute\_Definition: Ending River Mile of the Segment on the 303(d) list.

Attribute\_Definition\_Source: Oregon DEQ

Attribute Domain Values:

*Unrepresentable\_Domain:* Ending river mile of the segment on the 303(d) list.

## Attribute:

Attribute\_Label: CRITERIA\_T

Attribute Definition:

Brief description of the applicable criterion for the parameter.

Attribute\_Definition\_Source: OAR 340 Division 41

Attribute Domain Values:

Unrepresentable\_Domain:

Brief description of the applicable criterion for the parameter. Refer to OAR 340 Division 41 for complete text

# Attribute:

Attribute Label: PKMATRIXID

Attribute Definition:

Unique number for the record as maintained in the 303(d) database. The matrix ID is unique for each parameter/criterion/season/listing status/river mile combination.

Attribute\_Definition\_Source: Oregon DEQ

Attribute Domain Values:

Unrepresentable\_Domain:

Unique number for the record as maintained in the 303(d) database. The matrix ID is unique for each parameter/criterion/season/listing status/river mile combination.

# Attribute:

Attribute Label: LISTING\_ST

Attribute\_Definition: Assessment category for the water body.

Attribute\_Definition\_Source:

"Consolidated Assessment and Listing Methodology for Oregon's 2002 303(d) List of Water Quality Limited Water bodies and Integrated 305(b) Report, ODEQ January 2003." All water bodies in the 303(d) coverage are in the category "303(d) list."

Attribute\_Domain\_Values:

Unrepresentable\_Domain:

Assessment category for the water body as described in

"Consolidated Assessment and Listing Methodology for Oregon's 2002 303(d) List of Water Quality Limited Water bodies and Integrated 305(b) Report, ODEQ January 2003." All water bodies in the 303(d) coverage are in the category "303(d) list."

```
Distribution Information:
```

Distributor:

Contact Information:

Contact\_Organization\_Primary:

Contact\_Organization: Oregon Geospatial Data Clearinghouse

Contact\_Person: Data Administrator

Contact Position: Data Administrator

Contact\_Address:

Address\_Type: mailing and physical address

Address: 955 Center Street NE

Citv: Salem

State\_or\_Province: OR Postal Code: 97301

Contact\_Voice\_Telephone: 503 3782166

Contact Electronic Mail Address: gisweb@web1.css.das.state.or.us

Hours of Service: M - F 8:00 AM - 4:30 PM

Resource\_Description: Downloadable Data

Distribution\_Liability:

It is emphasized that the GIS layers are graphic representations of the 303(d) list. Where the 303(d) list and GIS representation differ, the 303(d) list takes precedence. The 303(d) list document, "Oregon's Approved 2002 Section 303(d) List" approved by EPA on March 24, 2003 is the document of the record. Users are advised that these layers should not be used without the 303(d) list. There may be both revisions and corrections to the GIS representation without notice. Care was taken in the development of these GIS layers, but they are made available "as is". There are no warranties, express or implied, including the warranty of fitness for a particular purpose, accompanying these layers. Notification of any discrepancies between the GIS representation and the 303(d) list will be appreciated.

Standard\_Order\_Process:

Digital Form:

Digital\_Transfer\_Information:

Format\_Name: ESRI Shapefile

Transfer\_Size: 4.301

Digital\_Transfer\_Option:

Online\_Option:

Computer\_Contact\_Information:

Network Address:

Network\_Resource\_Name: www.gis.state.or.us
Online Computer and Operating System: Sun Solaris

Fees: None

Metadata Reference Information:

Metadata Date: 20030506

Metadata\_Contact:

Contact Information:

Contact Organization Primary:

Contact\_Organization: Oregon Geospatial Data Clearinghouse

Contact\_Person: Steve Barnett

Contact Position: Data Administrator

Contact\_Address:

Address\_Type: mailing and physical address

Address: 955 Center Street NE Rm. 467

City: Salem

State\_or\_Province: Oregon

Postal Code: 97301

Contact\_Voice\_Telephone: 503 378-2166

Contact\_Electronic\_Mail\_Address: gis@web1.css.das.state.or.us

Hours\_of\_Service: M - F 8:00 am - 4:30 pm

Metadata\_Standard\_Name: FGDC Content Standards for Digital Geospatial Metadata

Metadata\_Standard\_Version: FGDC-STD-001-1998

Metadata\_Time\_Convention: local time

Metadata\_Extensions:

Online\_Linkage: <a href="http://www.esri.com/metadata/esriprof80.html">http://www.esri.com/metadata/esriprof80.html</a>

Profile\_Name: ESRI Metadata Profile

Metadata\_Extensions:

Online Linkage: <a href="http://www.esri.com/metadata/esriprof80.html">http://www.esri.com/metadata/esriprof80.html</a>

Profile\_Name: ESRI Metadata Profile

																								,		
`	25 10/0/	245-8-1	23 6 9 11	2691	21 10-9-1	2010-67	19 6-07-	18/1/7/	176/9	16 /2/0	15/0/19	14/5/81	13/-8-	126.2	116-2	10 (3-2) 11	1-5-96	86-2-	76-2-1	66-3-	5 6-2	4 6.3-	36-2	2 6/2/1	10/3	DATE
•	"	\ L	1/	1	-1 /	11 1	2-11	P M.	111 (	121	3 11	17	8-11		11			11/2	13	11/2/		11	-11/	19	1111	NAME
	Inda H	Dove, A	BENET	THE M	1/54	(for )	Zame :	Ja 22703 S	Busta	in immedia	Suan R	Sing	CKD.	DAN 5	dx077	Muireen F	JUSEPHERY NITER	mit 3	1 m	Elade	MASC.	MARKE'S	of the VI	2010 C	770	AE \
, man	Haune	HAGNIE	L )	WREHEAD	Seex	men	W-18, K	1	SUL	/ /\	jn) <sub>ass</sub>	C. G://;	1. Etter	12.	RHIGHAR	FRU	# Will	Bm	F///cs	e Vis	JEAN JOHNSTON	113		hh	Krish	7
			O. C. Ripis	40.	Ì			MON	though	C. A.C.	1000	1: and	7	PhiOlitat	みれた	0	S.	iles	/	lo muldon	1ston/	JOHNSEN	HUTTH	MUTH Y		
·	班力	THE WAY	H	17/2	e e	0//	0	- Kin	10 M	J This	1000	o on	No View	Sirver.	1	37	5	Signal Contraction of the Contra	N	3/36	H	0	C KM		d fra	SIGNATURE
`	Month !	The state of the s	John J.	ibo Mo	Xie V	Sand to	Me con	lemis S.	Christin	his wells to	B.	mua (1.	000	60/	Cares	nausun	escal	nota !		l'ord ch	Kun	soler ?	Man!	96°	wlu	URE / )
	17	beaging	Ches	rether	100 m	Bush		Shill	18	ľ.	misselle	(4.D	(I)	Much	Phi	J.P.	BMeder	Bmi	Me'S	101	Dohnson	John C	) (   	TATA	4	
			6					1991	JAN.C.	Suthentine	ext	Illamo		heit	N. F.	TONE.	ler	nillen	\	Completed	graph.	ch.	Weth	1		
	(8/Tc	68780	45	284415	ielani	15/28/9	68826	889	7	27	443	) 45m	450	677	04229	45422	68025	480	18289	39684	686	686	1960	Pilo	<b>大学</b>	ADDRESS
	Goto Simus Rd	1	459511	5	- ا	15 Sha		68826 Shaw	である。	(27175) www	44369 Porter	45127 Storent	151/34	6770 Rocke			25 Sh	68025 Shaw	855hac	_	68619ShAW	19.54	70 4	of Kock	15 ech	Š
		Schner K	meRAY		Mis is	Shay Perd	Maxor S	2210 K	いいい	100 100 10	<b>_</b>	1 towns	43454 Stewart Oak Ke	KEY	RECKELK	Streenson	Shawpd	nawRd		West (	N	68619 SHAWRD.	Tours	IL OPE	Ewal	
	PlotRack, OK	Roll	`		_	20	R.M. CO.	3 D 80 4	ari) R	CL. PIL	A ROCK	Josep Rd	ONK X	RIDGE	SPEFE	Chi Rd's	L.	d Plo	R.d. Pil	KK KU	P-41/01	المرتع	R.	ľ	etcr. Kd	
	( ) X (	,	ce & Pot	04%	* ROME	EL ON	La Car	16th Bis	TO COL	Kless	7	Z	OP .	100 CO	660 80	1 20/01	+ Rods	+ Reis	of Rock	Flotia	Kook	KETROCK	CARI	87868	(b)	י
	145	5-18-5	12/23	54144	A.116 1	57.60	EDON. B	1 541-6	1654	6411-6	541-6	ko 54	5411-1	7-146.1	5-F4	57/1-9	14-4	241-	11.541/-	(1841-	541		+	769-		PHONE #
	3856.644-145	2882-843-8388	One PN 541-443-1230	(Plothakon 541 443-3196	108 BOUR SHARS CHES	Charles On Sylvisises	R. Alexander SALARAIN	ROOF POR PEN SHILLING SAY	NOW OF THE ACTION OF THE SECOND	143/1	211-443-34CO	10 541-4B64	5-11-41-5-11323	SECOTE BY THE NOTE OF SAID SECONDS	KYDGE KENED BOOK - 643-7273	541-443-682	Pilot Rods Sti-447 8333	4363	P. 101 Park 541-493-2381	18. 1. 16/as 541-143 60KS	100k 541-443 (36)	541-443-6362	5056-EM	3596-696		
	<u>L</u>	00	785	1 ,	100	<u>""</u>	12.19	1,	No.	<del>汉</del>	10	161	100 N	100	120	11.0	1	<del>\( \text{\text{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\end{\text{\$\oldsymbol{\end{\text{\$\end{\text{\$\oldsymbol{\end{\text{\$\end{\y}}}}}}}} \text{\$\oldsymbol{\oldsymbol{\oldsymbol{\end{\text{\$\oldsymbol{\end{\end{\oldsymbol{\oldsymbol{\end{\oldsymbol{\end{\oldsymbol{\oldsymbol{\oldsymbol{\oldsymbol{\oldsymbol{\end{\oldsymbol{\oldsymbol{\oldsymbol{\end{\oldsymbol{\oldsym</del>	135	35	Car	150	12,7		L	I

25	23/0/13/11 JA al Elles	220/13/11	216-13-11 X han 2 hbm	20/2-13-11 842 1	196 15 11 Hoyd Wills	18 /2 /3.4 / The fut the	17 70/4 1 1	166-11-11 (lylla M. Feetil	156.11-51 Russet L FU	14 6/11/11 Kon Kindsh	13 (6) (1) (1) (1) (1) (1) (1)	12 Wille Don Kunk	11 choice and Juny	10 Choli Just Bal	Sulid Shark Puller	86-10-11 JULY, A. D. D. S. D.	76-10-11 Branch Bater	66-10/11 DARIN BATHRICK	56/10/11 Steve Hardin	4 D-1011 Amorto to	36-11-11 Havon Hadel	26-9-11 ( Winds) Her	16-9-11 S. Bent 4	DATE NAME
	Kae Ellis	Mis thur D Ellis	oher Richard Hemphil	Robert Wilson	missibe okold me	like Hedret Redict	JEETHON PERMY 1. 15th	en Januar Min Frester	FUTTER Kelat Titu	ship hay Checale	mobile of war lowery	Don Weinke	a One A Suche	en Justine Paul	Transact Suiter	My Berny Huderown	ich Batherick	L Drum Truboch	A AUAUNI	idia Man Day	the Thatbe	trod ( Sinda Hattinger	tento,	SIGNATURE
	68726 Sha	68721. Shaw t	Bir	1 East	End.	1320 13 Acad	67696 Little Maching	, 67696 Little McK	LITTLE	61/14 40856	15 HWF PC1161 (	66864 Hwy 395 Sou	45718 Weig	things medderly	Man Sally	49603M2 Kon 6	14284 Porter R	144384 By HER Rol	145279 Stewart	151799 Sprant	Boll	1 46233 mila	4623311ch	ADDRESS
	w Rol 4. 16T ROCK 5-41 425-668.	21 -Hortak sur sur 1291	Se .	buch so ked 541379-3104	tRozl.		tree 80 63 54-508 -2993	au ( r. H. PK 541443-6382	MCKRY, P.R. 541-443-638	395-5 Janos 5211-96-906	10SEEKFIRS WATHURS SD	66864 Hun 395 South Pilot Rock Br 541-443-8603	EN CASE OF BE SON FORS - CONS	exist execusion-413-2267	LRAPIATRACE STI-443-2242	49603 DE KRY BAREK RATIONAL SUL-443-9013	odC	Rd Rb+Reck 541-443-2110	Stewart Cr Rd Pilot Rock SY1-443-235D	15279 Stevento, P. P. HEMB 541-443-2350		Raw (ik. This Rock 541-443:28/2	46 233 McKey CK P1.61 ROK 541-4432906	PHONE #

15	1	24	23	23	21	20	19	18	17	16	5	14	ᇥ	12	片	5	9	∞	7	6	رح.	4	w.	2	1	_
									17/0-7-11	166-7-11	(1-6%)	6-7-11	624	6-6-11	6-6-11	1-27	6-311	1(-5.4	6-311	(j-3-11	6-2-11	00	22-11	6-2-11	6-2-11	DATE
									Richard Carnes	John Kopetste	CRaic Books	LOAL KINE	Jane Los	Xalso Patri	CHARLOS ASTER	MANY TEIGHT	Scott 7ETGLER			ALFRED SAFFORD	Marlere tadde	Horne Heater	CARGO Ellint	* '	Robert Lazinka	NAME
									Alama	Also Kints	Chausa Land	They Kin	Dapa b. Johnson	Sha Tako	White R. Oak	The first sugles	Set The les	Mr. Test	Diraw Josephan	alan Osella	Charless Hodge	A Robert Abdress	Lana Collect	Lever 28 has elle	Cobert Frenker	SIGMATURE
									PO. By 786 Ript Cock of a	48903 capuse Rd Penella	大0.08× 002 00× 00	BOX 387 1/10/1000 01	Pr Rx 70 Pilet Pock on	848 Subirch Blotlack	848 Sw Birch Plot Rock	948 SWBirch Plat Roci	Box	473E MAIN FISCAN	たいかれて	P.O. RIX 72 PILI RUK	Pozi 184 Piloterik OVE	PODEX SIS, PLUST RECKLUR	10. Boy 600 Met Valle	Da WE Elm Plat Lack Co	POBY to Pit Rock OR 97865	ADDRESS
									1205 - 24th July	1 577-7107	\$ 909-17-65-1	え 2555180	n/A	378-1801	-11	7	443-2662	443-2905	ook 443-1262	-C355M	5699-EHB	JE-161-7030	1447-2441	V41.5-3330	8 443 6283	PHONE #

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

125	24	23	22	21	8	15	18	17	16	15	14	13	12	11	6_	9	œ	7	660/	ly.	4	3	2/	1-1	_	
																			11/01/1	(21/0)	(o/G)))	0/9/11		11/6/9	DATE	
																			MAKY JOHNS	LARILYES GOSE	Jessica Thomas	Denise Weinka	GALL HOEFT	Maureen F. Ruga		
																		1.0	Many Com	1050	Thomas _	Jamos	HOLL T	Marson F. Rung	SIGNATURE	
																			CHEDO HOLMES EN FENDERS	63655 4216Wackat Rd Dilute 541-443-2503	1 ROCK		1 2 July 1	45422 Strumt CHROLEGES	ADDRESS PF	
																			580-305-1787	41-443-25e3	5414113		1128-6NN-1155	6831-64-14.6 1683	PHONE #	

25	24	23	22	21	20	19	18	17	16	15	14	13	u	臣	į	9	8	7	6	5	4/6	3 (	2	1	_
													6-13-	6-17-1	5-13%	3-13-	(3)	<u> </u>	18/11	1/8/11	2/3/11	13/11	11/2/10	6/2/11	DATE
													WILLIAM F	Reserve	Eben L	1 allow	1 Rogor 1	Dannis X.	Jim Lo	DOWNA 1	Too K	Glown Le	Tourest +	Colin He	NAME
													TRYLOX	TR William	1 43/1	Charly S.	RASICH	Dickere	ľ	Letrore	Jely V	ce	LINON III	mah 11	
													Hice.	1880	Jelly n	Slein	O. T.	John March	1	Venna	Ser.	no Kon	中 ハ カ	Colonies 5	SIGNATURE
												0	Jun Co		The state of the s	Sugar Or	(A)	Vickera	has from	Selow		enneter		Zwall!	
													615 NW BAILE	1848-50	35954	000	C11267	1615 SW Frazer Mus, 1	70712 Sh	20712 5	41460H	704 S.W	1 22200 A	67704 ha	ADDRESS
													BA1257 18	F CAR	1145 PK W	15 10	JURASUL			W Douglas	H	, 3/51. Pad	1995 YES	~3755.h	
				-									VOLETEN S		leton		CC. PO 1	Endleston OID	SDE. BU	Je Yend	}	le ton 5	tencil	adleton s	P
													541-286-1731	SACTION OF	34-276-2085	94801	5111 S 11113 - 31	541-276-1554	45 De. 124 591276-698	541-276-6648	24-296-112	W-276-2768	COLORETS NO	541-443-2233	PHONE #
L		<del></del>											No.	<del>Ď</del> },	8,		1 6 × C		343	4	22		RECE	· · · · · ·	

12	24	23	22	21	20	19	12	17	16	15	14	Ħ	12	11	10	9	æ	7	9	s	4	w	2	<u>,,</u>	
				•																5 6-13-11	6-13-11	3 6-13-11	2/2-13-11	16-13-11	DATE
																				Kodria A. Ha	14	ا' يَ	1 Jaminally	Shown bice	NAME
																				ddock 18	laddock Of	Haddock o Q	Dr. 0. 0	2	SIG
																	-			odola a. Ha	Hall K. Z	anot of How	1 x ormall	Elioun T	SIGNATURE
																				ddock 4	Slore "	ldur 2 1", 4	Thister 3	Bico	Αſ
																	-			6020 Stewartc	18020 Stewart	48020 Stewart Creek Rd P. Was S41-443-2920	13 SIW, 17th	1316 SE CO	ADDRESS
																				R. Rd. Pilot Rock	CR Pd. Pode	Esk Rd D. Baxes	5t. Pend.	COUNT P (BOUNDAY) 250-1489	
																-				0 541-443-2920	541-443-2820	541-443-2920	541-278-8018	6341-032 143	PHONE #

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

11	NAME	SIGNATURE	ADDRESS
		-	
	AMERICA TO THE PARTY OF THE PAR		
		ť	
•			

25	24	23	22	21	20	15	18	17	16	15	14	ᇥ	12	11	10	ۍ	∞	7	<u>o</u>	ري ا	4	w	2	<u>1-3</u>	DATE
																									NAME
																							:		
			-																						SIGNATURE
																									TURE
								:																	
																									,
																									<b>ADDRESS</b>
						:																			
																									PH
																							:		PHONE #

#131

### Helix Wind Power Facility

### Proposed Order Comments and Department Responses

On February 9, 2011, the Oregon Department of Energy (ODOE) issued the Proposed Order on Amendment #1 for the Helix Wind Power Facility (HWPF). On February 11, the Department issued public notice and requested comments on the proposed order and stated a deadline of March 14 for comments or requests for a contested case proceeding. On March 16, the Department issued a second notice, extending the deadline for comments or requests for a contested case proceeding to April 11. On April 7, the Department issued a third notice, extending the deadline for comments or requests for a contested case proceeding to April 27. The Department received comments from the persons and agencies listed below. In the table that follows, the Department has summarized the issues raised in the comments and has provided a response. In addition, on April 27, 2011, the applicants submitted responses to comments received before that date, along with supporting materials. Department received responses to the comments from the applicant.

### **Public Comments**

Dennis Wilkinson, Friends of the Grande Ronde Valley (2/15/11)

Dennis Wilkinson, Friends of the Grande Ronde Valley (2/25/11, 8:53 AM)

Dennis Wilkinson, Friends of the Grande Ronde Valley (2/25/11, 2:07 PM)

Dennis Wilkinson, Friends of the Grande Ronde Valley (3/11/11)

Dennis Wilkinson, Friends of the Grande Ronde Valley (oral comments, 4/27/11)

### [Dennis Wilkinson requested a contested case proceeding]

Robin and Cindy Severe (2/24/11)

Robin and Cindy Severe (2/25/11)

Robin and Cindy Severe (3/23/11, 4:10 PM)

Robin and Cindy Severe (3/23/11, 6:18 PM)

Robin and Cindy Severe (3/27/11)

Robin and Cindy Severe (3/29/11)

Robin and Cindy Severe (oral comments and additional written comments, 4/27/11)

### [Robin and Cindy Severe requested a contested case proceeding]

Janell Leake (3/01/11)

Wade Muller (3/9/11)

Wade Muller (4/3/11)

Wade Muller (oral comments, 4/27/11)

### [Wade Muller requested a contested case proceeding]

Irene Gilbert (3/20/11)

Irene Gilbert (oral comments and additional written comments, 4/27/11)

### [Irene Gilbert requested a contested case proceeding]

Dave and Judy Price (3/21/11)

Dave and Judy Price (3/30/11)

Jay and Julia Spratling (3/28/11)

Julia Spratling (oral comments and additional written comments, 4/27/11)

Fay Swanson (4/7/11)

Bill Timmermann (4/10/11)

Bill Timmermann (oral comments and additional written comments, 4/27/11)

### [Bill Timmermann requested a contested case proceeding]

Gunder Terjeson and Kirk Terjeson (4/14/11)

Kirk Terjeson (oral comments, 4/27/11)

Tom Winn (4/21/11)

Raymond Rees (4/24/11)

Richard Jolly, Blue Mountain Alliance (4/27/11)

### [Blue Mountain Alliance requested a contested case proceeding]

Richard Jolly (oral comments, 4/27/11)

<sup>&</sup>lt;sup>1</sup> The full text of all comment letters and supporting materials are on record. ODOE sent copies of all comment letters and supporting materials to the members of the Energy Facility Siting Council.

<sup>&</sup>lt;sup>2</sup> The applicants' responses and supporting materials are on record. ODOE sent copies of the applicants' responses and supporting materials to the members of the Energy Facility Siting Council.

Comment	Response
"We have also talked to Iberdrola and the statement that no fire plan is in place until the project is done. Until then all Iberdrola vehicles contain shovels and a fire extinguisher. It is of no comfort to the residences who KNOW what a dry land wheat fire is like."	[35] See Responses 30 and 34 above. The statement that no fire plan would be in place "until the project is done" is incorrect. Condition 60 requires a fire safety plan to be implemented during construction and operation of the facility.
"Iberdrola project manager has stated to us that they are proposing to put up the larger turbines and the figure #2 noise modeling map they submitted to EFSC is the map I refer to."	[36] Under Condition 26, the certificate holder must identify the turbine types selected for the facility before beginning construction. The certificate holder has not yet done so.
"We believe this map is inaccurate and flawed as it has left 3 (known) residences off that would require notification as they are inside of the 36 decibels sound level. It was myself and my neighbor who discovered this over sight—not Iberdrola nor the state siting officer. Not a comfort if we were to believe that this is an accurate map. Simply contacting the county and looking at the 911 grid map would have brought these errors to light. Neither Iberdrola nor the EFSC siting officer bothered to do their homework."	[37] See Response 32 above.  Corrected noise contour maps have been submitted by the applicants and have been made available to the public. ODOE sent notice of the proposed order to the owners of all three residences that were not shown on the earlier maps and provided opportunity for them to comment. The facility must comply with the applicable noise regulations at all noise sensitive receivers, including any receivers that are omitted from the maps and tables submitted by the applicants.
"Further this map is a noise modeling map that we firmly believe does NOT accurately reflect noise correctly at our residence."	[38] See Responses 23 and 32 above and Response 39 below.
	The noise contour maps do not show the current ambient noise levels at any residence. The purpose of the maps is to illustrate only the predicted levels of noise generated by the proposed facility based on tentative layouts and turbine selections. For residences within the 36 dBA contour shown on the maps, the predicted noise from the HWPF facility would not be permitted unless all property owners signed noise waivers. The predicted noise levels are discussed in the proposed order at pages 86-90.
	Under OAR 340-035-0035(1)(b)(B)(iii)(I), the applicants may choose to conduct the noise analysis using an assumed ambient background noise level of 26 dBA or they can measure the actual ambient background level:
	"The increase in ambient statistical noise levels is based on an assumed background L50 ambient noise level of 26 dBA or the actual ambient background level."
	Because the applicants have chosen to use the assumed background ambient level of 26 dBA in the noise analysis, measurement of existing noise levels at residences is not required. The methodology used in the analysis complies with OAR 340-035-0035(1)(b)(B)(iii).
"Another big over sight is the fact neither Iberdrola nor the state siting officer has considered is the fact that there is another wind farm on the ridge above our residence. See county map. Not Iberdrola nor the state siting officer can say that this was included in the permitting process or if it was even a consideration. WHY??? A very glaring omission of fact and would influence the noise levels. It seems reasonable to us that this would add to negative cumulative effects. We believe that until a CREDIBLE noise study is conducted that the HWF amendment should NOT be permitted.	[39] See Responses 23, 32 and 38 above.  The noise regulations do, in fact, take cumulative noise sources into account in the ambient degradation test that applies to wind energy facilities. Specifically, OAR 340-035-0035(1)(b)(B)(i) prohibits an increase of more than 10 dBA compared to the background ambient noise levels (the noise at a residence that already occurs from other noise sources). To comply with this test, OAR 340-035-0035(1)(b)(B)(iii) allows the operator of the new

### Comment

There are too many unknowns that the residences in the shadow of this project would have to live with. EFSC should take a step back and look hard at their permitting process of this projects."

### Response

facility to use an assumed background ambient noise level of 26 dBA. If the operator chooses to use the assumed background level of 26 dBA, the noise from the new facility must not exceed 36 dBA at a residence, unless the property owner grants a waiver.

The regulation allows the applicant for a new (or expanded) facility to choose to measure the ambient background noise level, instead of basing the analysis on the assumed level of 26 dBA. Where cumulative noise effects from more than one wind energy facility are possible, the actual ambient background level may be higher than 26 dBA. The applicant may choose to measure the level. However, if the measured background ambient noise level is above 26 dBA, then the noise generated by the facility would be allowed to increase the noise level at the residence by 10 dBA above the measured background ambient level.

For example, if the measured background ambient level were found to be 30 dBA, the noise generated by the facility could increase the ambient noise level at the residence to 40 dBA and be in compliance with the regulation.

Where older wind energy facilities nearby have already increased the ambient noise at a residence, the ambient background level is likely to be higher than 26 dBA. In analyzing a new or expanded wind facility, the applicant's use of the assumed level of 26 dBA favors the residential property owner's interest in keeping the cumulative noise as low as possible. By designing the facility based on the assumed background ambient level of 26 dBA, the noise from the new facility would not be allowed to increase the ambient noise at the residence above 36 dBA.

### Robin and Cindy Severe (3/29/11) [contested case request]

"I am also adding to the request for contest of case for HWPF amendment the following:

"OAR 345-027-0060(1)(g) Landowners Within or Adjacent to the Facility

"Exhibit F. A list of names and mailing addresses of all owners of record, as shown on the most recent property tax assessment roll, of property located within or adjacent to the site boundary as defined in OAR-345-015-0220. In addition to incorporating the list in the application for a site certificate, the applicant shall submit the list to the Department in electronic format acceptable to the Department for the production of mailing labels. Property adjacent to the site boundary means property that is:

(C) Within 500 feet of the site boundary where the site, corridor or micrositing corridor is within a farm or forest zone:

Response: An updated list of the owners of property, consistent with OAR 345-021-0010(1)(f)(C), is contained in Attachment 14 to this amendment request. A second, identical list formatted for label printing is provided electronically."

[40]

[To clarify the record, ODOE notes that the commenters have given a partial quotation from the Request for Amendment #1, Section 4, pp. 53-53. Some words have been omitted.]

The notice that is required for a proposed order on a site certificate amendment is described in OAR 345-027-0070(5):

"After issuing the proposed order, the Department shall send a notice of the proposed order to the persons on the Council's general mailing list as defined in OAR 345-011-0020, to any special list established for the facility and to the most recently received list of property owners or the updated list supplied by the certificate holder under OAR 345-027-0060(1)(g). In the notice, the Department shall specify a deadline for submission of written public comments that is at least 30 days from the date of the notice."

ODOE issued three separate public notices of the proposed order. In each case, ODOE complied with OAR 345-027-0070(5) by sending the notice "to the most recently received list of property owners or the updated

# 130

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

		proposed amenaments and	desily passed at the communication	the manual commission on teaching and the	•
	DATE	NAME	SIGNAŢŲRE	ADDRESS PHC	PHONE #
	1/13/11	HARCKER	110	43835 Hoft Re lindleton 37	3791996
	1/6//3/11	Heather Garton	Milacitus Coper ton	43839 Hoft Kd. Dandliton	969-0954
	3/6/13/11	WILLIM MATTHEWER	William Mather	MARKS RD . PENDLETCON	443-6792
	46/13/1	JUST IN GODES	JUST 'A GUBBIN	-	228-9211
	56-12	1561 KARKINS	Ship have in	97	216-300G
	11-13-11	Ros MeDowcaril	The Emeral I	N Ph	966-1126
	11-13-11	Duit Clink	Axiel Chros	ON RD	443-6184
	1   51 - 03   8	Mandones	(man) mora	1	276-2824
	11-51-16	Ariend Mallom	Orleans Maleda	Pd	126-4137
	10 6-13-11	() Acob Reach	Low Geden	ر ج	503 8919165
	11 6-13-(1	1	Site of the	\ P(	591-215-0779
	12 6-13-11	BURNIA NEWERD	THOSON 64 2 W	(104) Ana Saca Lane S	SN-211-045
	13 / 1/3/11	Hurren Dewell	Roverly Vewere	2632	1 (54) 276 cosis
	14 6:1/8/11	Le no Jambinax	Jan Jambos	Appa Cosa In	Jul. 541-278 3215
	11/5//2/ 51	TATRICE DUDITAN	Ann b Dank	Stu Hopmanson Rend	Ú-
	11/61/9/11	Nancy Vinham	Markey Durken	Appallosci (UNE Per	Pendletin UR. S
	17 6-13-11	Latis - Bach	Though 6 back	ian Br Pard	969-3323
•	4 (5/13/81	2	Highrige Mallin	1110,7 ARAPIAN DR. PENDEN	
	11/2/(0) 61	SECTION TOWARD	M Wan Investigation	NARWIN BHANA	72HZ-3427
0(	20 6 1/3/11	- Constal B. Wo		10/69 arabian &	41-717-1013
0	21/6/13	Grand Grans	Jana Chan	11086 Sternalism	409-319C
00	22 6/6/10	" n c Walled	X	76. Bay 1811 8	
26	23 6/6/11	TiRussell Nickerson &r	1. Gerace Ol Nuchanam M.	POBTY STT ALLA-RUR OR PIBES 54	541-377-2515
6	24 (2113/11	Mobert Graham	Officely Lichar 0	BOX 582 Pilot Rack, or 9288 541-374-232	41-374-2326
	12/6/13/11	Janie Harrel	Grand Hayan	nowy Westerield Postleton, a grain	541-91-9-0543
	•	-			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

ا ا	2.F.V.	* LAAAC	CIGNATURE / /	ADDRESS	PHONE #
2 2	WAIE	NAME HIMO	Llow	72034 14 pt 1514 Pod	1815-5%
*	<b>`</b> .	1/100	Call Miller College	B	969-7666
7	2/1/2	COTICNED ITOONIANDA	The was land land land	NASIL PUILL H	376-4320
7	4/2	Chioin	- Lan Vin Mar Kill	1336 Rule H	276-4220
75	11-51-95	Churit Severe	Mustalle Palinere	68720 they 3255 Pendok	443-2527
9	66/13/11	11 John Severe	in other bische	46770 Huy, 395 S. Perd, O.C.	443-2527
_	1			J	
- ~					
6					
Ę					
=					
12					
<u>m</u>					
7					
53					
9					
17					
18					
19					
79					
77					
77					
73					
24					
×					
]					

00000267

page 2 of 2

### Diue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	_,										1_ \	(jx		\		1	1	0							
, 2011.	PHONE #	938-7123	1	788. 5×30	Par Card	2 1	1	3259		509-876->>	541.938 350	874798	57/038-762	567-530-347/	5 1	SU1928561	0631-35-125	707 015	. 22.500			9958-1918 (1hs	a · Neces		938-2189
n on February 24,				2011.10.4	Moto	Min	7.#30 M-F	RI ME	Hou Ro M-E	90	M-17	1c M-6	7	MJ-F	M-FOR.	M-F OR	M.T. OR		St M-F CR	St M-F CR	N. M.F.	MAC	$\Box$	m-f	o o
E County Planning Commission on February 24, 2011.	ADDRESS	665 County	PGS COUNTY	WAT GAL R	10 St 12 Mg	h 11 4 h	33785 W. Crockett #30 M-F	53585 Goypet - RI ME	E 53457 E Ballou RO	103 Was Coth Bac	WONE 1ST	91678 15 AVC	51421 HWY 372	j	9	1842 Wellect 4		.	Lehaver	Waren	1359 (000)	18 SG 17 ST.	604 NE 9 to 02	23 Nyain	14 S.W. 74h Phe
County P	ADE	6	9	1			53	25		103	74	_ _	10 5	2	27.	18.	(3)	\	138	123	2	1	1	1323	1
ic Oillatilla		ned ha	3	Lines	SW.	K	Loaver "	7700	Wille	Nowe Chi	power	М	(4Ch0)	A	72	3,	Jan J	1000			162	1/00/00 P	A Henry	36	1
SIGNATIDE	ωD	12 180 K	1 Worder	7	" with Wed pro	Mch Moner	The State of the S		-M		25	3	14/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	MAC ON	からいない	1 ( Ks	with O. I			13	CF / 40 C/C		Salva lan	Jan 100	THE NA
SIGN				7	+	-	N D		120		77						100	1		13	7				
	5.5	Je Al Paris	SON JAH	1 00 0 al		130120	\$ 12 P	1101116	C.O.J.	935×100	A 12 10	11/1/11/11	The Mark	**************************************	, K.J.		100		186.	1	ens	177	Deurs	ein bach	Jak
	(1)	( ) A C		1	7	3	3	N S C	10.02C.0	<b>†</b> .	٤٠ [	) (J. 1)			2127	Mark	7 4 C	10			13	427	GM VAN		
NAME	7	12 Jan 22 La	7 7 4 7	10 / 12 / 12 / 12 / 12 / 12 / 12 / 12 /	12,61	1190	1327	William X	100	Pogor	186	in sold	To A	Khart.	Milla	M. M. M. M. M. M. M. M. M. M. M. M. M. M	77457		1000	1905	1/41 1/c	10/3/	43/51/C	411977	
DATE	4/11/11	111110	17	11/1/19	11/1/	11/07/5		6/41,1	11-11-00	10 6-11-11	11 (0~//~//	1-11-9	11.11.	14 6-11-11	15 6/4/11	11/1/1/10		11/11/11	11/11/6	1011	11/0				
]	П	2	3	4	2	9	7	8	6	10	11/	12 6	13	14	15 //	16/	17/	18	19 (	20%	) 0 0 0 0 0	002	268	25	

# Diue Mountain Amance

website: www.bluempuntainalliance.org

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

		73.47		118	12/2	0,56	35%	0	2	12/2	2001	841 620. NO XX	2010/	(12/1	736	1 421 1	3002	o Strang		1.30%	1585		12/2	70767	1150	(407/	12 St. 18-1	].
, 2011.	PHONE #	1886	938-3451	1185-866	9.88 Cox	938-60,56	-	861-2170	58 Mr. 885	178-2152	225	541 630	0100 000 11/2	Ţ			841-928-3002	Kog 5 2 863		54/9381.30	1587885 173	277.9%0	8418178		FING TU	100/08/17	841-958-2136	
February 24	11-11	Hodre Long	M-F-Ore	M7.0R	18	M.F.	17-FOR	F101	OR	-M-F. O.A.	10 t MC	J-M	6.10	12 0 0 078.	N. W. W. E. E.	1 Lathary C	1	4		76	1/2	706	11.	1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	2	10,3		
nmission on	÷	_ }	Sugarelyn St. M.	when I	hail	W. Orchard	n-A-Lum As	(BB B M-	MIFOR	~~ I	10 Cm	R	6619 M. P.	Jacans lin M. ton townthe Of 078.1	W.V F.		- [	marin W	St 1/2 F	ploton in	poteton MF	1332W1	S	Prone d	FOND CITY	1000 M	H-NUT	
by the Umatilia County Planning Commission on February 24, 2011.	ADDRESS	5000	5.29 Sugar	lof Garsi	3 Washel	129 W.	84785 Tum-A-Lum Kp	W39 Course (ROB 13 M-F, OR	920 S. Main	84329 Chilly	32110		The Park Well Mit "P	805 Jacans lu	507 1/2	1 :	d	2	128 Day 5 St	53671 Nopleton M.R.	53671 A	54416 1423	TH ZHAR	3868	11 TH	10 Bot 1	1203 WALNY	
ulia County	A	Me	05			1	£12 /	0 10	3	1	, A			<u> </u>			1		+	Med 5		500	4	4				
by the Oma	9	N. X.	3	e Morry		1307	THE PARTY	Horst 4	11110	4 Meante	C.	BROWN	Shuman	Grown		1	The Man	10000		THE PARTY OF THE P	-3.	Larried !	Mary	W/ /mo	The same	JUNERY		
nassed kienomin	SIGINALURE	The state of	Kenon	Charine as	Cake				mit !	Lymas		HELEN	16600	- Kinta	450		56	THE STATE OF THE S	11%	W.	KA JA	Tours	Hardy !	1/1/N/	Jan C	HAMILE	7	\ _ `\
		2700	7			J.	Trong	3	, k	LIAMY	Jan.	gasn	Linkling	Z	Lyen	\	4			040		Sint !	か		PET	W 11	00/20/	7
		.   `	n i	TILE MICON		3				DRIA UVINHI	La interes	10 m	aria 1 st	I.I.C. DICKUM	Mart	1 1. 12.	The Ask	Sha Charles	7 7	√1 -	1/0/V	さんだが	ame OM	Ly Chlabar	1 XXMICK	128 1616)	0/11/0	
NAME	77		Nacorat	0	The Control of the Co	\$ V	177.00		7	10 / OF	7		4 11/4	1			1000			1	1	1		777	- Kinn	**	2	
DATE		16/10	2 / /2/		110-9		11-6-01	8 13-6-11				1727 25	17/07/07	11/21/2	14 6 // 0/	15 6/10/4	16 6 10	17 1/2/10	18 1	1	2/2 / 02	3 7	27 - 70	1 - 0 27	77 0 7 7	14/0-1/2	2) 2 (7	
																			•		••••	0	0 C	002	368			

)

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

					4041.
	DATE	NAME	SIGNATURE 7 / / / /	ADDRESS	PHONE #
	1 6-12-11	KIM Witson	Killy Mill	309 Chile Land St	97835
ĺ	2011	(TUBOR DENWEN) 5	THE KINE	and Sh	92835
I	36-12-11	A MINAL XX	Minde Star	15	77835
	16-31-11	House MKerrie	Share Kind	13 ( NOLLIA COMERS 85T	77835
1	11-21-01	Falan Flans	Then From	313 ( ale land ST	#7835
1	, 9	Bre Wellins	M. W. W. M. 1940	15 vorum, 514	9707F
]	7 1/1	OF THE CONTRACT CHANGE	(1) (Desiry (2) (D)		Q'7835
1	5	٦ر∻	ALIN WALLER	11 11	رد
Ī	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Bribara G. ReMissi	Barlam It ha	was the con phens	10276
_ T	11/6/19/11	70	( GOLDING TOLDING )	3-4 THO ME WE SEN	-
, ~	11/0/13/11	4	,	THE TERMSON IN SOR	)
I 44	11/21/21	1-42	ALL S	NE Kuridill	
I 4	11/2/1/2/11	NING PAPERS	Susin Honea	NIN	1429-2619
1	14/5/10/11	Migra Howlie	A CAST	1877-A 2012 CAS 25574	30(
н	15 / 1/ 21	RA 13AUTSC110Q	TAXI BANGASS		
. "	16/12/11	かっていまくれる	Later Jantion	1921 SE 12/1812 TEM (18/18/18/18/18/18/18/18/18/18/18/18/18/1	1 276-2018
	17とうろしし	Charles And A	Jake a Carre	33 Sw. Augas	1069-997 B
"	11-61. 1381	Sama Wenn	Tayna Hia Fren		/4.6
~	11-51-5) 01	1 Dozen Course		2907 Sus (4000 Ant from 9750)	(
(4)	20 4-13-11	Marrya Faris	mer in Flairs	ar Dri	Pard 541275-4031
1,4	21/213-11	Glosat Hamilton	Millert Hamilke	Tost Wild Rose LN	
7	22 5-13-1	Tohn colled	Colum Callett	177 NW 7145t 97851	
1.4	23 (1	Jellak Houlen		64 Main	7
CA	24 (1	The Les Manusa	GAN LER RESMINESER	BOHISWRINGS WAY Dr	Per Steran
7	25 (1	Tollell Vall AN		11009 500 Been (1) 1.1	"Throllolan
l					

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commission ers to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February  $24 \ 1011$ .

IE /	SIGNATURE		PHONE #
0552	Jan S	1500 X BYELL PEND OR	
	Month Severe	SZI SE'NH Hand. OR	7X-X45
	MITTERS	70 20 8 33 A Day 5 4.61	541-21-20-83
	Sinds Later	Par 1501 Pendleton On	
	Down Haillag	Profess Sm. Lexibs OR	
	onds Hak	2009 15T LA GAMOL CA	
	They have	TO NE MAY LA. HARMISTAN,	
	Jung Jung	2089 JG by Hermister	
	Kit KICHTEN	E. Court	377-6005
	ale Dulik	7195W 1 3r DENU	
	last Children	205 Sivit My Londleton 6	261-6265
1.1	nontration.	205 Sust Hat dincillating (18	1969-6187
1/ - (	Steven autin	73873 CACOWELL IN.	5-41-999.7810
	DAMAN PERED AN	44 1/ 31 Cand	English of 97901
17 4	Roalf fredelle		360-421-7880
1 3	(d) Yan	Sura	Cred 208-321-2091
i l	S. L. Ochhille	1506 Sw 4414 St	541-9/6-1037
	( Sold like of	713 NUD Despuin Ave	541-278-9705
	Knim K Mare	40288 Missouri Gulch Rd Janton	DA 541-985642
	Ole 1) min	249 LAMIS CT MITONIFPER WARR ORE SYPSKI-9026	RE 548-4026
	Hand D. L. Mitmen	PO BOX 673 PEND, OR, 97801	911.310.7120
			581.30 9095
	in some the party	8, CC 244 POWERSON 9780	591-310 0887
	Loy Gerain	45912 m135100 Rd- 401/2/dm	200 Sold State - 240 - 1942

page 2 of 2

00000271

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATIBE	APPROPECE	# JMONE #	
1	TAILAIT.	SIGNALONE		THOME #	
<u>z</u>	SHAWAN MAYFIELD	199	73832 KELLY LN. Puelletw, orc.	278-1726	
1/2	CRAIG MAYEI ELD	( ) Marker	73833 Kell Lw. Pews/10-ton	1) 11	
Ξ	Geraldine Severe	Derdolane Devere	39 3W FM: grant Ac.		
Ę	Margaret Shinger	23	33 5W Dorion Ave.	278-9533	
	THI Suena	Forth Stolen	37 S. W. congrant Ave.	276-0730	
-11	BROOKE MCKON	Broke Milan	37 S. G. Emigrant Are. Pallate 541- 276-		9530
11/	Trace In Mant	They Dunelly	35 SW Exitor Ace Parter 541-278-933	541-278-533	
11-8-0	GREGORY DALLAS	monory hallon	А	A -30/	
1	Monte Beekmon	(Mille Jacons	141 S. MAIN Street Perfletin		
11		Linda Bevingtong	141 S. Mais Street -		
11-8	10		233 S. MAIN ST.	41-3FE-142	1406
11-3-9	Caster Adules	# # //~	· Pendle for	<del>- X</del>	, \$
	Couldern Petron	Carding Ferson		278-1100	
1-8-11	Parthas Fleming	Poster Town	$\nu \vee \nu$	hn91-866	
11-8-9	John Fleming	( John Chan	G. Cart	Mrs. 1000/1	,
16 6-8-11	STEVE	8 to Ollmellat	Planton Cycles	278-1644	
11-6-01	Africa Paterson	Min Puller		ΠĪ	7880
6-9-11,	Dave Silva	F. Blue	111	112 Jeach	
/\documents/	TERRAH SING	Poplat Silvo	//	11	
$\preceq$	Rodey Mills	Hoden Mills	1306 SE Cont-bike Slop		
8	Botto Moslu	noth chester	1206 85 But	SAR-Mont	
10-1	morely 6. nolly	Mrs de C. hellen	18772 KellyLANE		
23 (2-10-11	Thousas 10/16	(Alexander Lellet	73772 Kelly LANGS-		
1/91	Dichard nado	The Milliam	BOOKE RV. TRUL 5 NE. ST. ST.	276-609	
17	Sohn VariMicklin	M M I M I M I M I M I M I M I M I M I M	Youazz Kirigatinia Rd.	Mr-	
			•		

page 2 of 2

ADDRESS PHONE #	73720 MO/LUM HOM/Man (1541)949-1929	12767 Kirkindhrik Ed, Pendal, STI-278-3428	46762 Kirkpotnice Red Baketa.	4676 / KIRIL 097 mick PLD POWOUZ 541-56#-5401	4.762 Kork Paprick R.J. Andleden 54-720-7153	46 979 Kirk DATALLA Rd. 541 274 0943		-	11	Kirknathick (2)			115-56 20th Per 16th 541-377-0184		Dortmile Hely	file N.W 1724 Pendleton Stephen	Fordton	1011 And HAMBUS 1 and 541-276-1241.	817 SE 7457. Productor 278-9856	817 SE 7th ST. SW 278 9876	0/17/218 10/2 AN 2012-10/2 EGISTI	110250 Premer Rind 1241270,9637	And. Ey	44953 NE HMAII (AND 1276 9149)	44853 16 Hard 11 Pend. 541 # 76-9199		7 10
DATE NAME, , , SIGNATURE AD	16/10 Anilog /EMILO A MILAN WAY	26/11 Alys 198ch 11/20 The	3 col 11 (and Christen ( Col )		, Schiller ( Jut Sall	6 6/11 CHARLES MYCHES COSA, MUSE	•	86-11 Arthy Je Townsend Oracha James 4	Mochael Townson Hickory Lounder		Charle Persien	Mad Perasson	13 Line / Land / Land / Lines / Lines	140/2/11 Fold allam - Hall Jan	15 6-12 Susie Clakionis Bassan hallun	- The Minim	c green to le	18 8/12 Kd Collect ValVillan	196-12-11 Madew Markeld Miller Det	20 6/2 Bace Northil Baamle	10/12 NOON NO 10/10/12	22 6/12 Marka Maurfield Resident	13 6112   Kand, Bangiella CAUV	24 6/17 Kathing Chein Cly   lashing Ohone /	Dring 1	Contra	7 IO 7 aBbd

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_	DATE	AIAAAE	CICMATIDE	ADDRESS	PHONE #
L	DAIC	IVAINIE		11 11 11 11 11 11 11 11 11 11 11 11 11	
	16/411	TODD CYAMA	Ind Hamin	1415 Sis 44th Renderm, CK	241-424-4533
<b></b>		THU KNIGHT	The same of the sa	1250 D) FF SP 1250	
1	36/(1/1)	_	4 K. & C.	1449 Sw 4472 ST MAKAR	X
.1	.1.	Gabriela Gamiez	Makride Kox	4506 Sarolson Averson	0R 96611941
	5 (2-11-01	(100 10	つなるのである	1441 Sw 45t Pend	
l	11-11-9	John Love	- Tropy	1 Will Sie 65 FM Hand	341-325-175
	7) ~ ', ~	1	1 1 1. 1.s.	M4515 Six Perkins Ave Pend	
Ь	))-")  8	XITONIA TONIAGE	1 It	4531 5W Perkins and Pand	
J	17-17-0/6	KONSOWN TERCK	Beth	20 49 5 W 4-24 BARBAR	Butter ON 1-1270-16118
	106-11-1	The Koche	Vergent & Color	4516 5W CKKE PENGR	
L	11/7/4//	1	KARYUN PARMED	45/2 500 CLSON PND OR	
	126/11/11	Grass Hotte	Market	1011 SW 2500 Rad. CR 97801	8-1968-1h5
<u></u>	136/11/11	Dennis Hamblen	() entir Ham Sam	3319 Sw Ladow ave.	
Щ.	14	atricia & Mosson	PATRICIA E WASSON	BRS STULADOW SW	541276-1047
L	15 10/11/1	1	n Belvecca	3327 Sw Laden 3	
J	16 /2-11-11	CR KIEN 1	Caren Mas N.	3539 Sed La Dows	
	17/0-11/11	Lynd & u Car	Le vidre character	1008 Sin 37m St landliden Will-7	SILL-MA
J	13/1/0/81	3	KAN NIES S/	3328 SW KING ANG	
1	10/1/2/01	1/2	ERMA ELLENNOT	3320 SW KINH odre	541-276-51
	20 (2) 11 (2)	HARYAGMBI	निम्प एक का इन्ड	736 3 WREK AVE	541-276-1361
<u></u>	216-11-11	SAKDV VAN EPES	Souther M. Clar Gopes	3304 3W Kork auc	541-276-3476
	22 6-11-11	VAN ED	1014	,, 2, 17	7692-36-165
00	23 6/11/11	5	Londof L. Chamas	34-15-5 W. Jen AUS	2017-72-45
0.0	24 Ce/(1/1	- Marie ( 1 St.)		3303	
	25 (6/11/11	Dian J. Perter	HE MIKE OF ANTI-	3307 SW Jan Grandaton S41-276-499	154-376-047
1					

page 2 of 2

DATE	NAME	SIGNATÜRE	ADDRESS	PHONE #
=	michael Warns		1735 SW Birch S 184 16K	a15-9-27
1	12 Val. 13		843 SW River, St. Pilot Rock	443-1283
,	W. Kin	Dean Alilson		リザラーフォ24
11////	SUN SINIS	Chape pour	D'LA ROCK OR	100h-8hh
11,	Lim F. Sheohord	Jours J. Manhard	Dilit Work or	1/2/A
11	SHAN Male,	1 SHOWN STRING	Put Pack OR	
	Disk Lyksuch	Sick. Line	G) OT GOOK	
=	Lance Killer	Parica Kierningson	1 1 0 X CO Y CO Y CO Y CO Y CO Y CO Y CO Y CO	9073540131
///	100 De 17 (2)	Jallion Fill	としてできからろ	
1111/1	Wide Colon will H	Ara KI	N.O.L. 370N34	2021-08
11 /1	Sharona Heager	1 Kan Au Mazza	Pendle ton OR	•
11/	(Mara Howell)	o "Doto" with the man of	l . Y	(
3	12 H 1 MOV	4/1/4/1/1/1	Rend Coly Or	'a'
I	A Serve of the		Flexin/5/cm, 6/2	5-11-5-11-0507
-6	linniler suspice	1 Lived Scorel	Alemoston DR	
1/1	Marklackson 1	11 / We L. COCKDON	Homolloton Or	5412764078
111	Rene Laber.	Lene Labor	Pendleton Or	)
13/11/07/81	Glizabeth Schlenker	RINTALITY CENTURY EN	Danglean CK	3618
-11	きいか	The X-shaked	4572	
20 (7) \	10 WATT WATTON	( Low that total	1321 Sull 121 5/1-276-11	35/8-76-1/2-
-	What Ringbart	Suzanna, Ringingit	1337 Sw 44 Dond (who or	SH1-2716-1855
) ! !	Good Bushin	Marie (Almerania)	ZYSD SU LADOUR	1172 312-1125
	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A KARANI IN YA KUNIBAGA	13/15 5W 44/1 HM/1/2M	100-810-10-100 M
11	Jeffred H. Mayun	Mul fully	17 W 015 EAD	581-0HZ-1H5
<del>}</del>	Shori L. Tray	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	1103,511 4417	0-115-145
1				<b>,</b>

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

NAME YRINGT	SIGNATURE	ADDRESS PHONE #
Talie Mc Callus	m   Aulie of Mcallern	P.C. BOX 3960 Helix 1457-2266
2/2 34	3 Land	12
Melissa Mize	- Melins K. Wink	PC ROX 4,5 Holix 457-2918
cat Elevitions	111	80 Bux 477 1412
The said hours	Jatipa / Pare	10 Bux 425 Helix -
arta Kena	- Malda Bera	3097 4 Newson Halle 457-6100
T. Well	19 M2 11	
EFF YAROLEY	Call your last	Sex Ecx 614 P. 15Therkore 427-3074
Manustra Manustra	A STATE OF THE PARTY OF THE PAR	20 Box 614 Plust Proc, 6R 427-3074
ンタックででしている。	O LAND RANDERO P	グラブジのの
[-1	1 H Galan	7
	1 2 X C T T	Po Bar 216 (11/4 chora
Min Cir	d Frances Bird	(3 Box 83 UKISH 651587338)
MINC PINC	( Frank Fish	7
2 Parien	Le Farren	Pl Box 53, Ulich 541-427-3047
Sirry (tras	2 Edward C. FARPER	3 UKIAKION
210 215	Ly Bolling allenda	521 SAJ KINI
3500 (CM (GT/14)	The second	PRIBY Y PILOT KOOL 1541-443-3543
Bra CLarke	Tean Olashe	P.1 Box K Pilot Rock (7). 54-443-6574
- LUINITAINE	Din " Millama	,
KIRMAN Cridden	King Challi	70. By Sol Diet 4.6
(74.1.49)	) ,	1 70. 401 411/5 1 ob 100 - 05
gather Enderstan	DA MODINE CINCUSTA	PO Ex Cl. PIGHELL
MARLENE CASE	Merlene Case )	P.O. BOX 817 PILLY ROCK 5414433276
Erethy Ulric	Majoral	7656 WANEN 9:15+ ROCK
_	aed ,	page 2 of 2

page 2 of 2

DATE	NAME ( TALLAL)	SIGNATURE	ADDRESS	PHONE #
11-2-9	D The	Relia	Calley Hay 254 Wester, Of Priff	
62-11	DOWNAM ANCHOREDAS	and Mariner	4813) MWY 334 OF184	
1	China Char	Mr. Soft	1041 7 7 Holl X	
111	HOMFIR W. PETBASSIA	Along With Les	48139 HW 234 91835	
11-7	DavidSprettling	Disauch Marthan	48969 NAGORING CH7810	
11-6-0	1 Jay 5 2 1 129	Jan 5842 1-2	P.O. Box 304 Helix 97535	
11-6-9	And Sorathy	Brokn Spartstra	10, DOX SEI Partiture 9750	Ser!
	RIL TIMPERMIUN	41 Amin	PRST KINDERS Rd HELIX OR P	PROS
6-3-11	IN D. MAGDALENI	on to medical actions	BIN ST HE	3K 9783K
11-8-0	Locata Vican	The Man Shands	109 Gloubia of Helixing 9783	)
127-0		San W. Fill		٠,
12-8-11		Constant Gorne	48171 Fisher Rd Kond	July -3776934
17-7-6	Harry Profied	KIMIT MIT	SINO VENERIA KAIIX	
2-3-11	COVE)	くたろれいますが、	12	
15 (0-3-1)	AIRX DINGS	Jak a May	11078 vanstelle de Helix	5/14-777- HOUSE
166.211	Marine Colored	KIN WE NO	1	
1-9	Ma D'ANGEL	Michael R-Methers	57469 Hay 204, Wedon, ar	
19-19-09	Denist Hodson	1	14 Sw Gastwin	
(1-7-	FX Smith	Gehlic Sunt	1567119th Face	
11-9-	Kak Warren	Dally Willelm	27/2 N/F RIVE(5,21, W.K.	
1-0	N. S. C. JO. L. X.	CHAIR WACH	1	
11-00	KAIN KANDUR		My dissold by Elfe	
17/2	Retty DINEY	Chita But	5 mort-1/6/m/3/1 49994	01×10
11-11-0	Saran Feller	Count of his	47630 HUN 11 Adams OR	(1757) 541-310-
25 6-6-11	Kathor ing L. Follier	De atherine 1 Loll	47630 Hay 11 Adams OR	9781B
	l		-	541-310-1381
			1	

DATE NAME	SIGNATURE	
16-6-11 Remon Feller	Tenton +XX	476.30 HUN 11 Aplans CR SH-36-1866
1/ Mangal Leake	Land 11 Linke	819100 Vansuele Rol Helix OR 541-457-3685
$\mathcal{S}$	Mar E. Burnside	45957 Milyhow IN Pudater 541-278-6022
1	Contract of the state of	117545ERUSHINARING Clackemes, OR-0
11 Linne of Stanling	Jagning 1 7 mys	71824 SW Laketor-Yeralloton, OR 97801
1 Stan Stanhope,	Shan (at E Standus,	71564 SW LAKE DR FENDEN, OR 97801
11 Jeffrey R. Illes	Texture 1/12	415 S.W. HAMISON Helix Or 97835
1 Irna m ILES	Henden Oles	THE HOLDER PROPERTY ON 978BS
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	J. M. W. Jest J.	- 1000
18/11 GERRO 1 WEITZEL	Correll Wart	
1-4-1 Les Hackgri	l -	1027 P 1000 (1000 1000 00 00 00 00 00 00 00 00 00 00
-8-11 T. ". A say	- Carottan	57879 JM MP 676 97862
† 3	# 1 P	S FY SUADOFCE
5-4-1-80-14× -3	The Man of the Man of	13771 SAMMA SC 1, 978 21
1-8-4 Grole S+ 16-1	Link Street	1451 MSW 50 20
10-8-11 RAM LAZZDU PLY		294 Si Zam #19 Remodelens
1 Cherit Tucholto	0.25%	78074 S COLDSDALY R. FRUITH G7801
11. Inde Vanderbed	Land Day hay strik	919 St. J. 30th Pendleton 1541 996. 1985
2	Office Bridges	3328 SW Jay ave
206-5-11 JAMIC 72 TITCHOOD	Coffee Color	707 W.W. 10th Packlaton Syr. 776.028
21 6 8:11 LAN SAMBSOF	111 VE VOILANIA	71820 5 MILY RIL BOULD LO
226-8-11 Ream Rile U	Man it was	80556. 8th 8dinaloton
13. 4-11 1/9KOSANTA	And Later	8045 487541 13 76ND.
1) 11-8-11 John CH! (1)	CEXX HIM	RUBOX 2002 Reightery 541-278-3483
Poolea I New HAN		<b>~</b>
1	A) A)	

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
11/2/19		Barley Day	50 27 ST 81 Rote 18062	27/2 69cm
	Service of the servic	In the state of th	7 20 Davales	10
11-11-	Comes the when	Jaxes States	3 92 mille	£502-7/6
11-11-0	( may be 2)	() Spins	1437 30 JA 4 12	441276-RIV
727	10200000		1987547×1-4965	Ø
1-21-0		CASKY FULY	11# place 15/1	1895-2019-11591
11-52-63	or they wyanz	VERNON LATBERS	加工之	278.8025
6-13-11	The Long Toll thank	WILL WATERON	1437 S.W. 37th # 21	278-8075
1-12-16	(	K. L. A. S. A. S. C. I.	7	
71/21/1/Jot	W/1 Cared	wil Cann	14375637 #3	215-06641
11/21/	Christing Turley	(Turning And And And And And And And And And And	1437 8037 to #3	215-0day
11/(1)	But theth	Right I believed a	1437 SW 37th H1	
11/2/12	Ships Hamster	Chart wolf wester	509 St 20th Red ton	
1/1/2/1	Like 2	Disso Showl	DOT SP DINA Pendelton	
	Kither I John Har Spein	1 Action of the	SIDSO Sand Harimor P.	
1721-9	MAGIC DAYKANS	110,110	100.5 MAIN ST HALIXOX	
11-494	1-2	The The	1 24	
11/71/4	Ő	1 20 0 of 1	6.0	
111211	The I Milder.	Thoughters With the	113 Main 6+ HIN	
18/	Contraction of the	JOHN HOLDER	IN MONST- HIX	
11/21/11	MAKE LOVETRY -	The state of the s		
11/2/11	Robert J. Park	HAN THAK	2 13 50100 (T 20/14.	45-540
1.1][7]	I shoult & farther	Jan 20 20 20 11/12	11 PKK. 308 (UCV	
11/2/11	Mulsea fankeatz	Tarrain words	\$ 420 SS 940 HON JUHON	
6/12/11	INITCH PENKINTE	MAN (1/1,1 0	4.0. BOX 308 HOLTON GISST	4572473
	•	No. 1		

_1	DATE	NAME	SIGNATURE	ADDRESS PHONE #
<u> </u>		Jordan Hillmick	They Allend the	16 3v 10w ave
1	26-11-11	Theren Girest	Show the state of	- <sub>1</sub> _
	3 6-11-11	Bhn Erms 2	4 Y S ext	801 SW 37th St
L1	4 (-11-11	MCQUIN	(18/0000/ACT	33375W. Zw Ave 97801
	5/11/11	My M. Ouinn	7540 U	3332 SW Jan Aur 97861
	6/2/11/11	Brian Bradley	13 12 K	3328 50 7 Ex Avie 97801
	1/0/11/11	VNYSTYBY	BUNNA, Chosta	8320 SW This the 91801
نـــــا	86/11/11	And with making	Missen Marin Monday	_
لنــا	11/11/0 6	Kristan Ganza	Theopen (Toxland	10818 751056 63 606
	10//-//		Lite Miller	1986 po 25 018 CB
L	11/21/0/11	) a	anodo Lit-y-	121 Thurman St. Allix of 97835
	12 6/1'Ull	Millen Sugloter		413 Herrison, Hestie, CASTER
<u></u>	13	历元成分 我反众	May Lars	106 SURVETIPENDUCA
	14 6/12/11	HAN	Their State	1106 SW 25th Pendloful
	11-5/1/351	chained near	Comment of the second	Mind had wall of by the
	16 4-12-11	Midie Similian	Virtue Sim Bor	γŊ
	11/11/2/11	Joseph Ling /	In the second	-15 WHE M 2181
L	18 5/12//	Rought Grantill	Prishable Jandbill	(3/6 50 Alpen 10t
	//ز///کافت	Tanki Nichan	- Leinnei Micsisnin	1203 50, 230 St.
	20 ts/12/11	RICKLY PED D	Lichen Plyin	1316 5W 24 ft 5%.
n (	11/2/-0/12	ED Bisk	ElSisie	2401 SW YERKING
J ()	11-61-012	Getz, Stanley	Stury Met	2405 SW PERRING AVE.
กก	11-61-1JEZ	Kachili Dickin	1 North York	21/7 Sh) Perkins and
28	24 6-19-11	Ren SCIH	200 M 11.	2429 SWI Aer Kins Av.
	25 6-12-11	Jordan (2650ck	OToda Word	1780 SW 18th St.
•				ļ.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

NE #	754-226	11-1737	541-278-0786	1980-112-145	3/6-1826	571-200-603)		1976-812-1h5	54/1/18- PA	41-861-0314	1-276-1506		1940, Sell-916, 9296		1001	47 601	166 - 1661	511-1de				5-41-216-65%	541-577-03411	\	*			
proposed amendinents distributed by proposed amendinents distributed by phone #	W 70138 01 3 8510KW	W. KEWIDO MICHO, James 6 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	E fenticoly James E. Lennath 2439-7 S-10.	Quina 10 100 ( ) comme 10 1 2 5.00 0 150. A.	AVE	The Holling and SW Class	of the property of the	VV ancess Albanis Williams 2200 Ci. Tare Arrays	The same of the sa	THEGER HICK AID TOTAL GIVING AID THE			DAVIS Steam Carlos 512 500	70000	(14M) and 1764 1764 1789 159 150	165154 2 MARY THOM FOW 195154 21 SOUL	1427 TRI 9746 St 14	AS CINEALLY K.	$\dashv$ $\iota$	1. 5. 1. 5. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	27303135436 100 Annie Chical	March 15 + 5 M st. 1 + 3 J	125 (colin) 15 min 2 min	13 ( CEO U P. CONST. X JAC) B. 451 5100 11 11 11 11 11 11 11 11 11 11 11 11	羽	W Moment	Upo partion prisola che Mini 145 20	page 2 of 2
proposed	DATE NAME	16-12-11 ROBERT	26-12-11 - leanine	3 0/12/11 L Rag	4 5/12/1 Danu	50/12/11 Kgc	6 [2/11 Ment	7 to Sharry	B Gail E	3/3/11 STEVE	10 10 12 11 1111	11/1/1/   CIU/	こせつ	11 (61) 11	111011		7,7	16 (0-12-11)	10/1/21 2000	18 6/12/11 200 CW	196/12/11 500	2012, JUN 11 [-(J.	21/2/11/11 Bera	2213 Jun 1 3 ac	23 (p-13-1) ES	24	Many 111(C/V.) 25	0

00000281

	DATE	NAME	SIGNATURE	ADDRESS PHONE #
<b>!</b>	1 6/12/11	Lorette Mellamora	Frothe Brown	121 NW 12th ST. Podleting, OR.
	2 6/12	Dark alhours	1 111	
L	3(9-13	Des But	ONI LOS COLLEGIO	Ta
L	4 6-13	Dage to Cock RA 2	Capa My Collan	1614 S.D Farer Pand OR
	_	D	(Par () Cochran	1614 547 Fran Tendeston
	6643	Rinber L Heath	And I House	48966 SU McKay Or Pers
<u> </u>	7 (-13	Tomais Heath	James 7 (20.2)	
<u></u>	ر د د ه	Ling Sucit	other sweet	المحاز
<u> </u>	5-12	~	Fre L. Cubi	46761 Kirkadrick Rd. Pend,
1,,,	10 6-13	1 en la Catin-Ruby	Louine Sollen Entry	46761 Kirkpatriak Rd Pendletan.OC
۲,,	1-0	177	( offen Haskebood	1.
<u></u>	27.07.21	The Replicate		UTIVI Kirkpetnok RI Tarelary
	13 6-13	ر ج	mas a Mi	47141 Kichoghiol Rd Pandleton
<u> </u>	14 6-15	13	Dhandh Hooves	TICAR Paraga P. Conflotor
1	15(7-7.	MinEM 121/12 Not	K mand	1918 81187 Conilara A 72311
	16 6-13	Kati W. Phantis	Varia Harrison	regilataca Sa lingehanous
<u> </u>	27-17	Mil chile Backle	THE MILLE MILL &	WAY HIM LONG PANCHOLOS GAS
	11/6/19/11	(Act Martres	CAHN GROWER	7360 TRICE LN PENCL 276 4888
	19 6 14/11	ROBERT RIGHTNER!	Child of the State of	- 1
<u> </u>	20/2/13/11	5	Mary And Skiddwow	543 NW 785-44Willym 276-6737
	21 / 1/3/1	LYNN TOBERETAIN	14/ has Enkalter (	45217 Boxt Roy Perd 10 to 06 278-1433
	22			
لنسا	23			
	24			· ·
	25			
l				

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

DATE NAME	6/13/11 King	113/W NIC	1/2/t Tim	SKJK) 11/E1/	13/11 11/18/												
	In Mitt	HARI MOTT	(AKMUSS 9)	1	1				hade bed de tribus								
SIGNATURE	Killer The	Tilli Push duci		n Bloro Kasmusen	3 )												
ADDRESS	630 SW girdendlets	(L.S. O. SW. 9 Desixaganog Ste 236-626	2429 SW 0150R	NOSIO MS PEUS												·	
PHONE #	50 9117 7 End 12ton (R978) 541-276-6800	1699760 541 276 -6 BC	41-216-3294			.,					-						

We support the Umatilla County Planning Commission Document UCDC 152.616 (HHH).

We request the Board of County Commissioners to unanimously adopt the Umatilla Planning Commissions Document.

Oate Name	Address
7 May 2011 Robin Severe	82422 Vansych Rd. Helix OR. 97835
1ay 27,2011 Cividy Sevene	82422 Vansych Rd. Helix OR. 97835 82422 Vansych Rd Helix OR
Nay 27-11 argyene Aje	
35.27-11 CARCAGO	gay Joy Hotel Coliger
35 2711 Mudy Ochoa	103 Columbia Helix Oregon 97835
5-22-2/ Sin A y	106 columber 11
5-27-11 Lypen Babulas	Ilelix, Ore 97835
5-27-11 Harry Hockert.	76909 Helix Hwy Pendleton, OR.
5-27-11 Priscilla EHOCK	ett 76909 Helay they Dendleton, On.
5/27/11 Breida Vones (1)	roperto Amer) 1110 NE Lookout Priniview OR 97554
5-37-11 Garla Grading	76725 Helix Hing Punolletin, OA 97801
5-27-11 Calvin Spratleng	7
5-27-11 Golly Williams	72314 Quill Birt Penlleton Gr. 9739
	3005W #28th dr AR+27 Pendbeton, OF 978th
5 27 11 Authory Williams	300 SW 3729 th Dr #27 Pendleton, OR 97881
5-27-11 Stephen caldwell	1204 NW CARDEN fendleton OR 97801
5-27-11 Junhard Carleon	Besworn fonder
5-27-11 Besky Flory	440 High ST adams Oren 978/2
5-27-11 Maulee Mortana	
5-27-11 Rusell Form	PO 130x 366 HILLIY OIZ 97835
5-27-11 Dimens	POBOY 366 Hely ar 97835
1 0-11 Kne Wood	2065 N.E. 6 St DR 97857
5/28/11 Ein Water	PO Box 1346 The Dalley 02 97058
5/28/11 Breach watch	16 Fox 1346 The Daules, The Markon Pl.
5/18/11 Sue Much	P.O-Box 1021 Herainston Oli

We support the Umatilla County Planning Commission Document UCDC 152.616 (HHH).

We request the Board of County Commissioners to unanimously adopt the Umatilla Planning Commissions Document.

Document.	
ate Mane	address
5/28/11 Hermenegildo Planting 2	1205 w. Highland Ave. Aptel
5-25/11 CAUS 19 11 (020-2	190 Box 1155 Ison on OK 9781.
5-28-11, Lin Stacker	630 East Pi6geway 9885
5/28/11, MM Stecker	460 W Moore Are Herniston
5/28/11 Sally Kour,	2230 N. Ott Rd Hermiston
5/28/11 wellen A Missty	2230 WOTTRI STERMINTE
5/28/11 Andrea Hottett 5/28/11 Arron Guerara	31011 Follett In Hermisten 97838
5/28/11 Arron Guevara	8/206 N Kdwads Humston.
5/28/11 Gjuan Shen	81206 N EDWARDS Hermiston.
Shew Etellicht	32/19 DIAGNAC HUIN
James & James	1-1
5/28/11 Marie & Bail do	32/19 Single Hermon 11 425 5E 7 th St. Hermon
11 Fraggaller	11.
5)28/11 (aven) Inthinsa Tel	454 POF333 Dern'1817
5 +28/11 Suffeet	130 E cornell Pl
CHALL SONCH	
85/28/011 NSO WW /05cm +	or South of Gulle whit
05-128/11 (AMA CONVINIO	DOBOX 144 BEGISTION CI
05/28/11 Xescie Catego	P.OBOY 744 Bourdman Or
05/28/1/ Rocio Calvillo/	Pro Box 823 Boardman or
5/28/11 Karina Campbell	PO BOX 357 Statetield, OR 97875 POBOX 7060 Hermiden CX 97834
5/28/11 Rarina Campbell 5/28/11 Billie Monala	DO BOX 7000 Hermitton OK 97534
5/28/11 Elawe Stamate	POBOXZ42 - Lumistone OR 97838 32540 & PUNISIN, Henry F793; Scame 00000285
	32540 EPUNKIN, Herry To 9793
	Same 00000285
8-28-11 DA Clements	and the second of the second o

We support the Umatilla County Planning Commission Document UCDC 152.616 (HHH).

We request the Board of County Commissioners to unanimously adopt the Umatilla Planning Commissions Document.

1	ocume.	
Cate	Nami	address
\$-2311	Reb Jozna	524 NE ASDON Nr. 407 Hermidton
5/28/11		1945 EJEME CO Hermston
11.	Daubjay	- 1949 ENEVIUE A HERRISTONORO
5/28/11	Lonna Min	Janes 1035 West Angusture.
	1 Milarie H. V	/ E. Wegview Dr. Harr
5/28/11	Lidia gand	e 1/05-5-1st hermiston
5/28/11	Karky Janus Tim Severns	710 F Pine Ave Hermistan
		320 Echerry Herniston
5-28-11	Lion made	77325 Joyce WAY Echo
5-28-11	225Mely J	It Engl theory Ave Hermiston
	Jue Picker	33957 F. Loop Rol Stanfield
	Hern Duha	3275 7 E Loop Rd Stanfield
5-28-11 4	nancy shaffer	1650 W. Sunland Ave B6 Hermiston
5-28-11	Camy Lyndus	SG4 Bridge St. #1 Hermisdan
5/28/11 A	elegent to the	1320 SW 16th place - Herniston
	Eva Foros	245 SE 11th Irvigor
	MARVIN Smith	80819 Ceny Rd Hermiston
5/28/11:6	filly Kam stey	34567 E Walls Heren ston
` /	/ / / · · · · · · · · · · · · · · · · ·	•

PH #: 541-938-4623

Blue Mountain Alliance

Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, Tuesday, JUNE 14 AT 9 AM at Justice Center

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS	PHONE #
16/6///	Melua J. Barus	Melia 4 Bury	2838/Halgson KJ. Weston, Q.	54/566-0176
26/9/11	40814 JOLLY	Robin Juley	54462 Lepon Dry Ck. Westrop	541-935-4623
369111	(Arry B. Moore)	The state of the s	BSIGT Hay 11 MTHON-Freewolz	58-530-3331
46/9/11	Rudy Stotancile	Track St. Hufarrule	63781 E Birch Cucolld Minthuk 541-443-2334	2541-443-2334
11-6-015	Yronne M. Elfering	They are 10, Elgerin	1889 E. Highland Hermistra	541-567-2525
669111	William Henrie	14 may 3816.	5 Halland	•
7 7	Clayton Peterson	Cherry I	104 W. Lastd "1	BH-19-145
17/6/9 8	Connie Peterson	Comies. Hele	104 W. Laird	, >>
11/6/9 6	PAUL D. JAMISON	Tam Disamosa	815 W. DIVISION AVE HERMISTON OR 541-567-5452	- 541-567-5452
106-9-1	LO TACK ESD	to	9 SMITH DR FCH, OR	Jan & we it's
116-911	Getty Corn	7		1023-65 145
12 6-11-11	Pearle Under	BENTE VORKHER	314 5 Sed Attent OR	541-566-32/2
13 6-11-11	ULLOTO FLATT	いまれて		
14/2-11-11	Tim Keyneel	A CAR		1211-042-175
15/0-11-11	slewed Kennedy	Gowel & Konnoch		541-910-1360
16/0,-11-11	Duck Smy de	1 James Hall		4118995113
1//////	Luzalow Michhie	Gistrall Sat 2	406 Park Ane Others	4186017
18 6 (b/h	SA Marya	1	Upb Parklane Athena	Seb-OU)
19 ( /11/11	CHERCHED C. RUSHER	Gudel Ellenhan	DUBUR 354 PENDLESON	18/18/512
20				-
21				
22				
23				
24				
25				

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

website: www.bluemountainaillance.org emall: infof@bluemountainaillance.org Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME	SIGNATURE	ADDRESS BUCK	DULL.
		1 1			r⊓OINE #
	102111	124 (2000) JACO		138 6 Kdag Wall	5-11-511-1935
	2 \$/11/11	Church Volus	Chiles brown		2081-リケートから
	11/11/07 8	100 CONT	the wat	Jund John W	And Intostital State Col. a. i don
	4 411/1	Harry a. Bush		12	511-077-4111
	1//1//95	Cond & Sugar			M 27 150 150
	11-11-019	ting 1	West June 1 This Coll	1000	Sell 131-1111
	11-11-9 6	Pauten lordan	Survey File	1	10111101
	8 (1-11-1)	7	Milan Will	KAC NN) HAVKT	
	11-11-0/6	04/10/10 11/0/20	Machine Millians		
		0 200	Company of the compan		
	10 6 : // -//	GOER HORRY	Harry R Sook	1474 500 Meadow View MA	541-568.332
V	11 6-11-11	Roberton Steer	May During	25%	521 F. C. 2. 3-3405
D	12 12-11-11	8 21/11/10: ax	Keho	77837 Hech 2017 Film Or Fall 221 221	641 271 397
V	13 0	James S. and	160012MAN 06		3 PL
0	14 G / ////	Les Collected with		1012 P. 10. 11.00 12.00	25/1-023.3/30
Y	15 (0-1)-1)	Michely About	NO Chal House	6.78	> 11 (10% 112)
0	11-11-0 191	Anna Dickmon	[ Lan 1844 ] 1/1	1	10000 - 100
M	11-11-02	( laylos Mayenes	( cale Mits	10 17 18 2. M	1. C. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
0	18 -11-11	Scryck in p	12 4 4 Th	Dr HESDONSO	000
B	11 -//- 1	APRIL Collier	Con Calles	321 Sw Willantorte Brandwan.	W. O.R.
B	20 0-11-11	Dave Collier	(1) I Like	Same	
0	216-11-1	Bur Control		Laminton, Or.	
00	120011	SUM COLDE		Hasting of	
002	23 6 1-11	Anna Such	Same Fire La	Mbs sentueled, OK	
288	24 10-11-1	Wish Koroll	Le March	15201 Montest Whatile	
3	25 (0 -11-11	Amper Mark	AMIDEN HOLEN	ADDIS JOHNE LINE	

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

## Blue Mountain Alliance

website: www.bluemountainalliance.org email: Infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. 

DATE NAME		SIGNATURE	ADDRESS	
301 Th	M. W. Young	Chrame of Mall	Courte Butter	
12011 100	Aha Chause	Janas O Charles	2 5 1 S	
Car.	Man Sally	Mark Salar	٠ لـ	Sh1777.4.160
1	WKW.	BASKS TONDE	SO NE VOTE BY COLD	24/-1/co -22 85
	the ables	Lando Man	Web.	7-1014-01-
MA	aika Arbaiza	Mary 1	TOUR HOURS	KUI 7228/24
Line	OWE HAPS	Monday	Language St. Mar	というというできる
ξ	Manca James	(CX 4 40)	# 12 - 12 F	10
2 "["]	mid lam	At ho	SUSLA OF Hamilton	12/10/10/10
107/11/	ofma larson	Ordinathran	We as Charl	1 6
17	Do Sey N PSS	L'amin's	1	120 12 (UR 2-12/20/2
(1. ))43-	anil Flory	The Contract of the Contract o	A	100 100 100
136-11-11 Sh	irley Flored	Mich + KARa	Lews + to	141 - 172 HZ
1 Ba	15h K Woofen	Walled Woolen	Jez. B. Malani Maranet	リストイン
7	My Well	Invis HURE.	120 XX	11-12-12-12-12-12-12-12-12-12-12-12-12-1
(1 Day	Janny Williams	1	かった	かだといとしてい
200	aprimin Calvillo	SUMMI.	3	Herriston 541-561.6023
	OKO Acqeller	is and mounter	1	170C XLL - 12/2
7	Uka Pennack	LilyA Pennock	29493 Minnehaha Hermista	541-56-51
X	A/ILLEPAS	W KNUGPS	LA GRANDE	
1000	Soloot/ Jilleags	Childless.	UA GIDANDE	
0/11/10	TEVIOLA M	farial mount		
1	Smalled 11.			
7	Laler Keeper		COLVE IS SCHNICE ! IL COMICEDION 569-3109	569-3100
1/1	When 1ster			

### Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

7	वि	14	80	B		1	Ñ		7	3		Q	8	5	14	3			(37)	27		87	7	1		
PHONE #	559.520-5664	541-861-4854	941-938-06CE	509-525-908	2418619579	-9-826-12	541-978-6735	N. M.	541-667.77	59K938-50	-	241)28(11-30	571,938,5228	504-2467	511-861-307	541-215-37	97812 SO9520 706,	1541-018(605)	509511-083	211 x 508-620-12	41) 861-0089	525-560 732	546-3742	41 661 014	541 438 5453	
d	2115 WA/ YUT ST M-F,00E	· · · · ·	or K M-F, Or	1 st Walla walla	1 ST Walls Walls WA	1 M.F	F. M-F.OR	m-FOr	54.	SE, 9th	of Miller - Trumater Bil	)	12 5 25 m. C.	TOP - 3400 100 100 F 100 4723 509-240 75	370 NF 15 d m-1 OR, 97862	142 SE YIL M-COR9784541-215-377	44 MF OR 978625	4 9922			1 m.F	eth Staymr	2 Day Coultiell	wans. St. M-F, OR	F ISKINDWAY MIF !	-
ADDRESS	2115 WA)	120 5, 4	81342	638 Pleasau,	712 LINCOL	804 Go	804 Callege 5	118 E B.	913 Ro	1261	1019 x 5201	lood N. E	195115	TOTAL SALL	I STONE	142 55	83903 N MAN	1431 Gran	PO Box	1448	52927 Cc	3	25455	18500 C	711	
SIGNATURE	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 Shave the W	This is	10-16-01-01 Johns	1:11/2 E 30/1/11	Rich Conkins	Thank Wilde	o VP Sta	Min mare	May Insul	(Lugged)	The state of the s	Mrs Hills	Leswing ( + ms	Jane Mark	11 pinon Wedrahuemo	last by	I WIRTLE	2056	Heath M.C.	12 Jack	- midal l. Thereby	Hill Baiding	1 HRIM FIGMIN	
NAME	MICK YOUR	San Hodrini Hobora	Shaw Incol	Prival Verkist	ETMAY SHITTED	la Al	Rick Jonelins	-	Stelle Story	14, 15071 samos	Harr Engels	Someting is mily	5773/ Da Kalma	Megan E Hobbard	a)onn, (Frimes	Carl Hunter	VERNON R Redighicke	Joel Hammen	SUM MOUNTHAY	Chris Schrons	Heather Alanda	DIANEW MILLEY	michelle Thank	Kajla Radighien	(Ihlu Kyga	
DATE	"	26-2-4	3 6-3-11	46-3-11	5 6-3-11	6 (2-11	16-3-11	8 6-5-11	11.596	10 6-511	116-5-11	12 6-5-11	13 6-6 1	14 (G - G - V)	$ 15 (g/b/\mu) _{c}$	1667-11	17 (-7-11	18 6-7-11	11-2-17 61	20 G-7-11	21 6-7-11	3 22 6-X-11	23 6-911	11/0/01 12	25 6 70 77	_

Blue Mountain Alliance Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

PH #: 541-938-4623 website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

ruary 24, 2011.	7	7	6954-869 FM		n 14 4 938.5577	7 7 //	54, 41-16	541-		TING TO THE	Forget	7.98	97863	47864			7792199(1/5)	(54) 61 -2014						SH ZHV 1989	508	202-200
ssed by the Umatilla County Planning Commission on February 24, 2011	, , , ,	GUS, COLUMBIA M-	16215. On 111 white	SHOPPI ST	1,cKnol		(110 10mb st #7	CARTO NO 5th ME, ON 97862	i b	Sourie D	去	6 LAINWHAN	1529 Walnut St m-F	LAPINIALINGI-M-F	243 S.E 17th BUR	S12 NG 9t 1	11. NE 625 Ave	14 NF 627 AND	(0177 MAINOL ST.	GZZ Wang SU	11 M.C. TH-AUR	GI) NF 19th AIR	1318 Davish	16) 96 COLLAR STREET	165 S. Knazili Ctu	310 M 5ch J
ously passed by the Umatilla Count		La Carpain	SIAN DODE	O dra (analos	high Meuman	Man 2 lin	Guille, Postmonox	Dave Spoker		Alloan L'Alallo	town Beald	Why M ROSLID		J. (3)	Sorgh Navol	Tank Hung	To the strands I barro		TACKA WENTRACE.	JOHN SA	I Frans Modern	Doll War	CALL SOLA CO.		Art & Clarker	the collection
proposed amendments unanimously pa	No. 1.1 C	Thomas Compa	San Mal Mar	(Petra Corrales	MISHA DEUMAN	Wyun Shas	JUST NO OCH	(20 your	Himes K Roller	Sucan Lyable	Han Bee Chill	William FOMIL	tritical Outen	Josephia on alle	Sergio AIVarez	Jus A Walet	Armemine IDENTA	Teresa I Davis	Jacker Marthrez	Apomane Monchaco	Garana Marina	Mylas Dack 116V	HAIN TOWN	Mondain Gleyer	J. TAYLOR	DUNA
DATE	11.8-11	N	2 6-5-11	3(6-8-1/	4 (0//0//1	5/4/0/1/	11/01/19	7/6/10/11	8/2/0-/1	11-01-16	10 6-(10-1(	1-9/ 1	126-10-11	13 6.10 11	146-(0-	15 6-10-1	166-10-11	17(5-10-11	18 0-10 1	19 6 10	11/01/pp 02/02/03	11/01/0112	11/0/1901			

PH #: 541-938-4623

Blue Mountain Alliance

Next UC Commissioners hearing on this: Tuesday, JUNE 14 AT 9 AM at Justice Center

website: www.bluemountainalliance.org

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

		proposed amendinents unanimously passed of		y tile Uniatilia County Pianning Commission on February 24, 2011.	7011.	
-	DATE	NAME	SIGNATURE	ADDRESS	PHONE #	
	1 6///1	Sakob H. Procle	Medral H. Andle	524 AIW FOR AM	(509/5705/200	8
	2 6-90-11	CIMMY R. BOST	your RBZ	1724 Duny 25		)
	3 1/8/11	Donain Lynn	Lorlaine Enous	482 College St. M.F.		
	4 6-8-11	John Milleson	28	33542 STATELING RO		
	1000 15	Sim Class	E Ch	178 Deman 4		
	5-2-19º	1 timber yensa	Hayle Menser	1017 10/1cae St		
	16.Dc11	11 pre10, 130c	1. Freed	eha		
	86-74/1	Layon Field	Lab sh hill	4111 NU 7. A A.		
	11/11 036	AND Clim	O Male	10		
£.	10/2/1/1	Dator	Jaller When	T		
<u>.</u>	11/8/11	to Mark	Carban Hayes			
·····	12 8 6/8/1/1	JACOB Kaye	to find	8442( 1) hr 5.0 M-F.00	,	
	13 6/8/11	-+	Hell blues	84435 Hay 11 Mt ole		
	14 6/8/11	Ron Hayes	Late of the Contract of the Co		:	
	15 6/8/1/	Downs Caling	. Bosh	101 se 7th M-F one		
	16/9/11	Nicole Hayes	Met Man	84935 HWG 11.		
	17 6-9-11	Lach Lincoln	July Jundth	53562 Werschert Rd		
	18/0-8-11	Joinette Pagh lin		32502W concleat his	55 96 65G	
	19 6-7-11	Sagrett Noted	Willey, Hose		509 386 1607	
00	20 6-7-11	12 Hinto	1) Hank	53908 HWY332	509-386-1313	
001	<u> </u>	Capter Offer	Jan Golom P	53619 Dures 2x		
	22 12 23 -11	KOLLY Trock	FREE Grank	48002 EdwArds	8745-866	•
	23 12 11/1	Challes Shall	Wind Duly	13997 Genand.	933-1323	
	24 10/8/11	Con Mic	A signal will	SIMMINIA SINCH	11881-88b	
-	25 (4/ 8/11	Holyland Hulla	thushe thus	SILIMING SYZEL	188280	

Next UC Commissioners hearing on this:

Tuesday, JUNE 14 AT 9 AM at Justice Center

Blue Mounta

## Blue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

 $\emptyset$ 

PH #: 541-938-4623

. / A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

	NAME Nûnet Rodles	SIGNATURE	ALABAT.
4-9	net Robles	( )	ADDRESS PHONE #
6-		reaction from 1	332 N.W 10th Avo 1145 00 9704,2 Sc
4-9	Julia Willalpando	dulio () challenge	10/5 Callego st
4-9	. Diaz	4	1014 Colleg 54
7	o Carrillo	Mayor Confulto	331 N.W. 10th AVB M. 600
	suren Janus	CONPON Law	SED LOUS PYC. NO. M.F
6 <b>6</b> -7 (Re	Robert Riebel C	Mest SW	84182 Vella Sakt 18 xt
76-7 145	Ment yenner	Brown Kemuse	842 80 HELAKYY R. M-F
86 8 63	R. HINE		1520 Laules St. M.E.
96-8 ATTE		drove len	1650 loth Ave APP.R
7	ach Paine	Joseph.	1220 walnut st M-r
11 6-8 Maina		Munich Comme	211 Thran Ave.
12 (p-8 (aluin	in Ambs	Calisa Amba	211 Tarm Aug.
0	Will Gaylor	apina porto	223 NW Schnabel LM
146 - 8 5,1	U'r Times		215 Thou As. M-F CM.
	ewlymu Goyfer	13-51- Car	
24) 	Lylie Spring	KINESMIN	53-62 Walkindla Brenna.
	reame Witter	J.W.C.	54166 Palle Balle Bary Rd
18 6-8	<u> </u>	Knows	STICE WASPERING FINE 10
19 6/g Chad	d Bery	Chady Dey	62530 Couse Cr. Rl
20 6/g Kage	re Beng	Keeding of	
	ing fither	Luffle	1 Live
2	AMOL MORDING TO	Marker Coponer	お
[23 [g[B]   RUC	204 Esparte	Rudx Esparza	
24 6/19 VG	cento Esparra	Theonga Espora	10/6 college 57
25 6-8 Mc	K Chuya You sou	Mchama Yaven	UIT CONFOR ST

00000293

## Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org

email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

-\$	EC	<del>}</del>		33	) }	ہم!	u>	77	<u>}</u>	L		T -	<del>, ,</del>		<del>-</del> 1	<b>.</b> 1	ام د	<del>,</del> , •	-				<del></del>	
SUPSTEINS			10-12-145	541-546-14	37-925-128	G1-925-175	541-56-2105	12 - 34 12	).	72-775-125	541-566-3521	504-200-0193	341-566-2668	841-<1012bl	1354018 FC	541 310-0618	541 566 2363	541-310-56	5-11-310-05	541-377-11208	541-566 OZHH	1760-2961	120-11-135	150-995-145
				5	10.13 x 1/52 2536, 12x, 1. Albin	Box 35, Ahrena, OR	2. Box 363 Athena, OK	But 154 Athena	SEDARWIN KON	Box 5 75 By wa Br	BOX 221 WESTON OR.	076 tens + L. M. Harfreungter	Sax 634 Allan, M.	0 80× 634 Wine O.	Box 562 4	1	O Box 41 Walans	2 Box 202 Athena OR	) Box 202 Among CIR	Box 1991 Athera M.	Dax 594 Hihera OR	BOX 88 Athero-On	Bx 64/2465. Fist AlmanOl	125 EDMZUSIW STAMEDA 541-566-0213
	5	1	6	en !		H	15.	4	12	P.0	1,0	65	R	G	Pr		đ	0	2	2	3		B	18
* College Mache	Lorry Hichery	Section 1	Stille	Therewith III	Chelle Dry	- Tricine Metrith	Belleville		- V	Shuthell	The Mall			Gild Seconds	Buther 1	( Julie	( Richy Lieualley	(Vallatile)	Orini Dino	Frank John	Mory Chin Fre Ples	Zanllythanco	grounded	Joth Snith
KALILEON IN INVITATION	Larry W. Hickory	Sessa Stitue	Study Age	Legin DA Allen	Halas A. 14:11 ac	Nicele melanta	Blain Yank	Della Memas	Jrn Hudson	Exed Kirk	JAMES HOFFITHM	Dos G Talnear	wer & Holy Suatsatule	( 118) Supertural	abrill Bonifed	JULIE E Wernlund-Smit	Bak Greenall-	Caleb Tuttle	ashler, Dina	LIKELY MUDELL	Mayling Fuller	Or Franco (	John Gilsdort	HILY Snigh
1/11/11	26-11-11	3 (41-11	4 6-1-W	56/11/11	6 11/1/11/6	717/11/11	8 (0/11/11)	9 Koi 1111.	10 6/1////	11/11/11	12/0-11-11	13 6 ~ 1( -1(	146-11-11	15 (0-11-11)	16 (0/11-11	17 (0-11-11	18 6-1(-1(	19 6-1/-//	R	77	22 <b>4</b> ·//-//	23 6-11-11	24 6-11-(1	25K-11-11
	4111 HAMBON INTOLON XENTOLUNIALOS SID DIUSHAGA 12, DOG.	411/11 Holdbert W. Hisholison Lovey Nicholan S12 310 3100 846 Cd 12, Ough	6-11-11 Larm W. Hickory Lorny Michigan 512 310 3103848 12 12 00 dh. Codh. Codh.	411/11 Hold for It Miles of Lovery Michigan 512 Dec 84 Cf for Control of 11/11 508 St. Rudlieton 5-12 NW 8+4 15+ Perudlieton 6-11-11 5085 Co St. Rue Control of 146 NO 141 300	411/11 Hollien M. Nicholan Lorny Michigha 512 312 310 844 Cd Buggether 6-11-11 Larm Withhalm Lorny Michighan 512 NW 8+4 1.54. Pendlieton 6-11-11 5-08510 Stiller Construction 500 Strategy Strategy 500 Strategy Collins Strategy 500 Strategy	411/11 Hollien M. Nicholan Lorny Michigan 512 312 310 310 34 Cd Bangah. 6-11-11 Larm W. Nicholan Lorny Michigan 512 NW 8+4 1.3+1. Perudlieton 6-11-11 508510 Stratum Stratum 1910 200 S 3rd 6-11-11 Hollien Stratum 1910 Stratum 1910 S 3rd 6-11-11 Hollien Stratum 1910 Stratum 1910 S 3rd 6-11-11 Hollien Stratum 1910 Stratum 1910 S 3rd 6-11-11 Hollien Stratum 1910 Stratum 1910 S 3rd	411/11 Hallean I Michael SID HUNGER GO Bah. Fendlieten 6-11-11 Lorm Wilhelm Stranger SID HUNGER BANGER 411/11 HAMIRON IN VIOLENT SID DEUS HORDEN SIZ DEUS HORDEN BANGER SIZ NEW 874, St. Pelalteton 6-11-11 Sessio Stiller Structure Structure 14, Morth 35/2 North 35/2 North 35/2 North 35/2 North 35/2 North 11/2 Structure	6/11/11 follitenti Mitalian Lorm Michelan 512 NW 8th ist, Pendliston 512-138-178 6-11-11 Segsta Stillie Lorm Michelan 512 NW 8th ist, Pendliston 511-138-178 6-11-11 Segsta Stillie Stillie Stillie Stillie Morth 350 Stillie	411/11 GAMBONIL NEVALESON FORMANDE SIZ DILLSON PORTO PLANTERIA 6-11-11 SOM W. Hishelm Lown Michael SIZ DILLSON PORTO PENDINELLO PORTO SIZO PORT	411/11 follown In Mindson Follow Micheles 512 Ale 8th of Pendleton Survey 138-173 6-11-11 Lown W. Hickory Lawren Hickory Size Ale 8th of Pendleton Survey 138-173 6-11-11 Lown W. Hickory Miller Survey Miller Survey Surve	411/11 HAMMENTI INTRISON LANN HUNDLESA SIZZINZAMON PENDER SUZZINIA 6-11-11 Lann W. Hibraton Lann Hundles SIZ NW 874 JA. PENDER SW-278-173 6-11-11 Lann W. Hibraton Lann Hundles SIZ NW 874 JA. PENDER SW-278-173 6-11-11 Lann W. Hibraton Lann Hundles SIZ JAMMA 1 31 SW-278-173 6-11-11 Lann W. Hibraton Lann Hundles SIZ JAMMA 1 31 SW-216-218 6-11-11 Lann Hudson Lann Hundles S. P. O. B. 363 FALLING ON SW-363 831 6-11-11 Lann Hudson Lann Hundles Roll Machine Roll Fall Med SW-56-3831 WESTON OR SW-56-3831	411/11 follow II INTOSON FORMULA TOLOGO SIZ NU 874, S. PEUSINETON SILEZPOTOS 6-11-11 Lam II. Hishola Lonny Michelea SIZ NU 874, S. PEUSINETON SILEZPOTOS 6-11-11 September Construction SILE CONSTRUCTION SILEZPOTOS 6-11-11 September SILE CONSTRUCTION SILESPOTOS 6-11-11 September SILESPOTOS 6-11-11 Septem	411/11 Allienth Milason Keldley Muchelag 512 Dywelf of fan Olden Swizzerns 6-11-11 Low W. Nicholas Lown Wilhale 512 NW 8th Jt. Pendheton 511-11-2 19-11-3 6-11-11 Low W. Nicholas Lown Wilhale 512 NW 8th Jt. Pendheton 511-2 19-11-3 6-11-11 Level O. Stille College	411111 Addition Introduced 512 mile 34 for Long to Survey 128 6-11-11 Long W. Nicholds  6-11-11 Long W. Nicholds  6-11-11 Long W. Nicholds  6-11-11 April 11 Produced Structure 120 Stru	41111 AMKATIL INVANSON XOSCULAR SIZ DILISAK OF PLACEDAN SULZIONES 1713  6-11-11 SOME WINDOW SANDES SIZ NO STATES OF SANDES OF	411/11 Hillian II Malakan Kendelan 512 311234 CF be alleton 540-218413  6-11-11 Seption Stilled Charles 1712 No the 30 Charles 184-36-000  6-11-11 Seption Stilled Charles 1713 Charles 176 Charles 184-36-000  6-11-11 Seption Stilled Charles 1713 Charles 176 C	411/11 AMMENTALINESSON KENTLEMENTALINESSON 512 NW BH. IT RENDIETON 540-278-1738 6-11-11 September 1 Nother Committee of the Notice of the Noti	41111 Milleall Istiason Keylley Il Pichera 512 AW 874.34. Pendleton 84278-1738 6-11-11 Lowy W. Nighthe Control History 1146 No 144 35 Pendleton 841-278-1738 6-11-11 September 1146 No 144 35 Pendleton 841-278-1738 6-11-11 September 1146 No 144 35 Pendleton 841-278-1738 6-11-11 September 1146 No 144 35 Pendleton 841-278-1738 6-11-11 September 1146 No 144 September 1146 No 1	4   1   1   1   1   1   1   1   1   1	411   11   11   11   11   11   12   12	4 11 11   4 1401 11   17610501   7010   512   110,364 & for Clark Survey 128   26-11-11   1000   101   131   131   131   132   131	411/11   40/1401/11   15/10/2011   40/10/2011   5/12   10/10/2011   5/12   10/10/2011   5/12   5/1	41111 William II Notation Felling W 120 Lean 512 3123 ALL Straight Stratz 35123 ALL Straight Stratz 3512 ALL Straight Stratz 3512 ALL Straight Stratz 3512 ALL Straight Stratz 3512 ALL Straight	

PH #: 541-938-4623

Blue Mountain Alliance

Next UC Commissioners hearing on this: Tuesday, JUNE 14 AT 9 AM at Justice Center

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

DATE		Oposeu amendinents unanni	SIGNATURE	NAME SIGNATURE (SIGNATURE ) SIGNATURE (SIGNATURE ) ADDRESS	PHONE #
11/12	10	rone ( hassell	De Gull	54642 94,352 M-F ON 97ACA 540/42	COV-EEX-INS
1 11/2/9		Soder Kralman	Haster Willen	52151 Emitible RMM-FOYGRAS 541-861-9769	541-861-9768
(-7-1) N	5	Merritt Hackon	Megnit Lower	6 NF Mulberry Ct C-D	021-120 503
46-7-115	<b>√                                    </b>	17	Sh E Hah	84585 Kinger MJF ORGARD S41 938.4477	541-938-4477
1		Dawn M. Damm	Janner Jan	152 S.E. 8th Apt 1 m.F OR 97862	541-938-3444
	4	Dustin nomm	Bestin Pamo	1525.6.814 APT 1 M-FOR 97860	54)9383444
1-2-11	S	Cherilan Dean	Cheriyn Dean	84657 Tun Alum MF 97862 541958-6172	3 541958-6172
11-6-9	~i	Kenneth Simpson, Ac	Mathin.	53238 Hay >32, M.F.OK 97162	8265 486-145
6-7-11 6	W	Englane Hermandez	Green Herrandon	Q.25 Com St MF. OR 97862	504-510-4906
10 6-7-1/	100	Mary Ta Vave	SHame De Paldone	311 D Flizabolt Si APTRS "4"	
11-1-9	' 1	Joyne Freemantle	( Bugme Sayempe &	Ssoil Triangle Station Road	509-95,8900
12 6=7-11	-	ᆲ	Mounts Hobert	53534 Banner	S09-880-8507
Park and		Collects Kibert	$\mathcal{A}$	52574 Bour Ln	SOA. 3/6-64/L/
14 6-1-11	<b></b>	Justin Framonto	Tustin Segments	85011 Friangle Station Road	\$108-75B-305
15 6=0  -	1 1	Ted Delace	A O DA	الحا	SWP-619-3471
166-7-11	∪′ `   I	Kan De. Bare		82014 Triank Stepm Rd	509-619-2471
17 6-7-11	١,	Joe Delber	J. De. Gran		1262 619 1/18
11-1-9	ŀ	14 Ar Lotte Birdiell	110 total Show	. U	541-938-3441
(- <del>1</del> -j	į	Unlley West	The long West	84950 Triangle star Rd.	541-984-844
11-1-3	!'	Terese + Ollver	Jeves 270 June	84907 Triangle Stu. Rd	509-240-4102
5	- ;	Ki @ months ko	Pressibito pri/cox	gygor Trionglesh. PD	Seg-syloules
1-6-9	-	Ethan tealmon	Cales Palmon	S2151 FWHORN	509 876 6/158
1-7-P	1	Marcula Moñoz	(Marve Minne	54309 howy 332 Sunnystale not	541-931-3455
11-1-0	•	Yazmin randon		•	120b-88b-128
	]	XSSICI DICT	1251 (CLD) W/		
			·		

PH #: 541-938-4523

### Blue Mountain Alliance

Next UC Commissioners hearing on this: Tuesday, JUNE 14 AT 9 AM at Justice Center

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

-011.	PHONE #	1/2885/12							1)	508-10-305		459/F21C-1011	500 - 60 0-623	7					541-938-7753	507-540-augh	505-540-0632	*	11-93/18		
יייי באיממוץ בדי		18-1-96	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 Kd	AVE	RA MF OK	I WITOR	14-FOR.	21 Km EN MI	St MF OR	JAN TER	6-11 OK		\$	7 08 97802		7 46.00	1	es lw.	9-18	4VE	AB	A/S (NJ	WRANDO (CO)	
0	ADDRESS	413/24 54	707.707	1 PE	310 N.C 199	53733 CrodleH	55502 Avones40 12d	355/et DineSouple	85095 FITCHERING LA	SYEY Wanter ST MF OR	1911 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	324 NW K+1	32m NW 812 PM-12 AR	53185 W. Crookent RA Carlo	1210 Am M	MOTO TIT	6-12/2 Lans		54027 Summers	173 NW (ST	773 NW 154	012 CATHUNG 1	819715 Film	RYD75 EN MA	320 Tora 84.
ATIDE		Comment of South	2000 JOS	Poulle	Jame William	Lyay Kester	La fledith	Les Losks	The state of the s	a Though	Lesting Thomain	My 18mile	icitum Dungels	When Laston	nenda Chito (	Lugecouloud	BURNIL GEL-		ald KIN	100000 mg	The state of the s	Marin Maller	When I Will		also Shak
TAMBIS		Shirt The	t the state of the	(-x	Y asenaa x	Kessler	We - July	Kessler Kan	Jan Come	nozuhul // 1/2	OF HARD	Januars	Ranrels S	reno Lesievi di	White,	LOCK S	JYOUN C	i du	1 KERBY //	20 (a// +	Khoads	La Mande			Shee y
DATE NAME		210-10-10 tout	6-10-9	// Dan elle	5/0-10-11 )IAN	66-10-11 Tray Ke	10-11/4/11/1/1/1/	1 John Jan	ノンのボーハ	10-18-11 Lisa 7	0-10-111.05.tina	10-10-11 Kelly IX	1011 Jofdur	6-10-11 Spar		N-12-11-12-0	12-12-11 (DIXAND	11-7/-9	11-21-0	0791 200	10-12-11 (+ Reg	(5-12-11 # Anla	11-11 a	7	12-17-11 Karrich
	L		1 1			71	7	<u>~ </u>	31	10	11	12	13	14	15	16	17	18	19	<del></del>	00	77	23	24	25

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

Blue Mountain Alliance

website: www.bluemountainalliance.org

PH #: 541-938-4623

email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152,615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the 129-0559 PHONE # 435 proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. 54 1 MA ongle station BABUTEINDE SARRE 84862 TRIMAE SLACO Fruitvale THE IN 8-42) ROTU ADDRESS 1322 010 . 0 520 x クク 41der501 SIGNATURE Sale Co Man 1010 JOK KE Pringle ERE A Kreman SEAMAN Mirida J680. ACR BOR ₹, { } PO MED NAME 1 1 0-15-11 DATE 21/6-11-10/02 9 16 22 23 24 25

Sheets

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla Gounty, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilia County Planning Commission's proposed amendments to IKDC 152.615 & 616 [HHH], finalized document on February 24, 2011, on siting wind energy facilities in Umatible County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilia County Planning Commission on February 24, 2011.

IMIE	NAME	Sacatomine /	g collination on reduciny 24, 20	w-j
1, 60	"	THE PERSON NAMED IN COLUMN 1	ADDRESS	PASONG #
		der Coro	$\overline{}$	541- 9120 JSC R
2000	1 Clouder Brixox	Men	1677 8 P. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10000 TO 1000
1/20 ac	Michelle Monteman Brallin	W. S.O.	Marchine Band - BAN All DE S. D. Lite	D. 42-216-1-5
4 (2/8/1	Arraela Shects	Jan Charles		10:00
1 (0   8/1	3	200	Car Drive TO	541-215-4140
	1	The second of th	SANDON ANY BURNEY	explosion 541-378-944
北北北	ながる。	Marray M. Ko D.D.	といろとんな	100 1541 914 7541
111111	Syneth Myster	The et My the	LEX MINER DONNING	
11/8/0/8	Las Pholas	U. M. Outa	02/10	アクラグラグラ
٠, ن			Secretary Server	7110000
OX				
+				
				-
ST.				
£1				
3.4	-			
2				
16				
17				
38				
62				
R				1
E.				
स्य				
23				
77				
DX				

page 2 of 2

2/2

75898721481 .OO ONITUBIRTZIO LABARARD MA 70:01 1102-80-nul

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all

NAME	SIGNATURE	ADDRESS	PHONE #
Featherstone	flex ratherster	Tallete evestivetd blud or	541-310-0931
alivia 4 furt	Doing Hurt	309 NW 9TH RENDLETON	54-379-4834
maine Greene	Anaire apere	390 N.W. Hilberton Pilotoidas 541-377	Jak 541-377 6824
AREGORY GILE	WITH STATES	2084 S.W. QUINNEY CT	541-429-4249
eborah Wagner	Sellial Com	43898 Jerico Pend	1-278-025
The Christy J	Mak Chishi	3009 Sw ISAAC Ave Pend.	
yle Miller	Hill waller	348 20 28th Dr. 2AD	1-972-018-11-5
as Wase	Il the	1224 51 4NT SA	54-22-348
us Kell As	Makes Sell As	3096 S.W. OVERPOR DI	2516-995-145
tick Milanson		8175012th St. Pardleton	1524-281-123
Roger Kellen	CAR Max	33311.E Hay 11 Paralle	127 541.278-13 89
1/2 Blanc /		1830 SW 18th St. Rullen	541-215-2963
Son R White	HNK WWA	2905 Sw Marghall Tompleton 541276-6035	5809-728135 V
JASON (DUATABER)		2387 NES St. Hermosto, OK Pross SY1-313-1063	F1828 S41-315-1063
J. S. Kleeber	Sont Address	30015Wheeliew OR Padietmor 541-2767298	DE 541-2762298
1. Quill: "	Late 10 mgl	725 NW 137H	911-571-548
eaneth Gila (	sarth Plato	2084 SW ONI ALL CT PRODUCT SUI- 459-4549	545-454-175
Sen Katen	User gather	53779 Diggand Rd HERMIS	ter 541-72-8490
sh Wish	for the second	-714 NW Carden Pentlebonds 541-240-0625	541-240-0625
Huches A	Ed T Howher	EBC -068 -1/12 85879 81 2000 24 At 11 3800	54/-390-3803
SCOOK	Esser M. 1 WH	43554 Meadow Or Pend	541-276-7159
BRIAN BETTENDENT	Ly outthe	73590 OAVIS LN PRUD 578011541-280-9095	541-280-9095
MARK CRAHLEGIC	Marken	1385 Tutwilla Rd Pend	64-9-696-145

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

website: www.bluemountainalliance.org PH #: 541-938-4623

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center

Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

#### Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NARAE	CICNIATIDE	
L	DAIE		SIGNALORE	ADDRESS PHONE #
l	1 (0/1/2011	Heather Batchelov	Hather Bathelm	708 PLANL St M. FOR 97842 520-9540
	2/1/2011	Histe Genon	Trusta Sanza	5850/ Wilding 11011on OR 97876 540- 057
لـــــا	11/9/01/8	Z	سل	104 Sagger St. M-F,02972 520-0991
	4 [[0][5]]]	1914) (Agman)	WILL	J.
1	5 (6)	Traced Rambo	Short en Sambo	める
1	6 4/5/11	Pick Panho	Carl Shall	SMARK ST N-E CO 9784
	7 6/6/11	Hailey Rambo	Hally Cambo	\ <del>-1</del>
1	8/1/2///	10 p	The State of the	٠.
	11/2/10/6	DAVID CARBBEITSON	( )ail & Robertson	
_::1	10 e/(3//)	Johnes Car	SAMES OLSEN	_
<b>,</b> 7	11 '	)		
۱٦,	12	3		
	13			
	14			
	15			
	16			
	17			
	18			
0.0 	19			
	20			
	21			
7	22			
7	23			
7	24			
	25			

PH #: 541-938-4623 website: www.bluemountainalliance.org

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt

	1	1/2	1 0		0	Jaga J	1.1	8	1	Т	Γ	T	T	]	Γ	Т	T			Γ	Γ	Ī			<u> </u>	Τ
4, 2011.	PHONE #	12 541-566-	16 565	_		145883143	54/-366-3726	501-070-108									,									
on on February 2	,	tone, OR9 7812 541-566-343	A.10 W	10	5t. Pl: 1-0W	Prest RO10Renes Sull	Athena, OR. 97813	た。下																		
Planning Commissi	ADDRESS	Po Box 517, at	10 SE 1277	333 EHICH AF	1685 AMAIN	11/14	,	27.52																		
illa County	ADD	Pa	18	3	7 16	19	Mr. 18	2/6												,						
the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.	SIGNATURE	get was the	L. M. Suit	Para Mil	Marken	Chay Stallow	White M. Count	all the	\ <u>\</u>						-											To the children of the childre
mendments unanim	0,	+ LARRY NUE	Wilsa 20	Caller	Ae 1 Stodies	ful Tou Stafford	Countrying	Catistang																		
e proposed a	NAME	agrap!	Loe me	Buthe	Micha	John Lab	" mill	Donged																		
- 1	DATE	16-9-11	2 6,9,11	36/4/1	4 6-9-11	11-6-0 5	6/0-17-11	7 6-13-4	. 8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	30
	L	i										٠,٦	٠,		**1	(7)					00	٠, ١	, 7	١, ١	, ,	

PH #: 541-938-4623

#### Blue Mountain Alliance

email: infof@bluemountainalliance.org website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

16/2/241	2 (6-3-2)	3 6-3-2011	4 6 7 260	56-3-204	9	3/9/2	/ / 8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
	1					· . ` `	i	1	ł	[	l	ı	1	1	i i	1	1	i	1 1	ŀ	l	i		
1. W>9	Hade	Tracic Stu	Douglas F		NAO!	1 TACK LITHWARD																		
A Dia		12/12 8	Charl For	Cintal Colyn	Bulk WIDE BEET	1 as thatan																		
130 EiBroadway, Avo	SHUBS Trumbull Land	114 m.11, 5+ M-f	32	1	978H	R.J. "																		
HP95-85P-142	541-938-106	505-520-9205	541558397	504-520-85	1185881K	341. 85 8-35X						•												
	Dampshi, Brower Langthi Brown 130 EiBroadway Ave	Damps W. Brower Grass N. Brown 130 E. Broadway Ave	Anny Horlacal Change M. Brewn 130 E. Broadway Ave Hrny Horlacal Change 114 m. 11, 57 mbvill Cano	Danies M. Brower Change M. Brew. 150 E. Broadway Ave Amy Hadger Jane 84432 Trumbull and Tracic Strings Douglas Fex Carl For 52231 Kmy 332 97862	Sames W. Brower Charles N. Brewer 150 E. Broadway Ave Amy Hodge M. Charles Trombull (and Track Strings Charles Offer 52238 Hwy 352 97862 Coughs Pex Charles Offer 88747 Easts de 186	Sames W. Brower Amed N. Brewn 130 E. Broadway Ave Amy Hodgin Law Bocker 84432 Trumbull and Toughts Fex Cours Charles 114 m. 11, 54 m-4 Cours May 352 97862 Cours Cours Charles Say Easterle Be John 0580 M. Ballant Safe 84	Sames W. Brower Laws N. Brew. 150 E. Broadway Ave Amy Hodger James N. Brew. 34432 Trumbull Laws Trace String Toughts Fex Control 35231 Kmy 352 97862 Carts Odypis Control 3540 Easts of Pal John 05801014 Anthropis Street 18 9784	Samos W. Brower Laws N. Brown 130 E. Broadway Ave Amy Hodgin Laws Archeur 84432 Trombull Cano Troughes Fex Laws 332 97862 Cuts Odypes Cuts Colum 83747 Eastside Pal Sahn 05800 Matherson 83747 Eastside Pal 2366 L. Frunco Jahrens Salles Carse Cape 16 97842	Samos W. Browel Ams & N. Brew. 150 E. Broadway Ave Amy Hodgin Studies Trombull (and Track Studies Control St. 114 m.11, 54 m.) 75 m. ft Douglas Fex Law 332 97862 Curtis Odyors Control Statem 83747 Eastside Bel John 0580 not Stand Statem 871 Eastside Bel Jak L. Frunco Jakather Statem 5182 (aust Creek Rd.	Sames W. Brower Charles M. Errent 150 E. Broadway Ave Amy Hodgers Charles Tromboll Care Track Struck Colyn 83747 Easts of 1862 Douglas Fex Charles Charles BS747 Easts of 1862 John 05800 Metallo Reference 83747 Easts of 97842 Jak L. Fluins Charles Easts Care Reference	Samos W. Brower Amed N. BARWY 150 E. Broadway Ave Amy Hodgin 114 m. 11, 5+ 17-4 Thoughts Fex Chief To 52231 KWy 332 97862 Cuts Odypis Chief Chief 188747 Eastsole 186 John 0580 no 1960 1860 1860 CHIEF CHISE CREEK P.	Sames W. Brawer Amar M. BARW 130 E. Broadway Ave Amy Hadgen Strums Trombull (and They are they are 114 m. 11, 54 m. 7 m. 12. They are they are 18842 Eastern 1887 Colored Rel Town Crossing Control of the Colored Rel Takk L. Humso Contro	Sames W. Brower Amerika N. Brewer 130 E. Broadway Ave Arry Hodgin Mary Apology 844133 Trumbull (and 1 recir Structory) (and 1 for 111, St. 17 - for 114 111, St. 17 - for 114 111, St. 17 - for 114 114 115 Charles St. 114 114 115 Charles St. 114 114 115 Charles St. 114 114 115 Charles St. 114 114 115 Charles St. 114 114 114 115 Charles St. 114 114 114 115 Charles St. 114 114 114 114 114 114 114 114 114 11	Sames W. Brower Back of Structure 130 E. Broadway Ave Amy Harlach Charles Trombull Cano Troughts Fex Long Columbus 114 m. 11, 57 m-f Toughts Fex Long Columbus 6223 from 332 97862 Cuts Odypis Columbus Columbus 8377 Eastsafe Be Tack Lithums Columbus 8712 Columbus 67842	Sames W. Brower Charles N. B. Mew 130 E. Broadway Ave  Amy Hodgical Charles St. 114 m. 11, 5+ 17-4  To englis Fex  Cutis Olypes Charles St. 60 97862  Toky CSSONA STANDED TO ST. 18 16 97842  Tack L. Flywer Standar St. 18 18 18 18 18 18 18  The Constant Standard St. 18 18 18 18 18 18  The Constant Standard St. 18 18 18 18 18  The Constant Standard St. 18 18 18 18  The Constant St. 18 18 18 18  The Constant St. 18 18 18  The Constant St. 18 18 18  The Constant St. 18 18  The Constant St. 18 18  The Constant St. 18 18  The Constant St. 18 18  The Constant St. 18 18  The Constant St. 18 18  The Constant St. 18 18  The Constant St. 18 18 18  The Constant St. 18 18  The Consta	Sames W. Brower Change W. Brewer 130 E. Broadway Ave  Amy Holgan  Track Struct  Solgers  Cutic Struct  Cutic Struc	Sanes W. Brower Amos N. Brown 130 E. Broadway Are Amy Hodger Struck Trymbull Care Tress Struck Toughts Fex Charles Struck Struck PSC Charles BL  Lake Colypses Charles Struck PSC Charles BL  Take L. Frunco Struck PSC Charles PSC Charle	Sanos W. Brower Charles M. BARWY 150 E. Broadway Are Amy Holgard Charles 114 m. 11, 57 mbull (and Troughts Fex  Cuts Charles Charles 17862  Low 552 or from 1862  Low 552 or from 19862  Low Course Charles 19862  Low Course 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course Charles 19862  Low Course 19862  Low Course 19862  Low Course 19862  Low Course 19862  Low Course 19862  Low Course	Samos M. Brower And S. M. Brown 130 E. Broadway Ave  Amy Hadgard Anny Hack of 14 m. 11, 54 m. 11	Sames W. Brower Ames A. L. Brown 150 E. Boadway Ave  Treate Struct Treat	Sames M. Brower Laws M. Brown 130 E. Broadway Are  Trace Struct Trace Struct Town Hodger  Town H	Samesty, Brower Lange M. B. M. L. 180 E. Broadway Are  Tracia Struct Tra	Sames W. Brower Charles M. Brown 130 E. Broadway Are Amy Hodgard Charles Trombull and Leau Shims Couples Charles Says Easterle BL Sahn CSSSINGE Andrews Sales CARSCREEK PS GREEK RS.	Sames W. Brawer Change M. BAROWY 150 E. Broadway Ave  Amy Hodgard  Lead Struck  Town Hodgard  The Color Struck  Corte Color Struck  Link Costand  Sam Costand  Sa

#### Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Pian to safeguard all

509-5-70 929 5250-002-505 541938 651 509-500-1318 16204 10501 -1 501 We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document 541005 Mathemstain, M. F972102 SOA 520-99, on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt 179-0550 35W-005 128-7-826 901-962 PHONE # the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011 02% 02% 83980 1/21101050clost Rd INF 97862 MF OR 971 02 97862 29816 83980 Vellow JACKet In WILKENSONCH インしょく 84995 meheny 84295 MELLON 403 Willaw G 31 FF 540/25 ADDRESS 70703 84113 7235C SIGNATURE Harwood 19 5 5 CM 4000 DWN Chaster 1251 Markety Stuc Chalk CON SASSER Assorby T hristy RICK. San MCD Barb 10ha-NAME 14 6 -13-11 11-8-0 11-18-1915 <u>=</u> 1-4-1 DATE 00000305

23 24 25

22

2 21

#### Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

DATE	NAME	SIGNATURE	ADDRESS PHONE	PHONE #
	Christine M. Sheets	Chustere M. Sheet	320 Tara St. M-FOR	541-861-1003
	Hatrick Therts	Vatour Arech		541-961-8080
	Jill ExinKS	Gill Brinks	1817 021C M-F ON	C4/1988-CS-22
<b>\</b>	Hallon Bring	Kath Done Bishan	1810 Oak M.F OR	
	Kayla Tayner	Karla Giral	79582 laynar, 19,21P. n. nol.	
	Kohovit Who has	Shoth W. Cale	133 SE XMALO M-F	541 938 3785
< . I	Carl Withers	Kil Klath ,	1518 Wilkensensrm-F	1209-456-64
~	Debales (41 Kg)	Winh	85/56 Kingst (n. M.)	541-42-143
- 1	CLIFTON MERONINGS	OCH MEKANGLE	SOFH EEM NH FERS	F90138163 AO
_ 1	Channe Toller In	er Weanne La Man Ehme	84656 TOM-A LUM MF	1110-828-111
< I	MANN JOLLY		1103 WALNUTSTAYA. METERS OR JULIASS-955	OR 541938-955
6-3-11	Margaret Halises	margaret D. Hawed	803 S Mill WAF	541-938-678
11-6-	MELLIN BRADY		11/1	541-978 71.AL
	JERNNE PRADY	pament nody		192-8-168
	,			
- 1				
ı				
. 1				
- 1				
			L	

PH #: 541-938-4623 9

Blue Mountain Alliance Tuesday, JUNE 14 AT 9 AM at Justice Center

Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE		PHONE #
- [	Kobert Scaplehork	Lolut Sugleton (	21. 80246 S. EDWARDS RD. Hermiston, OR IS	9118-118
(l)	Shannon Scaplehorn	howard Japlahorn	8024/2 S. El wasels Ret Vermiston 5	5413143926
	Shim Young	Selvin & you		541-56 -1743
T	John Deivith	Cloud to Kearth	- A	8011-1157168
7	Elainale) allace	E/AiNC (1) 41/400		541-175-1101
1	11 HOUNE TOWN	Tittani Coules	H CAND IN OUN	101-1571-881
$I_{\Lambda}$	Tell Book	Entrate Hall	, ,	
	Jamy Sylve	JULY STREELCZY /	msend	541-919-003
	6	1		
	)			
				-
		700		
			1	

00000307

#### 7

#### Blue Mountain Alliance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

PHONE #				2726-199-175	Lou his right		17 205 M	i																	
				7-F. OR 938	MT		Sr. 0 P.29 1.																		
ADDRESS		m. ik.		11) Rolling M	310 S MI	30) 5 M	15062 1)		1/2 1/2																
SIGNATURE	Ling.	1 Clay San	too that	mes Ingle		12 2 CA 12 ON		Muse Mann		١.															
	Rich Gannon	177	tapen	Matte Esm	M1/1/ 7851 DUM	Mall A MARKET II	Shawin Kay	alma mik	<u>,                                    </u>																
DATE	1 (5-18-1)	2 6-10-11	3 6-10-11	1-11-9 4	5 4/1/11	6 W/ . 1/1 1	7/4/VI	8 C - 11 - 16	9 6-11-1	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25

website: www.bluemountainalliance.org

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	proposed amendance distiniously passed by		ule Ulliatilla Coulity Fialilling Collillission on February 24, 2011.	.DIT.
	DATE NAME	SIGNATURE	ADDRESS	PHONE #
1	16.13-11 Steve Knight	Ster Brigh	54842 By Rd. M.F	541.958-3515
	26-3-11 JOhn Willox	Am-us lik	82038 S. FOLK NA-F	Anas 865-16-5
	36-13-61 (Showy 2 1)-13-6	A REMY L. O. I Can	82038 S. Fork Dally Dall R. R.	
1.	46-13-11 Bit Days hands	See A See See See See See See See See Se	51594 S. Fort Cadea Wal Da Ruz, SY1-8385957	SY1-838-5957
<u>_</u>	5/01311 Jac. Oby /	NO NO X	81394 STOYL WALLA WALL! RVROS41438S	RVR1 5414385
	66-15-11 Gardd Schnock seper	West of Mary	81000 S. FON Wall, 4911. 19-12	541.848.5281
	76-13-11 Com Shure 1020	Their Shorellas	-	541-938 334
	86/13/11/1817M Re16 1	Denn 17 5 111	56664 Power Hour Lu MF 541 388 798	541 338 7981
	9 (0/3/11 PARVIOL HAIMARK	Lawing flell men	55615 walla walle Don Cd 146 341-938 520	1008.86-14S
	10 de 1/3/11/ 1 won Olive	200°	53564 will will Rem Rd mit	4268-861-14S
	11 6/13/11 Hessin Towner	(M) 1 1 1 1		4908 888 175
	12 (1/1)/11 And D. Wich	Challe M		341-9587332
	136-6-11 Hainer L. James	A MARKET	ί¢	541-938-5084
1	14 (0-13-11) Tammy Widner	Jammes Widne	80912 5 Finds wellar ever odmp 541-728-7362	241-850-145
	15 6-13-11 Dan Lane	Wan House	56134 N Fork ww RV Rd	541-938-7059
~]	16 p- 13-11 Java Lan	y Dava Lang	SNIZY NFCKININ RUY RY M-F	541.938.7059
<u> </u>	17 6-13-11 Chad Danbushy	Che w the	S	1988-886-145
	186-13-11 Susan Danbardly	when the princip		541-938-554
0	19/6-15-11 Rache ( Rich )	lach live U		5-41-438-7113
00	20 60,13.11 Magre 1 Rich	Verson Gou Bich.	SYSTRAW RURO MF. OR	54/938-713
	21 G-13-11 Robert D. Rich	livery of live	54812 WW RUR! MF. OR	541938-7713
	22 5-13-11 Kandy Pright	Dorthy Fright		509-520-17A
	Fresså	Beall hord		124 520 456
(7)	20 6-13-11 Gentso Purshi	Dougho Hind	lare	6240-068.20c
יין	25 6-13-17 A crawby (5cm40, 1	Kirmón ( scara)	,	505 \$xK-32L
	<b>)</b>			

Next UC Commissioners hearing on this:

Tuesday, JUNE 14 AT 9 AM at Justice Center

#### Blue Mountain Alliance

PH #: 541-938-4623 website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

															0	ι.				**)***	<-	•				
7	17.	TE	<del>, S</del>	<del>1                                    </del>	\ \ \ \ \	•	<del>\Q</del>	F 🗁	1\^	2	) (C	}	ri <del>Q</del>	Γ	100 P	$\frac{1}{2}$	1	<u>~</u>		1	( <u>/</u>		7/2	811	-1/1-	
#	5515 988 hcs	504-640-7324	509.386.146	5409 Walla walkin 544 938-032	55362 walla walla Rufd 541-978-7808	55562 (1) alla (1) alla Teiner Ad. 541-938-11809	128.639	55163 Walla Civilla River Rd S/14540 SIOS	Shig 925 6051	509-5028	38,30	585730	95.51	SAME	5-826-165	541-938-336	169-696-145	541938-3343	941-938-3338	-Mf 941-938 333	541438754	M F Dr. 97819 541, 938, 5843	54884 DAV Rd M.E. 6, 97862-541-93839	811-025-605	55 207 Walla Malls Pear BMENS 54-998-3492	
PHONF #	5 hc2	5-103		15/1/2	1-135	5-145	1 52/1.0	8408	MAN E		<i>b</i> 1 hS	5168373	6 万 7	188.		-	10 - 150 10 - 10	154193	3-11-6	6-1/26	14 P	541-93	1-541	80%	\$ 541-8	
dal y 24,	b) 200,2		10 KG	1 1/2 / S	a Rui Ro	Vine fol	Pulear Ro	R	WY RC	mall	R. P. P.	(La Malla	JAND P		NIF	F	)k	. MR	-	Mr. fl.	J. W	M97813	58 9786	20	BINTO	
100	No 1/9 ,	54.	0 x 0	3	wali	Jalla?	m lla	16 Rive	S. C.C.	( INE) K	il al plio	orkWo	71/04/17	<i>\</i>	1.15	y MF	esten,	R1 R3	M-F	60		MAR	M.F. C	1 1001	U. Rues	
101881111	15/19 W/19	16 51	55599 Wolla Walla rivel	// p/	ealla	alal	Alla t	alla Cha	FIDEST N. FORK WW. RINGRA	56720 Mi 12-14 Mbs Rivelly	ork Wa	55978 NorthForkMallalung	55878 N. FRY WALAWALAND 201983	11	7-17 5, MAIN ST W-F	508 E Gradway	SROBL HWI 204, Western, OR	55299 Walla Walla RIV Rd. MC	933 Lamb St.	SHERT WOKURG	SULLEY LOW PUPU	な	V Rd	84145 Two way Lance	Malla	
S	55249	- Lamb	9 WG1	109 b	775	1120	33 (4)	(3 W	J. M.	20 N	78 N. F	78 No	SN F	,	0.5 h	E Bro	Hair	i Walla	Lam	Py (U)	100 7	713 Presuo St	4 nA	15/2	DZ W	
ADDRESS	55	1275	6285	K54	552	5.25	5566	551	Zloss.	567	55%	258	5587	11	1317	305	580BC	55299	933	54%	2448	713	5488	8414	552	
ADDRESS ADDRESS ADDRESS				nck			0			5	H			7	•	3		\	100		Mes	7	En			
ic Oillat	The	Willer	whych	11/1/	Pho	Leke	Xara	\			MAZ	7,72	in	Chin		Una	GlovelR	Month	J. Jan	Ma	Sell		of Sold	a solet		
	Milad	lu 1	, faul	6.7 D	d'a	eeu +	X	1,4			MIN.	12,000	JM61	Mi	"Dolla.	* What	/	W. BW	Del	Week	Park		(Junesp)	Kar		\
SIGNATURE	Rum	Blesso	thunda	Muse	hall	ade	Len		No.X	1	There	Jan.	PD.	Hail	Man	Opne	Kinz	Dane		<b>X</b>		H	3	Jake		
				CR	he					7	96			Ũ	25			1	.0	de	S411ce	)	len h			
Sill Sill Sill Sill Sill Sill Sill Sill	ock.	Moller	RU110(1	10/10	1. P.M.	عار	ane	catz	1	hobell	JAN 1	10((,p)	25	1771	OFF!	ldman	4	Murde	ilbur	145 Y	N	Arosase	Bak	7	HIJA	
	Bul			0 ~	ralles ?	ldepu f	4	ames W	John Co	S	# hil	is Phi	Apin L	7 /1/4	a a	7	Glaver	Z.1	R K	herry	Sert	An A	Buck	18/1	EANL SING	
NAME	Ruan	Bidwelen	1HGNNO		0	\$	Terri	San		Char	Mich		Youi	Rich	10/	Jane	Kim	Daren	4.The	<b>S</b>	1×	ZZ	772	John J.	The	
DATE	11-8-9	26-8-11	1-8-0	11.8-9	11-8-7	11-8-07	11-8-9	11/8/	6-8-11	1-8-1	11/8/	(B) 	10.8,11	11-8-9	1-8-9	11-8-9	17 6-8-11	18 (0-8-11	11-8-1	11-8-9	11.80	6,3,11	1128:59	17-8-5	11-6-9	
	1	2	3	4	N	9	7	8	6	10	11 (	12	13	14	15	16	17 (	18	19	70	된 2013	21 (	23	24 6	256	

00000310

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

#### biue Mountain Amance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org PH #: 541-938-4623

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	4	<del>را (</del>	869		<del>]</del>	<u>π</u> .ο	1		_ 7	<u> </u>	) 	<u> </u>	70		·		T, <del>&lt; -</del>			<del>,</del>				1-7	I
DHONE #	111011L#	183×36-175	541-938-349R	541-9363UN		4	57851 43	541.938-455	938-732	934,3340	978-0714	17501115	4509-520-6164	12	\$ 49 YSEBIRS	509 386 4764	479-240-7/89	SHI 478-2178	11	7711-015-605	504-540-637	607/-022-BAS		541-561-3387	SP9-386-20
II OII FEDIUARY 24,	11.11	1 KU 10 23	O	MI KD	AN (3-11)	2	17	12 ched	12			1 T-WI	Mrt WR.		Ó	٠,	ME OR	AUR MA		J-W.			332 M-F	7-M27+ BD	(JC) 100+
ADDRESS  ADDRESS  ADDRESS	8.295 Wall 11.1.11	1.884 B.V	54068 WILLING 811	5460 17 Wh	12X Prospet	12 1 1 2 2 1 1 2 2 C 2 2 2 2 2 2 2 2 2 2	SIO DEK	BUGLT RASKIN	82168 COUST CTL	917 Cowl St At 17	550 DON'S	53928 (75/2010) PJ	1820 S. Willer	53470 W. CROCKELI Ad MIF	SHBOW, CROCKETTRY M.F.	54121 Miller Rd. M.F. O.	1336 Hwy 17	JOB SE 18th AUR MA	11	24 SE IPP	24 SE VE	POF AWI	53908 HWY332 M-F	53752. Appleton 2d 472 M-F 641-561-3387	31776 South Fort WW 589-386-2019
JUILLY FI	-	8	2	5	l.	V)	1	8	8	16	32	53	j	53	534	5	Ği	$\int d$		-0	-0	5	<u> </u>	533	7
SIGNATURE	Jamis Gullal	1/9	Har Bird on	1 S. B.	Q 11 Wh-	Long Kahn	3 Kalple Bills	A Charles	Michael A Jankes	of awater vigoronal hus	CIMBA AG	LUKAMA WA	GRRY Knight	200 15 WIER	BIH FWILER	The state of the s	B) Company	Lee Hast	Con Hoskins	Day And	three 1 Holes	Octob Brita	70 H	A CALANTAGA JON	Nahr Bhy
NAME	Lance Bullace	Ken Hutes	Dean Bildur 11	HOWELL DIRWELL	Van, Chire	Depa Hahn	Xathler Galos	Steve Grapeland	Muster Printed	Paulette Voungberg	Saren L- Atlanticus	LIKKIMIN MENK	Som Lu yuk	Rom Bry July	York-Thishs	Larger Carper	lord Tre Hoon	LOR CON HOSKINS	Con Hoskins	1) July (14. 1	Pamela Hoslins	DAVIO HS/Aford	() Harbin	jaraly Prolesson	Vathe Dombrosk
DATE	1/08-01/1	2 6-8-11	3 6-8-11	4 6-8-11	5 (5-8-11)	17-8-99	11-8-01	11-9-01 8	1) 6	10 [ /	11 11	12 6-10-11	13 6 ~ (0 ~ //	14 6 -10 -11	126-10-11	16 ((	17 (/	) 11-61-0) 81	19 )	20 ~	21 /	22 (\)	23 1 \	24 \\	25 6-13

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

### Blue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

DATE	NAME SIGNAT		URE ADDRESS ADDRESS PHON	PHONE #
16/8	Mike Bates	Mile Botie	714 Ward St M.F	Ches-ses
2 6 6	স	Mechaelflanter	`	9202-356
3 1/9/11	Tim Holderweis	1 75011	SSOGS WW MF	9287452
4 2-9-1	Spor Such Intellet	S S I W	54069 Willy While R fel WIF OR	9
5 10-90	Prus (halv	- Dany	178 Return 51 MF OC	3510-9158
00/2/	Destinu Kilbura	18 Manight 1 Med	923 Lambstrept	700-300
11-6-92	Kaden Kitbura	Kaka Kilbya /	923 lamb street	958-05es
8 6 9-11	CHAD WARBARA		923 LAMB ST.	7201-518
11-6-01 6	Time the weekolt	Vernos Port	52769 HWY 332	520-1213
10 6-9-11	TRUIT HAGGER	The Help	84432 Trambull lane	OHS 8-195
11 6/9/11	Eddy Zapagoda	helay graye,	204 SE later MVE	386-4/902
12 6/9/11	My Show Till on Idde	an The Med	SYY32 Transple (are	JA51-627
13 C/9/4	HATO "VOTES"	( Will pens	16 510, 10th HAR. 17	638.1113
146/9/11	Lach Paire	B	1620 Walhultsk	
15 (2/9/1/	Caster Endmand son	Matter Bashaugers	333 south Audirla	504336-2520
16 6/9/11	Parloke Severin	i	SKN Barkemar (13 MOT & 3	, x
176-9-[1	Ruben Medina	, , , , , , , , , , , , , , , , , , ,	IN NE 7th MP	
18 6-4-11	Parcoda, Ray	Daroder Rey	1218 5 m; 11	
196-9-11	Will Sandovil	Rich Schlowel	158 SE 6 AUC	541-861-9883
11-1-5000	("mase openhaver	Clase (openhaver	116 Spager St	37.0-451-3647
C>21 6-9-11	Jan 44 24	SHOW S	BYRSB Winson Rd	9382822
Cp22 (0-d-1)	Layla William	Kaylar Johnsony	47631 Walnut St	
N23 6-9-11	Janes Gr. Bullock	No Sull	SSYDF WURURU Rd, M.F. ON	386 0321
24 6-13	aylar Hallen	Mylled	rach, '	36 8507
25 6-13	Jeke Marris	Talled Whois	easts d.	503 520 STR

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalllance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. 374-7486 1150 063 9918 proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. <u>A</u> 12 × (12 × ) SON ELZONC, LOOP MIT SAB FIZOR TOOD M-7-FR D/(0 AR 1 08 4Th AND 4+1 4.4 元 图 5000 529 NE 42 1065 NE 4901 174 IN 870) TIE 045 KUE SO NA ADDRESS 105.5 1005 Ayards Martine2 DHOO O NO odri grez male Jell 1. 1/snoy 140001 10m2 ş SIGNATURE <u>Шар(та</u> 41KERD Whoan Beath )asi d FYNO 630 doardo martínez 2000 1,9VB2 TWVIND D CO CO CO orrano 14120 7000 Kury 180m7 Pra P KENDS CISII CIE 10/00ra Seatory ANT UNGBING NAME 6-13-11 106-13-11 3/6 -13 -11 1-51-11) 16/0-12-11 1-61-07 1-11-1 6-12-11 -{h 7 DATE

Flrora

(C) X

しるく

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center

Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalllance.org PH #: 541-938-4623

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011 J--W C A VA To his ore 1300ex のいなっと 25/2 116 De MAJOR ひな Caron るな Decor North 分 11 NY J S// M/ ADDRESS 202 oRX1.502 TOCKMON 100,100 DV CON SIGNATURE Z Z tephanne Charcia Reltra JU1/62 17 9 350 4 9771 auch Wilson **か**だって Sescho evenial 74 RY race 345 Kil Dec + 2 W 2 NAME (7-6)-0 17-17-19 116-13-11 11-11-9 6-13-11 いにロイ 176-13-11 18 (0-13-1) 6=13-1) 13-1 (0, 13 177 DATE 13 14

fuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

#### Blue Mountain Ailiai

門米 541-938-4623 アネド ごぞんびらぎ website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

protection for water quality, wildlife and their habitats, and Emergency Management Plan to safegi Pattion in support for a 2-mile protection setback between all homes and wind turbines in Umat THE P

February 24, 2011, on siting wind energy facilities in Umatilia County. We request the Board of County Commi proposed amendments unanimously passed by the Umatilla County Planning Commission on Februar We support the Umatilia County Planning Commission's proposed amendments to UCDC 152.615 & 616 (AHH),

	Ŕ		; ; ,	1-938															
ADDRESS.	80594 S. Fork Walla Dalla RY R.	30594 8. FKWWRR		52151 Feuchalued Inte				ACCA and an entire control of the co	1 CO								A STATE OF THE PROPERTY OF THE		
	(je		4 H 1 PAR 187															:	
	70 6															C Laurence Control Control			-
	S. Car	2 9.19 5	/رح	Lulan				,	,										
	£. N.	100	Mess 1	B								_المحمدة في المحاومون	•						
SIGNATURE	KAVAleen E. Mickala	Den Nie	Men (hacibi	MASSORAL												-			
	7. 0.51		e esta meneral e	Sign			mereja r	# 4 b \$44 314.	adim wer			TALL BRIDE							
	E. Kickslat	JA.		a alm,															
	5. N.	1 200 500	35	X			<i>;</i>	-								,			
-	11	IN.	3	man			• ;	,		,									
II.	Kathleen	M) are	100	Viet.															
NAME	<b> </b> -		$\geq$	1			4				лапи		<del>,</del>	A-41110111		1 24E + 10O 1 II		13124AIPHII	
DATE	112/11	112/11	413/11	13[11			'												
	, (é,	7 6	7) [*	46	.2	ý.	7	- 00	6	2	Ţ	12	13	1nd	COMPANIES IN	36	12.00	4	67
<del>-</del>								•							0	00	00	31	5

Blue Mountain Alliance Tuesday, JUNE 14 AT 9 AM at Justice Center

Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	DATE	NAME	SIGNATURE	ADDRESS	PHONE #
•	16./21/H	James H. Capil	would shit	Jeben,	541-166-225
	2 6/12/11	KKK JAGGARS	Allh Juggaro	844 N. Gru ATHENAS	54156226
	36/12/11	Deb Glavere	المكالي طعاله	and the same	341 Sec 235
1-	4 6/2/11	Onnio Regar	Coni (Could	YEC-124 Alivoide 457-2287	\$55-22K
!.	11 71 75	Jose the 126.66	DOWN DOWN	St Ather as	SU1579 416
L	6 6 - 12-1	( " Adm - CHARLES Clouse	E willen	٥,	निर्देश विदेश
	76-12-11	Du Kinby	Kill Kill		541 566 2493
	8 6-12-16	Lathlem M. Banwaun	Lathler Maumans	30	541-566-372
1	11-01-96	Marcie Robertson	Marie Kalertown	8018-125-145 18819 10 raps 4 406 puts 8989	5098-929-1hs
	10 (0-12-11	Dang Robertson	cour Roberts-	5 1899 1 Jun 204/ Destribe 97816 5	E098-925-16
	11 6-12-11		9	58034 143V GOG Wester OR 9781 54 -546-372	541-566-37
l	12 6-13-11		Throng Stront	58098 Hun 204 WESTON OPPORTS 541-566-0915	SH-566-0915
	13				
	14				
	15				
	16				
	17				
	18				
00	19				
	20				
	21				
16	22				
	23				
	24				
	25				,

Next UC Commissioners hearing on this:

\*\*Blue\*\* | Blue\*\* 
# Blue Mountain Alliance (27)

website: www.bluemountainalliance.org

PH #: 541-938-4623

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	•		1	56	18.	0	ı		100	\ \frac{1}{10}	1 U				) <u>~</u>			۸۵		ŗ	83				
PHONE #	876-375	2000	54-276-LKE	541-566-239	<u> </u>	1		138C-995-145	3-012-1451	De 541 310	541.457	1052-975-14	541-276-9753	9/109951/15	5760 775 45	5415669106	506-3728	54/27/6975	266-578	S41.96.9.689/	35415-175	541 969-252E			
1011 COI GOI Y 6-17	204 Wocken		117 Rd Fox Motor	new Altona	nan Athens	Je Menoreton	tons.	Ž.	d PendleFor	Tol. Tendle	HELUX OL	7	4 re Pendleton OR	OR 97813		uton, B. 97886	Neston DR. 97886	side 144 Apolleh	10811 OK 1884	LIESTEN OR 97862	4-42049, 029781.	K MF, OR	•		
ADDRESS PHON	58034 Hwy 204 Wodm. 0, 566-2278		48022 At. Undawy Rd Ballotan 54-276-LASE	SGG & Sherman, Allona	12 E Shere	96911 HELIX HUY PENDLETON	10 S. Mair, A	53606 Srncham Rd.	46074 BEST Red Pendleran 541-310-54	46074 Best Ras Penduson 541 510 CC-	404 Aarona Hour Od	8 Jo 424 St.	3204 NE Rivers ide Ave Penthetande 541-276-9753	166A 159 Athena	Wester Or	104N Broad St Thaten, B. 97886 541566 9106	58034 Hwy 204 Warten DR. 97886 566-3728	Of NF ZIVE	634 As 201	58086 Hur 204, Mester OR 97862 SHI 969-6891	548 N. Fourth, Athera, 02978135415216-2783	1015 116 3.8 A.K MF, OR	-		
ADD	6		3/7	5	5	06	51	53	7%	7	4.	æ	32	166	Me	104	785	32	Se		- · · · · · · · · · · · · · · · · · · ·				
SIGNATURE	Robert Common		Muchael Forbatuck	Lamelt Holland	Sprotting Brokemal	fatrida Cachoush.	Geley Dohnon	Dolove Calale	Chir Str Gelt	Many Ven Gels	Hlam	Slame Ferrale	Jun allen	Um Liver	m thugan	Many Lan andruna	Yair J. Bauman	Shen't, Alex	the federal	V DIME 7	6 Michello Richa	Lisanie K. Baumanin			
NAME	Robert C. BAUMANN	HOLLKAN ARTHURYHUM	MICHAEL OF METATALL	KENNETH BJORKLUND	Donothy Bion. Klund	PATRICIA CACKOUSKI	Ellyr Johnson	Idores (apiil	ALUIN Van 786. 4	Mary Van Just	FRAN RESER	Ellance Kannedy	Sam Allen	Adram Morole	Huggins Mara	Mary San Andrew	Marie Baumann	Sheri Allen	Jue BrandAR	Kimburly GIMMER	E. Wishelle Kirby	LUCKNE K. Baumash			
DATE	16-11-11	2	36-11-11	4 6-11-11	11-11-9	6 6-12-11	7 6. m. u	8 6-12-11	11/2//9 6	10 4/2/11	11 6/10/2	12 6/11/11	13 6/12// ((	14 9/12/11	15 6/6/11	16 6-12-11	17 6/12/11	18 6/13/11	19 6/c2/n	20 6-12-11	21 6-12-11	22 6-12-11	23	24	25

PH #: 541-938-4623

### Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

			٨.	2		Ì	0	1																
PHONE #	Q	% %	54-438-098	countates), Oh	241-938-3074	50952008	//	541.836.67.5	1971-88-1169		541438-3422	5419383035	541 928 5312	0348-355-1450	1345-386	938-8242								·
	Ton Free with	St Milton - Generality OR	. M-F, OE	the metering	M-F-OR	Cire MF OR	M in	12:15:012	11 Rd 11		MFOR	MFOR	ndare Re	m-1-	JIN "	M.F. Ope						A TOTAL OF THE STATE OF THE STA		
ADDRESS	113 WE TEAKE MILEN Francisco	82, Colles St.	113 D. ET Ava M-F, OE	170 S & Go (oth, mittering committee), Oh	25 Marse Avo	215 SW 12th Clar MF OR 109 5200190	)1 B 11	138 SE SEGO 14.15 01	85312 Wingan Rd	, ()	SZOT WWAR	728 S. Columbia MFOR	53565 W. Fandar Pa	1221 S. Mell	55207 Walla Welle Pir. B.	84481 Busiles Road								
AD	- 1		1		(4)	()		"	8		n	7			5	8								
SIGNATURE	Ten Man losa.	Jesus R. Coin	Geneel Compbell	gesty to Miles	Elicabeth Curtis	Ello Mann	Boroth Khalles	Orta & Miller	Betty Hexander	Menten alexander	Ma and who	Clark A Colahan	Nanoy 4. Work	DIANE BIGGS	Shuth	- Saturdo								
NAME	Jan Chamberlin	1 brus flow	Bhy as Churchell	Detty Sohn beck	Elizabeth Gustia	Ella Calam	Onethe Harling	O.L. Wills	Detter alonandon	Mahton ALexander	Nora Connors	Clark Colahan	Nancy wolfe	Weans Line	Patrick South	Linda H. Hall								
DATE	1 (4/8/11 <	2 6/8/11	3 6/0/11	4 (0/4/11	11/8/07 5	6 to/s///	7 14 / 1	8 6-8-11	/ // 6	10 "/	11 6-811	12 GG-11 (	13 6-8-11	14 6-8-11	15651	16 6/13/11	17	18	19	20	21	22	23	24

PH #: 541-938-4623

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

#### Blue Mountain Alliance

email: infof@bluemountainalliance.org

website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla Count protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

DATE	NAME	SIGNATURE	ADDRESS PHONE #	]   
1 Flene 11	Lindsay Winsor	Landsay Winson	2245E20# flace, Milton-Freewoter 541 938-5	938-5716
2 1 19 /2011	Terral 11)1	Jones 16 6 man	734 5E 2040C, Milton-Freewater 541	
3 [4/9/1]	18	11 Eines	30950 LOVE CNOKID MF, 02 541. 938. 77	938.7771
4 6/1/2	CAXS BANS	Ca frank.	80850 COVE (NUR POLINE DE 541.	138:73-71
5 6/9/11	May the rold	(Alian Milleral	SIIGO COUSE CINER ROADINFON 500	30-468
11/3/1/9	FUSAN DAVIS	Kleson Davis	5421 / UNDERNE RS MJ-OR 5419	38-5562
11/0/191	TOW DAUS	Tom Drus	5421x Lushun PJM 70R 541-938-5565	28-5565
8 6/11/11	May V Johnston	man V Rolington	142 SEMain St MF 97862 541-9	541-938-7055
6				
10				
11				
12				
13		7		
14				
15		To deal of April 1997		
16				
17				
18				
19				
20				
21				
22				• [
23				
24				
25				

## **DIUE IVIOUNTAIN AIIIANCE**

email: infof@bluemountainalliance.org website: www.bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

February	February 24, 2011, on siting wind energy facilities in l	Jmatilla County.	We request the Board of County Commissioners to adopt the	rs to adopt the
	proposed amendments unanim	ously passed by the Umatilla Coun	proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.	2011.
DATE	NAME 33.0	SIGNATURE	ADDRESS	PHONE #
16-7	Laffer	KELLY BROWN	54457 HUUZ32 NOWE OF	
20-7	Gerry Reese	John Selse	633- M-4 Mi	
36-8	Radius H Cower	Kraper Provide	12.	
46-8	Judy A Convee (	word (1 ( Blue	\$3921 E. Hooleton 121	
5 /3 - 8	Oprum, & Brita	Constant Bridge	1100	K+1-936 7520
66-7	Where French ?	Ulm Islan	17 TUK-4-12 R	
2-91	Just Humbart	TULER HUMBERT	ストシュースト	5-11-638-50-11-8
2 - 0 8	Jesty Chill	1.0511e (15:04	85035 Tima-10m Xd	938-3057
96. X	These year	Wan My Ome	85017 Jun A Lux pl	938-0803
ان		( Dred & Ome	Len FX	938.0803
11 6-3	THCK 11/2/2/10/W	Capp Will Calyme	84991 TOWN A 10 W. RA	8294-1065
12 6-8	Sharan L. Hall	Shaw I Hall	Batton F Ballow Rd	541 920 700 X
13 6 - 5	Harnes Hard	Narman Hart	2 E Ballou 1	
14 6-8	Kathyyn Bates Hill	Kitigan Cato Hill	Tun-a-Lun Kol.	51/1 928-7278
15 6-8	16/hcy Jack Hill	13/1/1/14/ 1/10)	Tum-A-hum Re	541-935-727
16 (5-3	Hady Shale	1125-56	85 207 To 153/2 02 P. 12 Kd	14/-16/-83.18
17 6-8	John Kain	Jahre Man		100 NX 250
18 (-8	Delbie KAIN	Softle f Su	Anok at With	1
19 6-0	GHON SANCTBORG	fler Smiller	120	039-74KH
20 (	Jun Gray sund		13680 W Fernholo Mr.F	1 %
	9	Mari Eller	1	541-938-890
2 5	STOVE HAUGE	West Mays	83523 Hodery M.J	1/2
70	Lacer Adelyen	A am Chellen	53523 Appleton M-7	
	Brian Wasdy	this word	1204 College MAT	
25 P × 8	Tor Hayen	12 K	53503 Ashora Whit	
	<i>'</i>	<i>D. J.</i>		

b

#### DINE MOUITIAIN AIIIANCE

website: www.bluempuntainalliance.org

email: infof@bluempuntainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on Febru

	DATE	NAME	SignAtilite	the Official County Planning Commission on February 24, 2011.	2011.	
	116 /1	1101 1 11.00	11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ADDRESS	PHONE #	
	1/-1 -0 1	111/4 1240/11	Mile trulled	532 44 Appleton Rel Milton Forwartor OR SUL 978 years	CVI 979 VEUD	
	7/0-6-11	Melody Buis	Melala	X4 1,00 ×1, 1000 M. M. M. 1000	0/5/05/1/2/	
	8	You letin	Jan Jan Jan Jan Jan Jan Jan Jan Jan Jan	7 0. 7 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	18-90-187	
	4 6-10-11	Thomas Salises	Company of the second	135 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	937-1063	
-	5 4-10-11	MAND CY	- Committee	1065 W. Lampl, Milton Freeways, OR	109201-4561	
L	6	7 000	Chi Original Company		プールーグーグ	
1		***	July Do the	84395 Winesis 71 MF-08	928-1221	
	11-01-0)	11 ATHRUNGE FORE	Kithum he For	84 395 11 Juni 01 30 48	370 1000	
	8 (0-10-11	John 4. Kg FORE	BAND CHOCK	52001 ACC 160 M.F. C. 020 22.	708-4206	
	11-01-0 6	Thousand 10th	1 2 211/2 1	COOL MANUELLE IIIFUN	158-1544	
L	10 /s 10M	Think R W	Maria Join	5445 thay 552 MAP OK	128-3817	
<u>.T.</u>	Ĺ_	cdu/h/	Hime Elle		022121	
. ' ]	11 6 -18-1	( Jauge 4/192)	Color Marie	20000	100.00	
	12 50 11-11		1000	20 W 1 appletoo Kelling	938-556	
<u>'</u>	12 10 2			JUST JOSEPH OF CATORION PARCEL	13C-17C	
Ц_		+	Lyaphanie H La haska	8-6-9 No. 2. 0. 2. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	12 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
<u>- 1</u>	14 6 > 16 - 11	Dennis Aurles	V Can Mix X	10 11 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	007	
٣	15 (///////	17	\$	37373 winesay R. M-T OK 541-939-4206	5-41-939-4206	
	16 / / / 1			SYDS APPLEAZY PA MF MOGRE	1-938-621	0
1	1/1//	VINE VAL	(Worn Lawis	04 1,00 King 339 MIM " " 12 12 13		,,,
-1	17 4/13/11	Taxbare dubbes	Daban Libba	52300 T. 1 20	1-	1.93
	18///2//	AKO 70%	1/5	Jossy Triangle KK, M.F.OR 87864 541-938-7511	541-938-7511	
<u> </u>	10	the state of the s	- 1/2- Labora Tytholo	84546 Wes ROM 7978 2	938 bourn	
<u>'       </u>		2				
. <u></u> T	50					
	21					
_	22					
1					-	
	73				- 34.0	
32:	24				v .	
	25					
J					, constitution of the second	

website: www.bluemountainalliance.org PH #: 541-938-4623

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

M

#:	54-861-067	5x 0323	4hh-ohs (bas		CC #8028-780		5950	The state of the s	541-938-53	541-938, (33	541-938-4997	21-129-120	038-4-856		154302 BIRCH CIEK TO M.F C. 541. 9387899	938-789	53505 Annie tru La, Mr. OR 97862 509-386-8595	,,							
PHONE #	541	1 Y:	1 1				508:	1	7 5 4	541.	5-175	7/15	6		2,541.	145 0	509-								_
	1.	45年	Stry Oran	村子加	3,10	7 - 7	skd.	17+4	# T 10	) 		96	Co	ن	M-FQ	24 M-FB	. OR 978								
	KUK C	dasa	1 Co.	PETA	*C	7	7	Hie!	Crookett 10	Eth M	N RS	Rinn	Care Ro		12 Km	ireel Pa	12d, MIS			- The state of the					
	100 ATTE	Smadway #	Marke	Eliza	1000	K	W.Ozi	11th	Ę	Konc	W-1-1	ama	Burch		SIRCH C	wich C	Not of an					,			
ADDRESS	54043	\ \ :	211 NO Water Western	A K. Elugareth	8 60.	17	55785 W. Ozcefei	Sec Niel	14954	53947 5 Goodwall	385 Tu	8498 Lana- Lim	55056 Buch	4	4302 2	302 6	3505 A	11			ı				
ADE	7		(S)	W.	1		3	141			84	38	5		2h 5	7:5	\$								_
	Sayole	J96	(8)	17	Y				<i>f</i> .	,	Į,	M	,		emore	The	Q.								
	nolon	104 G (	Borne	HH 7	P	MASCH.	Til	14 to	Rhind		Liction	Kith	is less	M	Mi Sperk	30 H Dolline	d a still		2						
SIGNATURE	Son	1410	Jr. 11/10	73550	JI M	Sahr FA	17 B	1104011	arent !	SAM	Mald E	AM	great		Jufle	in wetter	Buckeye	"My	(//	>					
SIG	15	) <	<i>()</i>	2 R		12/	2/0	7	,	<b>*</b>		A	T T		NENG	$\mathcal{D}_{\mathbf{J}}$	7	اراد.	<del></del>						
	SAYDER	Toll	2 200	Hall	nn	non	CREIL	ANTEN	udel	Brdd.	Je .	WHAN	Let the		lerden	Beckuith	11:4:	" Yasti.							
	DON	X XX X	ie Be	22000	- Ka	San		1 HAW	K	neth.	15th	5.	45.4	soft of	Wis H	_	1 T.S.	State							
NAME	HOY)	Hane	Sher	PRID	JE	Bel	Check Cont	KOUA	1 Osh	Of the Contract of the Contrac	Same	CAMIL	J. Octob	Take T	(Flade	Annettat	Same !	//hy/	()						
DATE	(// // J	11/11/1	4/1/9		11/11/21	11/11/11	113/11	11/2/11	1 1 1/11	1/12/14	E/12/11	112111	CHINII	1/2/11	1/2/11	(12/11	11-21-6	11/61/1	,						
]	J T	2 (	3 (	4	10	9	7 /	8	6	10 6	11	12	13	149	156	16/2/	17 6	18 (	19	20	27	2 0.0	ر ا ا	24	

00000322

Website: www.bluempuntainalliance.org email: infof@bluemountainalliance.org

#### **DIUE MOUNTAIN AIIIANCE**

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (代HH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the

•	PHONE #	59-340-3031		3	1258-045-105	8419384605																				
ry 24, 2011	PHO		+45			- 1																				
n on Februa			+ 1201. LO	t (20. Co.	4	FOR F	•																			
proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.		65 N of th AUC	W Cracke	53185 W Crocket 120, lot 45	1205 Danelly St	53785 Corollet Rd Ly																				
nty Planning	ADDRESS	17.5/9	53785	52185	1205 De	53785																				
Imatilla Cou			<	3	*	lug	0																			
sed by the U	RE (	Jedasio	77.1664	anice.	Kon	Aller	•																			
mously pas	SIGNATU		es l	<u>}</u>	h	Sand	0	-											·							
nents unani		Davas sc	N. A.	١	60	Len	ם ס											-								
sed amendr	JE .	7 7	S U.W.	100 P	BEY KA	you his	2																			
propo		-	-/3-1/1K.5	3-11	13-11/6	11/E)	)																			
	DATE		2 6	7	i *	25	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	7	F.	ρ <sub>η</sub>	77. 12.3	72

#### Diue Mountain Alliance

website: www.bluempuntainalliance.org

email: infof@bluempuntainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. PHONE # proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. homn TUNI A **ADDRESS** SIGNATURE NAK DATE 11 12 13 14 15 16 17 18 19 20 24 25 21 22 23

#### website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

blue Mountain Allance

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

					,																					
	PHONE #				0							J.	<u>.</u>					<b>i.</b>				.  -		b		
7 - 1, - 10 II	77	MA	1-14	7/W/2	2000	_							-													
		334	Pa	W. River	7-171	4-27-64		10	,																	
	. ]	twi	CHS 21	forth W	J. S.	7 10-11	000	(/																		
		12 KC	94156 WINESIN	North	Coluca	118	) iller	K.W. V. V.C.	7																	
ADDRESS	JUNE 33	542	84156	Seyzy North Got Walk The Ra	4135 Come 12 M. H. has	75185 #18 (2015)	6.390 4 11 ilber	1. 490 J	ſ																	
AF	7			Z/	N		<u> </u>	.,																		-
		Me	suen	Men	4	一种。	ine	July 1																		
•	1	X	CA	Sell Real	There	ט:	$A \int_{\lambda} $	2 4 2																		
SIGNATURE		9	Imple	Mul	Vindy	Thomas	The ie	JAN.																		
SIG		Diand(	3	1	#	1			_																	
	-	10,0	Brow	Menter	Dans	Historia	21.506	Lais																		
		800	ld E	S Car	a Sill	Arak		JA JA	1 1	-										,						
NAME	-	1	1 one	MINI	1/4	Merri	Shiel	W loute																		
DATE	Ţ		11/01/	1////	1/13/201	11/2/11	13/11	all	`	-																
] DV	E	100	70/2	3 6	4	56	99	76/1	8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	β 000	24	25
																							UU	U O (	137	15

#### DIUE MOUNTAIN AMANCE

website: www.bluempuntainalliance.org email: infof@bluempuntainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

J'y We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on

2011.	PHONE #	 2. 8.										1,0,00	. No. 2	, , , , , ,	-					in the same	4.			tení P.		
3 Commission on February 24, 2		43. Parturey m-c 97863	ĺ																							
SIGNATURE Appress		42, Par														4										
NAME SIGNATURE	104 1100	ĺ																								
DATE	1/0/12/	*	1 6	7 1	0	9	7	8	6	10	11	12	13	14	15	16	7 1	77	18	19			23	24	<b>Q</b> <sub>2</sub>	

Blue Mountain Alliance

▲4 AT 9 AM at Justice Center

Tuesda

Next UC Commissioners hearing on this:

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

NAME	MARDORIE L.	Kury Bu	LARCH W							ζ.					
	RA	bo	7												
SIGNATURE	Maylau Doll	June July	Ofloral Kall	To the second se					TO THE PROPERTY OF THE PROPERT						
ADDRESS	195 & Main M. 70 By 82 54986655	87447 Vacebrood Pel	1313 Apply Ct M-F												
)Hd	B-182 54	M. F.OR 54	0, SC												
PHONE #	498-6655	1-938 4455	41-938-554												

#### blue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

	1.02//cz///cz	$\checkmark$	CAN - 538-51, 175	11 050 000	0115811	241-454-1410																	1		
בדי, בטבזי.			1/1/2 Z	1,1,1		24/2																			
r cordar y	Kono	1012101	Mell	7.01	OF TO	S 2/12/2														**					
	1111	14.30.00	10 11 6	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	10/01	111 - W.C. 11									-										
P.S.S.	MONI		1/	349/9/12	11010 P	1000				•															
ADDRESS	171	N. S.	PR	Res P.	5/1/2	1																			
	6	1 3		Sign	(414)																				
URE	1 10 / Bo	Mesalin	her	10	12. Q.M																				
SIGNATI		SM	L	120	O.	7																			
	The same of the sa			(min	335																				
	1707)	n'sthàn	Christie	Mich	1 61/2) H																				
NAME	11 dl	MCh	1 Weed	100	6/6																				
DATE	1/6/13/1	2 4/13/11	39/1/3/	4/6/13/1,	5 6/13/11	, , 9	7	. 8	6	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
_				L					!				<u> </u>			, 1	, ,	."]			.,1	0	00	00	<u></u> 321

PH #: 541-938-4623

Tuesday, JUNE 14 AT 9 AM at Justice Cental Ue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

#### blue Mountain Alliance

website: www.bluemountainalliance.org email: infof@bluemountainalliance.org

B A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

 3 5 5 7	#		-3772	1 RSYR	525-58		1254	3-4254	-641.3	Ballou Rd. MF. OR 938-5452	801-0125	6500														
2011.	PHONE #		558	1/2	509-523		43441254	926	938 -	938	-128	198	-													
proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.			Rd	resol	LUM		1/4	FOR	OR,	. ME OR	260	03826														
າ on Febr			quist	11/106	45	c15 t	WA W	RI M	M.F.	ou Rd	12 tox 389 M-F CR 42 FLC	110/1								•						
mmission		and le	3	thou	MS.	ung u	Wito	Joleson	1/1/2	E. Ball	J-W b	209 WE														
nning Co	ESS	- Kreland	2028	1631,	2020	52708 5 Lng	53462 #	412	YSE	53457 E	SE XCK	Ber	3													
nty Pla	ADDRESS	25	520	15	4	5 J	534	1534	104	534	Pai	1								`						
, tilla Cou			The ex	00	om 08 or	12/2(			60	5	•	GORT	7													
the Uma		ken		Kohi	LIT	n War		8		homas	h	C HUM														
assed by	rure	1 which	Helen	ass	aron	Mig	The same	Cita	gr Be	ean T	Mon	4 ther	3													
sd klsnor	SIGNATU	1	X	7	2	A B			John John	Alk		1 the														
s s unanin		CR15	ONGIC	3	toris		,	NOS		EMICA)		ulla	).													
ndment		THY.	n Lo	Xohr	Killer	hang	due G	1	utler	The ex	11/1/10	Koly														
sed ame	Е	1/1/2/	Sathlee	Will	drang	n Mar	12 1	CIT	DW) B	can	Jan	a Mrs														
propo	NAME	3	7		4	3	1	ス   	7		10	146														
		8-9	8-9	6-0	10-12	6 - M	6-12	4-13	0-13	6-13	6-13	(-13	\													
		त	2	m	4	5	9	7	8	6	10	11	12	13	14	15	16	17	18	19	20	27	22	23	<u>اد</u> د	25
																						U	UU	ti (°	انن	<i>j</i> .

PH#: 541-938-4623

Blue Mountain Alliance

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County,

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all. proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011. N

DATE	NAME	SIGNATURE	ADDRESS PHONE #	
16-13	Turnate Treases	Thomas Heres	is y sep 145 Snatument of M Isquer EEG	100 A
26-13	1/4			1,00
36-13	Donne Le Tor	James Ath &	54102 18 And Con 1 11 16 Fm + 10 Kula Kula 138 43	
46-13		J. C. J. Starter	8 440 x Part 32 DO Maring 141 9 50 258	8 1/2
5 6-13-11	Orlin R.	(Collin R. Hansen)	903 N.E (5" MICHON - From Sec. 541-918-	060
66-13-11	Vibrate Grane HAKSEK	Telbune Hing ar	-903 NF 12 M. Han-Free, Thousand 541-920-5609	607
7 (-13-1)	50-N	A	7	1 3
86-13-11	Kari Webbarlay	Kait Kael, Jobberle	1 71.	10,000
6				3
10				
11				
12				
13				
14			5	
15				
16				-
17				
18				T
19				
20				
21				
22				T
23				
24				
25				

00000331

#### website: www.bluemountainalliance.org

email: infof@bluemountainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

blue Mountain Alliance

Jenny Kelty Marker Make Mather Marker	DATE		NAME	SIGNATIIDE		
Litty Marsatt Muskus Markenter Sant Charter Charles Ch	Γ.	-		SIGNATORE -	ADDRESS PHONE #	
The death william of the substitution of the s	1/0.6.//			Manualle Colory	58470 HWY 204, Weston OR9788/54194	3.1743
miller Charles gent	26-9-11		TANTHY MARLAH	Much Mas Lath	14 VINING RD N-60R9780 509 381-6917	169
Surviture Murbard Author	11.6.9		Heather Dygert	vQ	506 Parkview St MF OR 97822 541-838-3817	38/4
C. Girretton Muthaul & Guthin	17-6-27		لداد	James Jalley	Ep 145 Me Jan 125 Janual 18663	4287
	20		ال	Lack of Year	117 S. Main M-F, M. 97867 S41 938-2020	1-202
				,	3-2-	
		- 1		)		
		- 1				
		- 1				
		- 1				
		· I				
		J				
		ſ				
		ſ				
		Ī				
		Ī				
		Į				
		1				
		_[				
		Ī				
		- 1				

#### Blue Mountain Alliance

A Petition in support for a  $\, 2$ -mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

ADDRESS	CEY COLLEGEST. M-F.OC 97862	bonann 815 Jacquelyn St																					
SIGNATURE	( Page Market	Susan C. Khi																					
NAME	Paul R. SEAGuist	(Jusan: Dahrmann																					
DATE	1 6/9/11	26-3-11 (	2	9	7	8	6	10	11	12	13	14	15	. 16	17	18	19	20	21	22	23	24	

00000333

website: www.bluemountainalliance.org PH #: 541-938-4623

Blue Mountain Alliance

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this:

email: infof@bluemountainalliance.org A Petition in support for a Z-m<del>lle protection setback</del> between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

PHONE #	911 958-2216 History				(509) 540-1446		,504.540.1102															
, , , , , , , , , , , , , , , , , , ,	was Huyllo Ido	A		!	10M 4 6/M 8. M. C.		Win Rd. MF. OR							1,77 - 1,								
	Sant Side (1) 1944	1 book and		I I.	155 5.36 58 OR	7	\$5011 TAM-4-LUM R							ï					-		7	
	ch The		المال ، المالة ،	A STATE OF THE STA	o Lew By the	Sance	Manage	0								-				•		
SIGNATI	shite Keng the	4+10 0 W	my se com	1 > 1	Las well to he	L to 6 mile do	Shulare Bu															
	6/12 (yarkus	Wend a	MANA(C)		1 COURT	1 4 m.V.	112 Britta		777799													
	7 7	m ·	4 0		9 8	6	10 6	Ħ	12	13	14	15	16	17	18	19	20	21	77	2 303	24	25

# DINE INDUINAIN AMANCE

email: infof@bluempuntainalliance.org website: www.bluempuntainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Co

SIGNATURE	dichupo	JOHN S. Phart																		
DATE NAME	6811, Jahrs Chartmer	20 48-11 - 10 8 - 1 C & O. X.	· · · ·	9	7	8	6	10	11	12	13	14	15	16	17	18	91	21	C 2 23	

## blue Mountain Alliance

website: www.bluempuntainalliance.org email: infof@bluemountainalliance.org

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE	ADDRESS
			FROME #
16.9-1	Light larg	Dara Jara	240 NE KITH AND M.FOR
26-13-11	John MIller	( Jahr 18 Mille)	W. T. M
3 (L. 134))		13 J. J.	ر ا
4			11/4 - P
	101010	7,1	3
9-	+	Mart of Allow	716 Jana m. + Or
66/13 (1(	Willand Smith	Mellet Shill	139446 Ay 332 Wit. Gu
1/-2-13-11	Sun LeFore	Thus of the	546310 Faco RJ MIT NO 9282
8 6-12-11	Pone DHG	1 1 mg	BUSON was Rol MICho GOOKS
96-13-11	Shuston Els	Mich Ei	28131 Garl 124 OK SUI DE
10/19/1	THE WILLIAM TO	office wings	
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23 23			
24			
25			

00000336

## Diue Mountain Ailiance

website: www.bluemountainalliance.org

email: infof@bluempuntainalliance.org A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umatilla County, protection for water quality, wildlife and their habitats, and Emergency Management Plan to safeguard all.

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	CICNATIDE	county i minimis confinitional off reprudry 24, 2011.	
1/0//	111/10 00	SIGNATIONE	ADDRESS PHONE #	# #
"/0//	1) Colo Whotel	16 Sperie Matteris	844.99 WOS Feb. M. 261, 521,93	4/92
17, 27,	HARdyn Dadman	Maritan Spectman	11 Politice Design	500-20-00
13/11	limber Hell's	~~3	All Chronitism and (P 11th alaste Less cun 1938	Lead 540 7928
113/11	Hally Kighiram 1011. P. K.	Halle Viulpun	The Committee of the state of t	00+200
13/11	Really, Right			304-310-4189
13/11	Dein Nental		12 DOS 26 24 HOTOS COLMUS GAL- GIBT OCKS	16-1-0615
7.		COUNTY ON MANGE	415 N. CALWINGIA	28.3391
	Color & Color	Coplan Coplan	Graph To Co 11/2	
11/8/11	Jackson Jucky	where I wall	$\top$	314-01444
	0		7 4 4 JE 10000 (10), C 10, WA 524	524-0144
			-	
				Tio.
			10 to 000	
				<b>~</b> ~~
			, , ,	
				e de la companya de l

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

DATE	NAME	SIGNATURE		PHONE #
カーオ	Molly larger cen	Moh Links	350, E Openin Alm, 914,8 566-2489	568-2469
JAP I'C	Many love - and	Man Line to DOA		64-2449
), h) -0/ c	 		Male Miller M-FOR	938 W12
2 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -	100 miles	Owner Children	By Coll H	938-6412
	CO CO TO BOOK THE	Florench Howkensmith	,	567-5065
(1-11 - ) 9	Michel Stor	Q(I)	WAN RY	938-7854
12/20/	Chaictina 1	Christing of Deadler		529-3288
8 / 171	Tack P. o. tax	Quel Peter	934 MI. OK. Do Ball a	5-25-328Y
		7		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
·				

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

											223	1		,											
PHONE #			an 97813	427-3584	437-3219	437-3019	449-3685	n		DR 97850 541-427-527/	541-427-3	541-564 5293	77880 Siel-7730	84826	9756F	97868					97868	8º18L15	97868	m. 97.833	1 9780 F
•	11 Ottens OR 97812	£2.7	At. Alena,	cush of 97850		Which 9789	Elwands. Stanfield.	11			sector of Stiry	395 S CHigh, OR. 9782	5 S. UKJUHOR		Preh Plot Rock	cch Pilotran	h. Plat Rick	P. LOT ROCK	7,	Pich Kee De	PILOT ROCK	1	ech Riot Rock	th zandlet	Med Verd Coll
ADDRESS	767			308E DeganSt Ukrah OR 9780	308 Les PAIN	208 mendin	71598 Sd. EdwAN	11 16th 1/18 312	ilksha OR	Ro Box 267 Which		_	WOW.	512 Gul Okingst Richarack	6565W, P.L.	\ <u></u>	TAR- SW - Birch	195 SW 8th ST	)) // )/	878 SW. Buch	900 SW BIRCH	572 NE FIR Pilot Roch	932 SW BIR	4118985	1524 SW 44"
ADE	129	20	n 20	30	, 3(	$ \mathcal{L} _{\mathcal{I}}$	11			2			5	5	9	,	-	7		8	٥٤	1,0		/	13
SIGNATURE	Joseph (Cotto	Camer B. Balt is	arlen B. Baltio	Noting Basher	20 allow	Wender (reknow	The more	May Maco	ling One	Chule Baller	Kin Rhinehout	Daile 1-69 way	Charle Hallmoor	Part 15 1211	Delina Porta	4×482		11111111	THE WAR	Barbara Bolyan Rang	1 Find 26	Mindra Milian	Parole Como	Waren E Lationer	Goeley Cinimus
NAME (PRINT)	Lengad T. CATED	9. 13414	β.	l i	Ted #140/26		Dow MOSS	MARY MOSS	William Jones	Olinfon Barbur	لَمَ			DAVITER! FU	Lam Ruis	PERIO A ERICASON	FR ALBERT LAKRA	2 C - JAN	STEVER RJANKE	Parbain Bohnen Kamo	JOLAN	Angela Nojan	Makely (120183	الحدا	Joseph Cuminsis plan
DATE	1/1/1/7/11	2 16210- 11	14 P1-18 Arl	11-11	1 11.11.71	11/-11-29	11-11-01	8/2-11-11 m		10 6-11-11 0	4 11-11-0/11	12 16-11-11 P		14 A-11-11 D	15 [7.11.1]	16 (-//-1/ (	17 6.11,11	18 6. 11, 11 W	//-//~%et	7	126-11-11		236-11-11 C	24 6 4/3-91 6	25/11.11.00/22

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	DATE	MANAE Polat	CICAIATUDE	TTOT (1-7 Limited to the control of	
L		1	SIGNAL	AUDRESS	FRONE #
	16-11-11	MICHAEL MAKELS	1. b. b.	4405 Sw Paking AVE	5-11-310-5317
1	2 6-11-	114FT ROBINSON	and Riberson	1510 5 W PERKIN AUE	1450 725 / 123
	3 6-11	FYELYN ROBINSON	M. Kinglin Colons in		\$ 2.7
	4 Dell	TERICH MITERY	CENTU AUCHU	4518 SW BOKIERE	到250%
	11-0) 5	Bruce Leaders	n Buis Lambergal	4526 S.W. Perbon	541-226-145
	11-29	Evileyn Lemberger	Les Eulen Amerin	4526 Sw Perkins Pand,	
!	16-11	Conting Polar	CURTUSS' NEDSOND	3715 SW MARSHALL PEND	541 278 9361
(	8 6-11	Jacky NIP Son	Stally Melson	1) 11 11 11	1, 1,
i	11-9 6	Muhap/ Carta	Miles Ost	4542, 545 Porkins Ave "	54-276-1237
	10 6-11	Greg Gallawal	13) or	>4607 Sev Re-Ling Are "	8452862
	11 (,-//-	nadia Nonongan	Well he hole	1435 SWYGH ST PONGLETON	434-4837
	12/0-11	Fmiles Old	Muller	1419 SW 46 In Pendan	276-1771
1	13 6-11	Margaret Harned	Myraunet Swingel	4512 S.W. OKan AND	
1	14 6-11	I was Oliver	Lester Plivere	1454 S.W. 45 Th	
:']	15 6-11	Tom Ellis	Thom Delle ,,	1446 54 45 th St	278-4715
	16 6-11	TEMPS LIGHTSY	limes allille	1440 GW 4545T	796-2129
	17 6-11	1,000	the Inc Salignia	181650 45-54	276-3516
.3	18 6~ //	John to Lindsay	Cours Land	1410 5W 45 50	541-918- 3421
1	19 (11)	hamas il young	Thomas a. you	3344 Sw La Sow Mr.	541-310-0351
لتنــ	20 [9 -	RACHELLE WORSE	in Darwelle Wolatta	~ I	
-:'1	21 (2-17	Carrolina 2082etts	Couches Bessett	3216 SW Lade W. AVE.	
	22 (2-1)	Granie J. Wordle	Bonnie T. Dava las	3331 SW Kirk Pengi	441-276-3560
	23 ("-1)	84d Dorg 600	Clyde Dongtan	3331 SW Kirk Pend.	1
• • •	246-16	LANDIE RUCHERT	A STATE OF THE PARTY OF THE PAR	3321 SW KIRK PENDS	541-969-7765
, ,	25 6-11	KX	The X	O	556-62h-1 <sub>h</sub> 5
		X			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_	DATE	NAME PINT	SIGNATURE	ADDRESS	PHONE #	
<u></u>	16/11/11	13	LOBOX	NOTSOSS PORDEBY BY	-5874841X2	
·	26-11-61	Robbert Cooley	attenday.	1003 Sty 35rd Pend (strn, OR		
	36-11-11	10	Whym La Lovetho	We Per	503-939-6634	
	4 ( 11-11	Amber Tailles	amber of and 8	908 S. 33- Les Pendlaton OK	ton OR 541-469-4012	
	5/2-11-11	0	11) Ell R. Wells	7	Sendleton, OP 541-276-7599	
	66-11	Mineral 120115	Annand 1200lls	91250 33m (Production) ac	276-1591"	
	11-91	Thanken Governigen	Som Can 17	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
t	86-11	DAGE GERSSMIKE	Office of			
	11-96	All Ballanarud	all that	15A4C	$\rightarrow$	
	10 6-11	۲	Stall Mooney (execolorinia)	923 Susssidation	nendicton Sal 2159180	
·	11 6-11	Jenifer Szabo	anor Soliting		541-215-9232	
	12 6-1	KR15, KINSON	The Cart	45037 Whom's RD, Perpusary	54-21-45	
	136-12	1): MIGM CHAIN	M Millian Killan	2510 Silli Martallaso	541-76-8896	
	I4 B-13	ROMAIN WEIMAN	fone dell Menneth-	2168.W. Ellis		
	15 6- 12	Frvn Adams	5 Gern James,	$\mathcal{N}$	541-276-0670	
	16/6-12	Frank Adams	The think	, ,	541-276-090	
	7/9/1	John Leansed	1.L.K.	2419 SW NVE AVE	H174-996-175	
	18 (- 5) 81	0	/ Kgm Bon	2406 SW NYE AUR	541-310-9622	
	2 (- 2) et	Joe Etchamenou		135 5w 24th St	1541278-7842	
	20 E-102	Gloria Brum	Marchan	1398 21/2011 # 57	5111-377-6000	
	21/0-12	Signo Norden, /	Dune borden /	SULLY SIND BISON ADE	311-01/C-110	i
e u	71-92	1 Burger / Coull	Church House Day ( July)	SHIM SW OSION AUP	311-26-1143	
	23/2/12	Dahna Graffic	John The	2418 Swoslon Aug.	07/7-88/6-115	
	2460-13	Debra M. Intosi	New 2mc Hos	3202 SW Jay Ave	341-276-83B	
	2) & 25	CAAK MELATOSH	Can nothered	3202 SW JA AV	121-276 8538	
n			フ			

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	"" " " " " " " " " " " " " " " " " " "
ay leve "	Pilott
3115 810 Engles	3 Box 246
312	20 8
	(00)
Mark	0.67
He to V	C Service
TA GE	1999
F E HAVY	Ĭ
267764	٠

We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

	7	クイング	91.5.1.5.	1 1 1 C	17K	1/2/2	1 - 4 5 6	(J87)	} } } }	o Q V	7	0	160	500	- T	· ·	T	· ·	Τ	T	T	Т	·	T .	<del>,</del>
BHOME #	1-541 57	-1757 1757	とえてーラジーコンジー	511.7		164/11/2	111111	パンプバント	11.67-5W	C 1115 977-8	1/4	il Wis	7	100 / CV											
0	then 10		+_	3	Coll Of	I Him	word, All	11. C.R.		(10 D) T	1 Chris	VIV. And	Clk-ra for	<u> </u>											
	3/13	1 / 0 0 / V	17.00	My an Edit		IN STATE	ilo Stil	大きのうついて	(H. W. 1) 12	To Co	1/2	111/2	C. C. C. C. C. C. C. C. C. C. C. C. C. C	V W SIL											
ADDRESS	13 n. G	いている	-		70 00X	1231 14		でいいい	JOKN 11	S. 5.5 S. S.	10 01	181	10.7	120	, , ,										:
	1.30	No. of the second	N. M.	2 DWILL	Pacable -	200	Jan In	3 deta	West		2		A	College	) .										
SIGNATURE	1 14/1	ROLLING.		Trans of	HOLL A	A Sar	1 Martin	Soften	and live		KAN KAN		A LEA	110115	2 / 4 / 4										
SIGN	A Standard	するでえ		スマステクス	Wedge Kor 18	7	Frank I	ST. ST.	1 3/20	3000	Holy V	1 / J	tec (	11/6	2 ,	-	-								
	Popular Ci	J MYNY	eur Cota	an chi	ley Cord		Shell	A CHILD &	Lus Li	255/CE 1 Jan	1	111 200	Child man	3/00											
NAME	<u> </u>	Ala	DELL	W//	公务公		M	1.7	ジジン		*	100	رًا.		Ì										
DATE	16-11-11	11-11-92	3/0-11-11	11-11-11	11-11-015	11-11-019	1-11-0/2	11-11-038	11-11-06	10/1-11-11/01	11 9-1/-1	17/1-0) 21	13 6-13-1		15	16	17	18	19	20	21	22	23	24	25

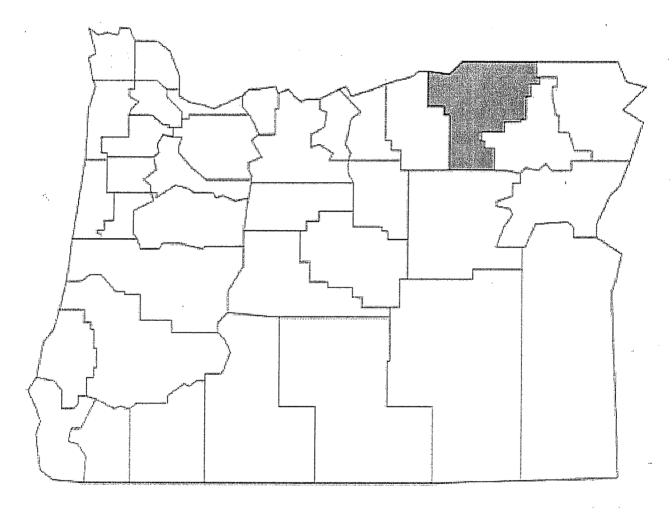


We support the Umatilla County Planning Commission's proposed amendments to UCDC 152.615 & 616 (HHH), finalized document on February 24, 2011, on siting wind energy facilities in Umatilla County. We request the Board of County Commissioners to adopt the proposed amendments unanimously passed by the Umatilla County Planning Commission on February 24, 2011.

_	DATE	NAME	SIGNATIBE	ADDRESS	PHONE #	
	11-11-4	1 10 coll Rom Mast	_	10 his 1101 thmm! so	C301111000	
7	11-11-0	JOHNA Abbytt	Tankshill St.	81349 W. Faurth Bl Ispianos Rul-Bul	54761-403	Ò
3	11-11-0	Tiller Hankers	Sam an Mark	State In the Dd Tex Or	C.	9
4	11:11:9	Mark Helfol	MANAGE	30703 B. Nand Hen Ston Of	3205.125.175	
7	11-11-6	Sieve Macks	West 3	241 Liverson B. Bromding at	-5/10-8-115-115)	
9	11-11-1	Com Complete	I was	435 W Cor Stone Of all Of	1	
7	6-11-11	MM SPINERSL	W.C.	150-1487 Harris 107	3/1/1/1/1/2	
4	11-11-078	West rancs	Ag hree	71207 W 1505 to Parament 54156 HICE	5415616266	
6	11-11-9	(14, Shall )		OTMUSTALLE HOPINISMICAL SOMISMICAL HIS PICE	ONDITTE STAN	
10	1411	Matthewalphaner	WHEHOLT	Son o a Solovio		
11	11-11-07	Shel T Street	tout that	209 NW FM, Pendletin OR (500)876-755	185X-186/105)	
12	12 6/1/11	MARTIN MALKITZ	Watt wall	822 3 94 BOX412 44/21/21/21/21/1-2608227	1 541-2608277	
13	11-11-07	Mat Holpines	Mat Letbaras	E Hurlb	541-571-8382	
14	11-11-9	Keun Binks	they with	Pr. Roy 915 Plot But no	K41) 215-5200	
13	15/10-11-11	FARMA LOPASK	12 XX	لم	(Factory)	
16	11.11.0	Randre ZeigleR	Manille Leigh	4	1711-443-3212-	
17	1/- 11-0	Back MCledar	Haven Milelen	2300 MPINE LABORAIG () OR	5615-895- Mps	
18	0/11/11	Golman Walk	Wolfred Coll	2919i chuken Lr. O.K.	इस ९७१ इंडर	
13	11-11-01 01	TUSTIN DUNCHT	CA CANA	1295 The KUNZE LN BOARDONNAM	g C41-34.577	
20	6-11-1	DEAN MOON	( Leny	32274 EDUNKIN CH. 4EIN. 541571169	54151169	
T	1-11-0	eana	Allegine. Wester 3 Cm	355 Nto 12th x (4) 4 9 P	541-786-4492	
22	11-11-0122	からからから	1 1	77 17 19 11 11	976-3887	
23	23 (6-11-11	Noth the Bard	Children and	137 8 130	101-1030	
24	11-11-12	John Hothaus	1 h the	127 0165117 12	131-12 131-121	
25	•					
0	\				1	
	•		ed	page 2 of 2		

Special Report 1067 March 2006

### Umatilla County's Economic Structure and the Economic Impacts of Wind Energy Development: An Input-Output Analysis







### Umatilla County's Economic Structure and the Economic Impacts of Wind Energy Development: An Input-Output Analysis

Melissa Torgerson Masters of Public Policy Program Oregon State University

Bruce Sorte, Community Economist Agricultural & Resource Economics Department Oregon State University

Tim Nam Agricultural & Resource Economics Department Oregon State University

### Introduction

"The promise of free land drew thousands of hopeful pioneers to eastern Oregon. They pastured their livestock on native bunchgrass and turned over the heavy sod to plant crops, mainly wheat. By 1880, the region was one of the leading wheat producing areas in the West. The backbone of Umatilla County's economy is its farms and ranches."

From the early years of settlement to present day, Umatilla County's economy has been supported largely by farming and ranching, even as it continues to diversify and grow. For much of the 20<sup>th</sup> century and on into the 21<sup>st</sup> century, modern economies everywhere, including Umatilla County's, also have been supported by relatively inexpensive energy. In terms of electrical energy, Umatilla County historically has enjoyed the abundant hydropower resources of regional dams. In recent years, however, a new opportunity has evolved for electricity production: "wind farming."

Umatilla County has led the state of Oregon in developing wind power. With the first commercial wind farm in Oregon at Vansycle Ridge (25 MW) in 1998, part of the largest single wind farm in the world with the Stateline project (120 MW in OR, 300 MW total) and the 2003 completion of the Combine Hills wind project (41 MW), Umatilla County's installed wind generating capacity now stands at 186 MW, more than 70 percent of the total wind capacity installed in Oregon (260 MW) to date. Assuming a 30 percent capacity factor, these installations

<sup>&</sup>lt;sup>1</sup> Umatilla County Historical Society, 1980.

will produce more than 480,000 MWh of emission-free electricity, which is enough to supply electricity to more than 46,000 homes each year (~1 percent of Oregon's total consumption of 45,255,173 MWh).<sup>2</sup>

Local and statewide decision-makers have shown a great deal of interest in wind power development, which can provide an opportunity to diversify local economies with an industry that requires minimal, if any, public investment. Similarly, many communities are faced with the need to prioritize economic development initiatives that may impact different business sectors (e.g., extended-care facilities versus wind energy development) as well as varying initiatives within the same sector (e.g., locally owned wind energy developments and larger wind energy developments owned by power companies).

The primary purpose of this report is to estimate the economic impacts of wind energy development in Umatilla County, consider ways that the local community can optimize impacts from current wind power development, and to discuss how the economic development impacts of wind energy projects may be evaluated using an input-output modeling system. A secondary function of this study is to provide a comparative analysis of input-output models commonly used to estimate regional economic impacts from wind energy investment—namely models developed for application at the county or state levels, as well as those developed specifically for Umatilla County.

We begin by describing Umatilla County in terms of population and economic trends over the past 3 decades, followed by a more detailed examination of the county's economic base using both regional economic theory and input-output modeling.

This study employs three input-output models to complete an economic impact analysis of Umatilla County: the Jobs and Economic Development Impact (JEDI) model developed by the National Renewable Energy Laboratory, and two variations of the standard Umatilla County IMPLAN model edited for this study. Based on IMPLAN derived data, the JEDI model is available to the public and offers a user-friendly interface for those who may not be familiar with the sometimes complicated spreadsheets and databases associated with economic impact analysis. It also provides a "user add-in" function that allows individuals to input multipliers and personal consumption expenditures specific to their region, in this case, Umatilla County. We compare impacts from the JEDI model to two IMPLAN models that also have been adjusted to more accurately reflect the local economy.

<sup>3</sup> See Goldberg et.al, 2004.

<sup>&</sup>lt;sup>2</sup> Calculated using a US Department of Energy estimate of 877 kWh/month average residential use.

The Edited IMPLAN model estimates the impacts of developing wind energy within the current economic structure of Umatilla County, while the Optimized IMPLAN model revises the economic structure to represent potential changes that would increase the local purchasing associated with constructing and operating wind power facilities.

Additionally, policy decisions for wind energy development are often made and supported at the state level. The "out-of-the-box" JEDI model provides users the opportunity to analyze statewide economic impacts without the expense of purchasing and becoming acquainted with an input-output modeling system. For this analysis, the state-level JEDI model is used in comparison with the above-mentioned regional and "optimized" models. While the state-level information is not comparable to regional estimates (due to regional-level leakages), it does provide a more complete picture of the extent to which wind energy can affect all of Oregon. This comparison also provides readers with insight that will enable them to evaluate the time and cost investment necessary to attain more precise, regional estimates. Such estimates are required in order to assess economic impacts within critical sectors of the economy.

While this study largely focuses on the economic impacts from wind energy as it is currently being developed (by investors or corporations located outside the regions where turbines are situated), the report also includes a brief analysis of local or "community" wind ownership. Utilizing a combination of data from both the IMPLAN and JEDI models, we analyze the potential economic benefits for Umatilla County associated with this growing investment trend.

### Profile Summary of Umatilla County's Population and Economic Trends

Professor Gary Smith of Washington State University notes in the Northwest Income Indicators Project (NIIP) Web site,

"Attracting and retaining people to live, work, raise a family, and retire underlies the economic growth of any region. Population growth is both a cause—and a consequence—of economic growth. Patterns of population growth and change reflect differences among regions to attract and retain people both as producers and consumers in their economy."

With this basic understanding, data and graphs from the aforementioned Web site will be examined to further clarify the economic status of Umatilla County.

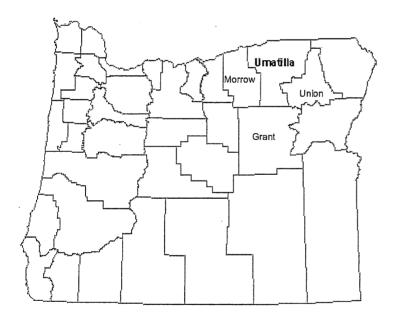
• Umatilla County is a non-metropolitan county located in the northeast section of Oregon. The Columbia River forms part of the northern boundary along with Washington State.

4

- The neighboring county to the west is Morrow County. Grant County lies to the south, while Union and Wallowa counties lie to the east (Figure 1).
- According to the U.S. Census in 2001, the population of Umatilla County consisted of 70,601 people living on 3,215 square miles. Thus the average population density is approximately 22 people per square mile. The county includes 12 incorporated locales, of which Pendleton is the largest in terms of population. Located in the center of Umatilla County, Pendleton is also the county seat. The other major towns are Hermiston, in the northwest section of the county, and Milton-Freewater, in the northeast section.

The total population of Umatilla County increased from 44,513 people in 1969 to 70,601 in 2001, an increase of almost 60 percent. Figure 2 (page 6) shows that population growth in Umatilla County paralleled that of Oregon, growing at a slightly faster pace during the late 1970s until the late 1980s, when it slowed and then lagged behind the growth rate of the state. Both the county and state levels of population growth outpaced the growth of the United States, which was just over 40 percent in the given time frame.

Figure 1. Umatilla County, Oregon.\*



<sup>\*</sup>Source: Smith, Gary W. 2004. Northwest Income Indicators Project (NIIP) Web site. http://niip.wsu.edu.

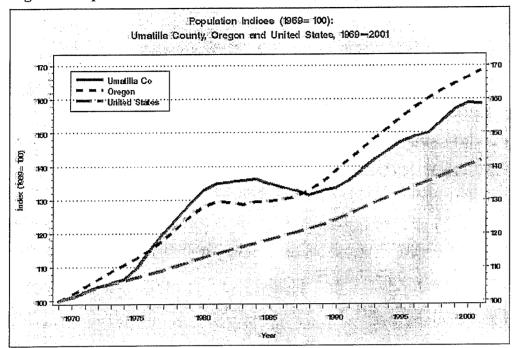


Figure 2. Population Indices—Umatilla County, Oregon, and United States 1969-2001.\*

\*Source: Smith, Gary W. 2004. Northwest Income Indicators Project (NIIP) Web site. http://niip.wsu.edu.

### **Employment**

According to Smith, "employment numbers remain the most popular and frequently cited statistics used for tracking local area economic conditions and trends." The data discussed below represent both full- and part-time jobs, by place of work. As one person can hold more than one job, the numbers are not necessarily the number of people employed. Furthermore, the jobs counted are all jobs within the county, some of which might be held by people from outside the county.

• From 1969 to 2001, Umatilla County employment grew by 18,281 jobs, from 20,170 jobs in 1969 to 38,451 in 2001, or roughly 91 percent. Figure 3 indicates that while Umatilla County employment grew by 91 percent, the growth was insufficient to keep pace with Oregon, which experienced job growth of 126 percent. However, Umatilla fared better than the nation as a whole, which had just over 80 percent growth in employment. Umatilla County's employment increase was less than non-metro Oregon employment growth, which was 98.6 percent over the 32-year span.

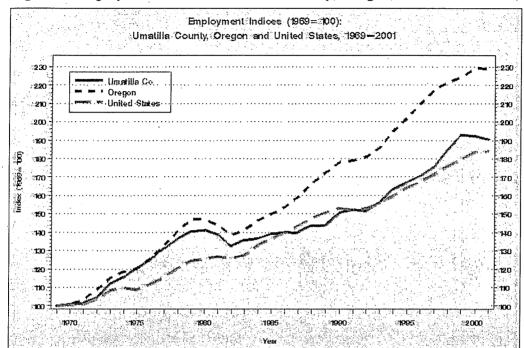


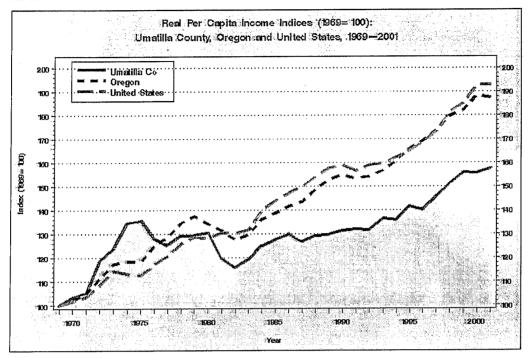
Figure 3. Employment Indices—Umatilla County, Oregon, and United States, 1969-2001.\*

\*Source: Smith, Gary W. 2004. Northwest Income Indicators Project (NIIP) Web site. http://niip.wsu.edu.

### Income

- Per capita income also grew in Umatilla County since 1969, from just under \$13,000 in constant 1996 dollars, to \$20,470 in 2001, an increase of 57.6 percent. Measured in terms of current dollars, per capita income grew from \$3,473 to \$22,427, a 546 percent increase over the 30+ year period. The constant, 1996 dollars reflect real purchasing power.
- Figure 4 shows that Umatilla County's real per capita income growth, while positive at 57.6 percent, did not keep pace with state and national increases of 88 percent and 93 percent respectively. Non-metro Oregon also outpaced Umatilla County in terms of real per capita income, with growth of 69.7 percent.

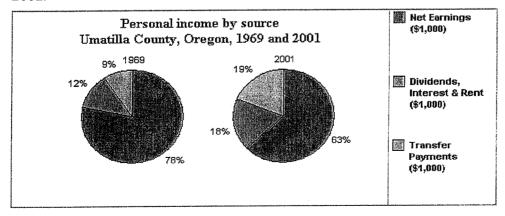
Figure 4. Real per capita income indices Umatilla County, Oregon, and United States, 1969–2001.\*



\*Source: Smith, Gary W. 2004. Northwest Income Indicators Project (NIIP) Web site. http://niip.wsu.edu.

• Figure 5 illustrates the percentages of personal income by source (net earnings, dividends, interest, and rent and transfer payments). It is noteworthy that the percentage of personal income from dividends, interest, and rent and transfer payments (e.g., federally subsidized income such as Social Security) has increased since 1969 from 12 percent and 9 percent, respectively, to 18 percent and 19 percent. Such an increase suggests that the Umatilla County economy is receiving progressively less of its income from current production or earnings, as more people are relying on previously invested earnings for current income.

Figure 5. Percentage of Personal Income by Source: Umatilla County, Oregon, 1969 and 2001.\*

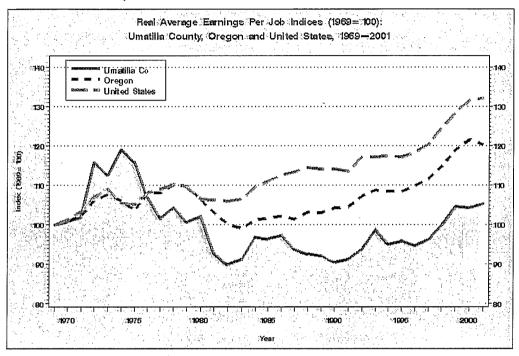


\*Source: Northwest Area Foundation and 1969–2001: Bureau of Economic Analysis, Regional Economic Data, Local Area Personal Income, Table CA05 (http://www.bea.gov/bea/regional/reis/).

### Average Earnings per Job

• In constant 1996 dollars, average earnings per job increased only slightly, from \$23,216 in 1969 to \$24,431 in 2001. In terms of current dollars, average earning per job increased from \$6,208 in 1969, to \$26,767 in 2001.

Figure 6. Real Average Earnings per Job Indices (1969=100): Umatilla County, Oregon, and United States, 1969-2001.\*



<sup>\*</sup>Source: Smith, Gary W. 2004. Northwest Income Indicators Project (NIIP) Web site. http://niip.wsu.edu.

• Figure 6 tracks the changes in real average earnings per job in Umatilla County, relative to the state and the nation, indexed to the initial year, 1969. After a brief increase in real average earnings per job in the 1970s, the trend fell below those of the state and nation, rising only 5 percent over the 32-year interval, whereas real average earnings per job grew by 20 percent and 32 percent in Oregon and the U.S., respectively. Non-metro Oregon, by contrast, experienced a 1 percent decrease in average earnings per job from 1969 to 2001.

Considering the above figures, Umatilla County's growth rates have been greater than those of many Oregon counties; however, they did not keep pace with the state or nation. With an unemployment rate higher (9.4 percent) than the state average (6.8 percent)<sup>5</sup> and a major plant closing (Simplot), the county can be considered "economically distressed."

<sup>&</sup>lt;sup>5</sup> Oregon Employment Department, March 2005.

### Location Quotients: Relative Economic Specializations

Location quotients (LQ's) can be used to make comparisons among sectors within regional economies such as Umatilla County—and more importantly, to contrast industrial specialization with state and national level economies. Location quotients are calculated by taking the percentage of employment that a sector represents in a particular region and dividing it by the percentage of employment the same sector represents in another economy. For the purpose of our research, location quotients can indicate where Umatilla County is relatively more specialized than the statewide or U.S. economy and, presumably, where Umatilla County may have a comparative advantage (or at least did at some time in the past).

Table 1. Umatilla County Location Quotients, 2000.\*  $LQ_i = (County_i/County_t)/(Oregon_i/Oregon_t) \text{ and } LQ_i = (County_i/County_t)/(US_i/US_t)$ 

	Umatilla			
Sector	2000	%	OR LQs	US LQs
Employment by Place of Work				
Total full- and part-time employment	38,835	100.00%	1.00	1.00
By type				
Wage and salary employment	30,708	79.07%	0.98	0.95
Proprietors employment	8,127	0.2093	1.08	1.26
Farm proprietors employment	1,950	5.02%	2.69	3.78
Nonfarm proprieters employment	6,177	0.1591	0.91	1.04
By industry				
Farm employment	3,180	0.0819	2.66	4.40
Nonfarm employment	35,655	91.81%	0.95	0.94
Private employment	29,498	0.7596	0.90	0.90
Ag. services, forestry, fishing and other	1,329	3.42%	1.66	2.67
Mining	75	0.0019	1.29	0.41
Construction	2,272	5.85%	1.01	1.03
Manufacturing	4,625	0.1191	0.97	1.04
Transportation and public utilities	2,169	5.59%	1.26	1.13
Wholesale trade	1,253	0.0323	0.67	0.71
Retail trade	7,015	18.06%	1.06	1.10
Finance, insurance and real estate	1,817	0.0468	0.62	0.59
Misc. services	8,943	23.03%	0.77	0.72
Government and government enterprises	6,157	0.1585	1.24	1.17
Federal, civilian	828	2.13%	1.45	1.23
Military	239	0.0062	1.01	0.50
State and Local	5,090	13.11%	1.22	1.23
State government	1,726	0.0444	1.53	1.50
Local government	3,364	8.66%	1.10	1.13

<sup>\*</sup>Source: Bureau of Economic Analysis, 2000, with Undisclosed Estimates from IMPLAN.

If the percentages of employment for a sector are the same for both Umatilla County and Oregon (or the U.S.), the location quotient will be 1.0. If Umatilla County is less

specialized in a sector than Oregon or the U.S., the LQ will be less than 1.0, and conversely, if it is more specialized, the LQ will be greater than 1.0. For example, the OR LQ of 2.66 for Farm Employment is the percentage of Umatilla jobs in Farm Employment (8.19 percent) divided by the percentage of jobs in Farm Employment in Oregon (3.08 percent). This LQ for Farm Employment, which is greater than 1, is no surprise and indicates Umatilla County is more specialized in farming than Oregon is statewide.

As indicated in Table 1, other important sectors in which Umatilla County is relatively more specialized (than Oregon) are Agricultural services, forestry, fishing and other, Mining, Construction, Transportation and public utilities, Retail trade, and both the Federal and State/local government sectors.

### The Input-Output Model and IMPLAN

An input-output (I-O) model is basically a "snapshot" of an economy's structure at a specific point in time. The economic structure is described in terms of the intersectoral linkages measured by flows of money (and implicitly, materials). By quantifying the inter-sectoral linkages in an economy and calculating where goods and services are either used within the county to produce other goods and services or are exported or sold outside Umatilla County, a set of multipliers is derived. The multipliers represent what's referred to as the "ripple effects" of any change in demand for a good or service that is produced in the economy. The ripple starts with a change in demand for wind energy (or direct effect), extends to suppliers like construction or maintenance contractors (indirect effects) and then to sectors where owners and employees in sectors experiencing the direct and indirect effects spend their incomes—such as food stores or health care (induced effects).

The most significant limitation of input-output models is their static and linear nature. Essentially, this limitation prevents the incorporation of major shifts in economic structure and/or technological changes into a given model. However, since such changes in economic structure can be assumed to occur relatively slowly, the results derived from models can remain robust for many years.

The input-output model for this report is based on year 2000 IMPLAN study area data, which was edited to better represent the Umatilla County economy. Using the "out-of-the-box" IMPLAN model, Umatilla County employment data was checked and adjusted to other datasets, including the Bureau of Economic Analysis' Regional Economic Information System (REIS),

the U.S. Census Bureau's County Business Patterns (CBP), the Oregon Labor Market Information System (OLMIS), the Oregon Agricultural Information Network (OAIN), and the local Yellow Pages—all to provide the most accurate representation of the Umatilla County economy.

After making the detailed sectoral adjustments to the model, the sectors were aggregated according to the aggregation structure used by the JEDI model. JEDI's aggregation is a slight modification of the 1-digit Standard Industrial Classification (SIC) aggregation, with manufacturing not fully aggregated (the fabricated metals, industrial machinery, and electrical equipment sectors are listed separately), the trade sector split into wholesale and retail trade, and the services sector into professional and miscellaneous services. This aggregation was used to maintain consistency between the two models.

### Using IMPLAN to Estimate Umatilla County's Export Base

A theoretical underpinning of economic impact analysis is that a region's economy is based on its exports to markets outside the region. Exports for each of the various sectors, as well as the economy's dependence on the exports of the sectors, can be estimated using IMPLAN. By simulating changes to a sector's exports, the full importance of each sector to the economy in terms of jobs can be determined. A sector's importance to the economy consists not only of the jobs necessary to produce the exports (direct effects) but also the jobs in other sectors that support and/or supply that particular sector's production of exports (indirect effects) as well as the jobs supported by the subsequent household spending (induced effects) of the people who work in both the direct and indirectly affected sectors.

Table 2 lists the number of export-dependent jobs for each (aggregated) sector in Umatilla County's economy, including households, along with the actual sectoral employment. For example, the Agriculture sector exports supported 3,382 direct jobs, 1,195 jobs in other sectors, and the spending of the workers of the direct and indirect jobs dependent on agricultural exports supported an additional 583 jobs.

The greater the index percentage (the last column of the table) is for a sector, the greater the direct importance of that sector to maintaining economic growth in the economy. Put another way, the sectors with higher index percentages represent the basic or exporting sectors in the economy.

<sup>7</sup> Sorte, 2002.

00000356

<sup>&</sup>lt;sup>6</sup> Maki and Lichty, 2000.

Table 2. Umatilla County Sectoral and Export-Base Dependent Employment, 2000.\*

Sectoral Em	ployment			Export-	Dependent	Jobs	
Sector	Jobs	%	Direct	Indirect	Induced	Total I	ndex (%)
Agriculture	4,630	11.8	3,382	1,195	583	5,159	13.1
Mining	75	0.2	99	15	31	144	0.4
Construction	2,575	6.6	2,273	943	1,089	4,304	11
Manufacturing	4,641	11.8	4,480	2,946	1,852	9,278	23.6
Fabricated Metals	26	0.1	41	10	10	61	0.2
Industrial Machinery	100	0.3	62	24	23	109	0.3
Electrical Equipment	11		7	3	3	13	
TCPU	2,168	5.5	634	357	283	1,273	3.2
Wholesale Trade	1,253	3.2	245	56	. 80	381	1
Retail Trade	7,015	17.9	1,937	195	382	2,513	6.4
FIRE	1,817	4.6	96	39	31	166	0.4
Misc. Services	7,993	20.4	729	142	167	1,037	2.6
Professional Services	753	1.9	333	43	79	455	1.2
Government	6,186	15.8	5,255	152	1,859	7,266	18.5
Households					7,085	7,085	18.1
Total	39,244	100	19,571	6,118	13,555	39,244	100

<sup>\*</sup>Data source: Edited 2000 IMPLAN Data.

Thus, the most critical sectors in Umatilla County's export base, ranked by index, are: Manufacturing (23.6 percent), Government (18.5 percent), Households (18.1 percent), Agriculture (13.1 percent), Construction (11.0 percent), and Retail Trade (6.4 percent). These six sectors represent over 90 percent of the county's export-based employment. The farms and ranches described in the beginning of this report are an important part of the economy of Umatilla County. However, as the index numbers above and experience on the ground shows, Umatilla County's economy has diversified significantly over the years.

The recent development of wind farms in the county is a small but highly visible example of the diversification trend. Umatilla County's strong manufacturing sector and proximity to major transportation outlets (including the Columbia River, Interstate 84, and railroad access) give the local economy an advantage in servicing the current wind industry. Our analysis explores the potential for business development that could *further* increase the regional economic impacts of wind power development in Umatilla County.

### Wind Energy Development Economic Impact Scenarios

Wind energy, like most renewable energy applications, is relatively capital intensive. In other words, the bulk of the costs of wind energy developments occur at the beginning of the project's lifespan when the capital equipment is purchased. Furthermore, wind energy has no direct energy input costs, a factor that greatly reduces the variable costs of electricity production from wind. The economic impacts of wind energy development can be divided into a construction phase and an operations phase. Assuming that all pre-planning activities (e.g., resource assessment, permitting, and contracting) of a project are completed and approved, the construction phase of a wind farm will include activities such as access-road construction, foundation construction, assembly and erection of wind turbines, blades and towers, and connection to the grid. The operations phase involves routine monitoring and maintenance, as well as possible emergency maintenance activities.

The values of the direct impacts used in this analysis were obtained from the National Renewable Energy Laboratory's Jobs and Economic Development Impact (JEDI) model, in which the user enters a few project specific details such as the year and location of the project and the number and size (rated capacity) of the turbines to be installed—from which the model calculates the amounts of spending for the various sectors directly impacted. These calculations are based on assumptions (default values) of the cost per kW for the construction phase, and the annual cost per kW for the operations and maintenance phase. The default values in the JEDI model were reviewed with one of the larger wind developers and determined to be good general estimates. When a specific project is planned, the default values can be replaced with estimates from the developer's business plan or feasibility study to further refine the economic impact projections.

Utilizing identical IMPLAN derived Umatilla County multipliers, personal consumption expenditures and regional purchase coefficients, the direct impacts were entered into both input-output models (JEDI and IMPLAN) as dollar-value changes in final demand of the sectors involved. From these initial changes in final demand (direct impacts), the indirect and induced impacts can be found, in terms of employment (jobs), labor income (earnings), and output.

### Methods

For this analysis, the scenarios estimated include a 50 MW project, typical of the currently existing Northwest wind farms in terms of size and ownership structure (usually a non-local corporation or utility). The impacts for this project were determined using IMPLAN-derived model regional purchase coefficients (RPC's) for Umatilla County—estimating the percentage of the input costs (demand) that remain within the local economy. Inherent in IMPLAN's calculation of model RPC's is the assumption of supply/demand pooling, which infers that local demands are met (to the extent possible) with local supply. If local demands exceed local supply, then the goods and/or services (industry output) must be imported. If local supply exceeds local demand, then that industry's output is exported. Cross-hauling or exchanging goods or services between counties (rather than fulfilling as much of the local demand as possible before exporting) does occur for a variety of reasons; however, the effect of importing what is already available in a county (recorded as an economic leakage) is offset by the exchange (export).

For comparison, the impacts under an "optimized" economic structure were estimated, in which the regional purchase coefficients for the various impacts were increased to a minimum of 75 percent. Those sectors with an RPC over 75 percent were left alone. In other words, increased economic benefits of this particular type of development would be captured in this hypothetical local economy. Not only would the impacts of wind energy developments be greater under this scenario, the optimized economic structure would imply some additional infrastructure improvements to the economy, which could benefit sectors that are not directly related to wind energy.

In addition to exploring the potential county impacts from commercial or "non-local" wind investment, it is important to recognize the growing interest in local or "community" ownership. Direct impacts for these scenarios were derived from both the JEDI model (mentioned above) and basic calculations utilized to estimate projected annual wind energy revenue.

The estimated costs for the construction phase in all scenarios are \$1,000 per rated kW. Annual operations and maintenance costs are estimated to be \$12.50 per kW. Thus, for a 50 MW (50,000 kW) rated project, the total cost of construction would be \$50 million and the annual operations costs would be \$900,000. Because currently most of the project costs are not spent

00000359

Also referred to as "Local Share Values" in the JEDI model—however, for the remainder of this report, we will use the term Regional Purchase Coefficient (RPC).

locally (e.g., ~85 percent of project costs are for purchasing the turbines, towers, and blades), the initial impacts used in our analysis (Tables 3a and 3b) were substantially less than the total costs stated above.

Table 3a. Direct Sectoral Impacts and Regional Purchase Coefficients for 50 MW Project Construction.\*

50 MW Construction Phase	Demand**	Regional Purchase Coefficent
Agriculture	\$0	0.0%
Mining	\$0	0.0%
Construction	\$3,908,197	100.0%
Manufacturing	\$311,191	4.1%
Fabricated Metals	\$0	0.0%
Machinery	\$0	0.0%
Electrical Equipment	\$0	0.0%
Transportation, Communication and Utilities	\$1,830,537	81.7%
Wholesale Trade	<b>\$</b> 0	0.0%
Retail Trade	\$0	0.0%
Financial and Real Estate Services	\$0	0.0%
Misc. Services	\$0	0.0%
Professional Services	\$46,500	25.0%
Government	\$132,714	96.0%
Total	\$6,229,139	

<sup>\*</sup>Demand Values derived from NREL's JEDI model. RPC's derived from Umatilla Edited IMPLAN model.

Table 3b. Direct Sectoral Impacts and Regional Purchase Coefficients for 50 MW Operations Phase.\*  $\,$ 

	Direct Impact	Land Lease	Plant Employee	Total Impact**	RPC
		PCE	PCE		
Agriculture	\$0	\$838	\$3,135	\$3,973	69.5%
Mining	\$0	\$2	\$9	\$11	30.0%
Transportation, Communication, Utilities	\$25,510	\$9,148	\$34,217	\$68,876	81.7%
Construction	\$0	\$0	\$0	\$0	100.0%
Manufacturing	\$0	\$21,376	\$79,951	\$101,328	4.1%
Fabricated Metals	\$3,827	\$173	\$646	\$4,645	2.0%
Industrial Machinery	\$0	\$143	\$536	\$679	18.5%
Electric Equipment	\$0	\$1,399	\$5,234	\$6,634	4.7%
Wholesale Trade	\$0	\$5,584	\$20,884	\$26,468	42.3%
Misc. Services	\$25,510	\$56,041	\$209,605	\$291,156	81.7%
Retail Trade	\$25,510	\$20,824	\$77,885	\$124,219	92.5%
Professional Services	\$0	\$1,497	\$5,599	\$7,096	25.0%
Financial, Insurance and Real Estate	\$0	\$15,143	\$56,637	\$71,779	58.1%
Government	\$141,667	\$832	\$3,111	\$145,610	96.0%
Totals	\$222,024	\$133,000	\$497,449	\$852,473	

<sup>\*</sup>Demand Values derived from NREL's JEDI model. RPC's derived from Umatilla Edited IMPLAN model.

<sup>\*\*2005</sup> Dollars

<sup>\*\*2005</sup> Dollars

The direct impacts calculated in our analysis also include land lease payments to households and plant employee spending (operations phase) in terms of personal consumption expenditures (PCE). PCE's for this analysis were derived from the 2000 Umatilla IMPLAN model by averaging commodity demand proportions across household income levels for the 14 aggregated sectors.

The 50 MW scenario impacts, with appropriate RPC's, were run through the Umatilla JEDI model, and the results were compared to the results from the edited Umatilla County IMPLAN models. Although production functions/multipliers were based on the year 2000 economic structure, all impacts and *impact results* reflect 2005 dollars.

### Results

The direct impacts entered into the JEDI model, with IMPLAN derived multipliers, personal consumption expenditures, and regional purchase coefficients for Umatilla County yield the results in Table 4. It is important to remember that the impacts during the construction phase typically last less than 1 year, while the operations phase likely will continue for 20 to 30 years. As mentioned above, the direct impacts in the operations phase include the impacts of the new operations and maintenance jobs created by the project, the demand for materials and services generated by the project, property tax payments to the local government, and land lease payments to landowners.

Table 4. Impacts of Wind Energy Projects for Construction and Operations Phases.\* JEDI Model (utilizing Umatilla County Multipliers for year 2000)

Impacts**	Direct	Indirect	Induced	Total
50 MW Project Construction Phase				
Output	\$5,430,000	\$1,180,000	\$1,470,000	\$8,080,000
Jobs	40	17	20	77
Earnings	\$1,950,000	\$460,000	\$520,000	\$2,930,000
50 MW Project Operations and Maintenan	ce			
Output	\$510,000	\$110,000	\$210,000	\$830,000
Jobs	13	1	3	17
Earnings	\$380,000	\$40,000	\$80,000	\$500,000

<sup>\*</sup>Derived from NREL's JEDI Model

<sup>\*\*2005</sup> Dollars

Table 5. Impacts of Wind Energy Projects for Construction and Operations Phases.\* Edited Umatilla IMPLAN Model with Model RPC's

Impacts**	Direct	Indirect	Induced	Total
50 MW Project Construction Phase				
Output	\$6,171,882	\$1,381,194	\$1,417,424	\$8,970,500
Jobs	40	18	19	77
Earnings	\$1,882,758	\$508,349	\$501,281	\$2,892,388
50 MW Project Operations and Maint	enance			
Output	\$825,442	\$122,044	\$193,787	\$1,141,273
Jobs	10	1	3	14
Earnings	\$288,069	\$43,067	\$68,534	\$399,670

<sup>\*</sup>Derived from 2000 Edited Umatilla IMPLAN Model

The results using the IMPLAN model are shown in Table 5. Discrepancies between the JEDI and IMPLAN models are related primarily to output estimates—and can be explained by IMPLAN's inherent addition of foreign and domestic trade values to direct impacts.

The impacts of wind energy development for the state of Oregon can be estimated using the "out-of-the-box" JEDI model and are shown in Table 6. Some considerations to keep in mind are: 1) the model, and hence multipliers, represent the entire state of Oregon, and 2) the default percentages for local purchasing are fixed across states. For this report, we have maintained all of the JEDI-produced Oregon default values for local purchasing (RPC's), with the exception of the construction sector. The JEDI model's default RPC for the construction sector is set at 75 percent; however, our IMPLAN-derived Umatilla County RPC for the same sector is 100 percent. Resetting the JEDI model's statewide construction RPC to 100 percent serves to provide a more realistic baseline for our comparative analysis (as it is unlikely that the local RPC for this sector would be higher than the statewide RPC).

<sup>\*\*2005</sup> Dollars

Table 6. Impacts of Wind Energy Projects for Construction and Operations Phases.\* JEDI Model (utilizing statewide multipliers and default values)

Impacts**	Direct	Indirect	Induced	Total
50 MW Project Construction	n Phase			
Output	\$6,100,000	\$3,480,000	\$3,440,000	\$13,020,000
Jobs	48	33	39	120
Earnings	\$1,620,000	\$1,070,000	\$1,100,000	\$3,800,000
50 MW Project Operations a	and Maintenanc	е		
Output	\$67,000	\$27,000	\$45,000	\$1,390,000
Jobs	13	3	5	21
Earnings	\$400,000	\$80,000	\$140,000	\$630,000

<sup>\*</sup>Derived NREL's JEDI Model

As anticipated, due to fewer leakages in the larger state economy than the county-level economy, the results from the statewide JEDI model are greater than the impacts estimated by both the regional JEDI and edited IMPLAN models. Also of importance are the low earnings-to-output ratios apparent in the state analysis. This can be explained by the JEDI model's more conservative approach, which assumes out-of-state proprietor income to be spent outside of the state economy. Therefore, only employee compensation is factored into the JEDI model's earnings calculations. JEDI's conservative method is the most accurate for the current structure of the industry; however, as we begin to see a greater interest and capacity to transition to local ownership, the earnings impacts potentially could increase.

Considering the data above, the more significant annual impacts from wind investment (at both the county and state levels) would be realized during the construction phase. This is to be expected, as much of the construction costs (primarily labor) are spent locally. However, since the operations phase extends over many years, the annual impacts from operating costs may eventually exceed the construction phase in a present-value calculation, depending on how local purchases change over time and on the discount rate that is used.

### Land Lease Payments and Property Tax Revenue

During the operations phase of a non-locally owned wind project, a county can expect to reap the majority of economic benefits from land lease payments and property tax revenue.

Although most (if not all) of the revenue from wind energy sales is expected to leave the county with out-of-area investors, both lease payments and property tax income are more likely to be

<sup>\*\*2005</sup> Dollars

spent locally in terms of personal consumption and government expenditures, respectively.

The JEDI model for Oregon estimates that proprietors will earn \$2,667 per turbine in land lease payments, although research indicates these payments can range anywhere from \$2,000 to \$5,000 per turbine. 10 As projects are often spread across many farms/parcels, landowners may find their compensation to be modest. However in rural, agriculturally based communities such as Umatilla County, these payments have proven to be a vital source of income for farmers. Analyses have shown that land lease payments can provide a more reliable form of revenue than crops and "can serve to hedge against possible fluctuations in income from crop and livestock production."11

In addition to land lease payments, property tax income is another benefit of non-locally owned wind farms that stays within the local economy. Determining estimated property tax revenue for county impact analyses can be a difficult process. Interviews with the Oregon State Department of Revenue reveal that wind farm "property" is assessed using one of three primary methods: cost (e.g., property plus equipment—historical to current-day, minus depreciation), income (e.g., discounted cash-flow analysis) and market value (e.g., system/real market value). "Appraiser judgment" is used to choose a method based on the most reliable data available for the property being considered. Wind farms are re-assessed annually, and the methods used for those calculations are subject to change as more specific information becomes available.

For analyses such as this, the necessary data needed for valuation (e.g., specific property locations and associated market values) is not readily available. One recommended approach is to value each turbine and apply appropriate county tax rates, using data from other reports as well as information from local county tax assessors. While this type of calculation is viable (as the bulk of a property's "value" can be found in the equipment itself), this method can prove to be troublesome in its linearity because turbines are manufactured to produce different outputs, thus are valued differently. Conversely, discrepancies in appraiser judgment can make drawing inferences from existing wind farms misleading in nature.

The models in our report are based on turbines with a maximum output of 1,000 kW each. Utilizing the method above, wind farms with comparable-capacity turbines within Umatilla County were assessed at roughly \$975,500 per turbine for the 2003 tax year and taxed at a rate of approximately 1 percent. <sup>12</sup> Applying similar numbers to our projects, we can assume that a

<sup>&</sup>lt;sup>10</sup> AWEA, 2005; as cited in GAO, 2004. <sup>11</sup> GAO, 2004, p. 35.

<sup>&</sup>lt;sup>12</sup> Paul Chalmers, Umatilla County Assessor, 3/05.

50 MW wind farm (valued at \$48,777,500) would likely boost Umatilla County's annual property tax base by \$487,775.

These inferred estimates, based on information from interviews and existing county data, are significantly higher than both the statewide JEDI model's default values and IMPLAN's estimated property tax impacts. The JEDI model estimates that a 50 MW wind farm would pay an estimated \$141,667 in property taxes. The results are similar in the edited IMPLAN model: a 50 MW wind farm (during the construction phase) would pay \$130,696.

For the purpose of this analysis, we took a conservative approach and utilized JEDI's state-level defaults when estimating local economic impacts. More important than the conservative nature of the estimates, our data suggests that estimating property tax impacts from proposed wind development is an imprecise process that demands more refined analysis as additional data (e.g., property locations) becomes available.

### "Optimizing" within the Local Economy

As demonstrated above, the construction and operation of wind turbines can provide multimillion-dollar impacts on the Umatilla County economy—primarily through local expenditures, land lease payments, and property tax revenue. However, there is potential for Umatilla County to capture even greater impacts from the development of wind power. For example, the majority of parts/machinery and shipping necessary for construction and maintenance of wind turbines currently are purchased non-locally or imported. By adjusting the Umatilla economy to reflect "optimized" regional purchase coefficients, we can evaluate the potential impacts on the economy if Umatilla County could support a greater share of the goods and services necessary for wind energy development.

The following results (Table 7) are derived from the "optimized" economic model, with increased levels of local purchasing (regional purchase coefficients were set to a minimum of 75 percent for all sectors).

Table 7. Impacts of Wind Energy Projects for Construction and Operations Phases.\* Edited Umatilla IMPLAN Model with Optimized RPC's

Impacts**		Direct	Indirect	Induced	Total
50 MW Project Cons	trustion Phase				
30 M W Project Cons					
	Output	6,192,787	1,445,833	1,460,727	9,099,348
	Jobs	42	18	20	80
	Earnings	1,933,925	530,140	516,596	2,980,661
50 MW Project Opera	ations and Mair	itenance			
	Output	835,883	152,056	215,681	1,203,620
	Jobs	10	2	3	15
	Earnings	314,835	53,203	76,277	444,314

<sup>\*</sup>Derived from 2000 Edited Umatilla IMPLAN Model

As anticipated, the results from the optimized IMPLAN model were greater than the results from both the IMPLAN and JEDI models with model-derived regional purchase coefficients, but totals are still lower than the estimates obtained using the statewide JEDI model. To compare all three models, the results are reorganized according to project/phase and are shown in Tables 8 and 9.

Table 8. Comparison of Model Impacts for 50 MW Project Construction\*

Impacts**		Direct	Indirect	Induced	Total
Output	JEDI	\$5,430,000	\$1,180,000	\$1,470,000	\$8,080,000
•	Edited IMPLAN	\$6,171,882	\$1,381,194	\$1,417,424	\$8,970,500
	Optimized IMPLAN	\$6,192,787	\$1,445,833	\$1,460,727	\$9,099,348
	JEDI (Oregon)	\$6,100,000	\$3,480,000	\$3,440,000	\$13,020,000
Employment	JEDI	40	17	20	77
PJ	Edited IMPLAN	40	18	19	77
	Optimized IMPLAN	42	18	20	80
	JEDI (Oregon)	48	33	39	120
Earnings	JEDI	\$1,950,000	\$460,000	\$520,000	\$2,930,000
J	Edited IMPLAN	\$1,882,758	\$508,349	\$501,281	\$2,892,388
	Optimized IMPLAN	\$1,933,925	\$530,140	\$516,596	\$2,980,661
	JEDI (Oregon)	\$1,620,000	\$1,070,000	\$1,100,000	\$3,800,000

<sup>\*</sup>Source: JEDI, Edited IMPLAN and Optimized IMPLAN models

<sup>\*\*2005</sup> Dollars

<sup>\*\*2005</sup> Dollars

Table 9. Comparison of Model Impacts for 50 MW Project Operations and Maintenance.\*

Impacts**		Direct `	Indirect	Induced	Total
Output	JEDI	\$510,000	\$110,000	\$210,000	\$830,000
-	Edited IMPLAN	\$825,442	\$122,044	\$193,787	\$1,141,273
	Optimized IMPLAN	\$835,883	\$152,056	\$215,681	\$1,203,620
	JEDI (Oregon)	\$67,000	\$27,000	\$45,000	\$1,390,000
Employment	JEDI	13	1	3	17
	Edited IMPLAN	10	1	3	14
	Optimized IMPLAN	10	2	3	15
	JEDI (Oregon)	13	3	5	21
Earnings	JEDI	\$380,000	\$40,000	\$80,000	\$500,000
	Edited IMPLAN	\$288,069	\$43,067	\$68,534	\$399,670
	Optimized IMPLAN	\$314,835	\$53,203	\$76,277	\$444,314
	JEDI (Oregon)	\$400,000	\$80,000	\$140,000	\$630,000

<sup>\*</sup>Source: JEDI, Edited IMPLAN and Optimized IMPLAN models

By further comparing model results by sector, "optimization" analysis can assist community leaders and investors in assessing business development opportunities that complement existing and/or future wind farming ventures. Table A1 (*see appendix*) indicates that Umatilla County, primarily through development of sectors such as manufacturing, fabricated metals, electrical equipment, and professional services, could enhance the local economic benefits associated with non-local wind investment.

### Local Ownership Options

In addition to "optimizing" Umatilla County's economic base to support out-of-area wind investment, community ownership represents another opportunity to maximize potential wind energy revenue. As stated earlier, farmers can gain valuable income from land lease payments. However, research indicates that they can earn double to triple these amounts by investing in locally owned projects.<sup>13</sup>

For example, using the land lease default value of \$2,667 per turbine from JEDI, a farmer with five turbines (indicative of a 5 MW wind farm) on his/her land has the potential to earn \$13,335 a year in land lease payments. However, a farmer who invests in the same size farm (5 MW) can expect to receive \$72,000 per year in equity payments (averaged annual interest)

<sup>\*2005</sup> Dollars

<sup>&</sup>lt;sup>13</sup> GAO, 2004, p. 38.

during the life of the project—over five times the annual projected income for land lease payments. 14

Two ownership alternatives of particular promise for Oregon investors are the multiple-owner and Minnesota Flip options, <sup>15</sup> both of which allow investors (local or non-local) to take full advantage of tax incentives available only under specific circumstances. <sup>16</sup> The multiple-owner option generally involves two or more local investors who combine their resources to form a limited liability company (LLC) that, in turn, sells generated energy to local utility companies. <sup>17</sup>

The Minnesota flip option utilizes outside investors who have majority ownership for the first 10 years, at which point ownership "flips" back to local ownership. This approach benefits both local investors who often find it difficult to come up with funds necessary for capital-intensive startup, as well as outside investors who can reap the benefits of a project's tax incentives.

Regardless of whether projects are owned by a single farmer, multiple investors, or a community (e.g., school districts, county governments), rural counties have the potential to gain from local ownership. Revenue from non-locally owned wind farms tends to "escape" the local economy. However, resident investors are more likely to finance projects through local lenders and utilize suppliers in their communities. Additionally wind energy revenues are often spent in local businesses, all resulting in less leakage out of the local economy.

Table 10 shows the impacts generated from a non-locally owned 5 MW wind farm during the operations phase. The construction phase has not been included in this portion of our comparative analysis, as the differences in impacts between non-local and local ownership occur primarily during the operations phase. <sup>18</sup> Inputs are derived using the JEDI model and include land lease payments distributed in terms of personal consumption expenditures.

<sup>18</sup> Grover, 2005, p. 23.

<sup>&</sup>lt;sup>14</sup> Based on NREL's JEDI Model, which utilizes a default 16 percent rate of return (average annual interest rate) during a 10-year repayment period. Figures are based on initial 20 percent equity investment and reflect 2005 dollars.

<sup>15</sup> Bolinger, et. al, 2004.

16 Particularly Production Tax Credits, which cannot be used to offset passive income (see GAO, 2004).

<sup>&</sup>lt;sup>17</sup> Bolinger et al, 2004, p. 69.

Table 10. Impacts of 5 MW Non-Local Wind Energy Project: Operations Phase.\*

Impacts**	Direct	Indirect	Induced	Total
5 MW Non-Locally owned proje	ect—Operations Phase	3		
Output	\$85,725	\$11,094	\$20,897	\$117,716
Jobs	0.8	0.1	0.3	1.2
Earnings	\$26,254	\$4,921	\$9,307	\$40,482

\*Source: Edited 2002 IMPLAN Model

Table 11 represents a locally owned 5 MW wind farm (operations phase). In this scenario, direct impacts reflect revenue from wind energy sales, which have been calculated (5 MW x 33 percent rated capacity x 8,760 hrs/year x \$34.60 MW base rate) and run through the local utility sector.

Table 11. Impacts of 5 MW Local Wind Energy Project: Operations Phase.\*

Impacts**	Direct	Indirect	Induced	Total
5 MW Locally Owned Project—Ope	rations Phase			
Output	\$500,108	\$59,034	\$56,212	\$615,354
Jobs	1	0.7	0.7	2.5
Earnings	\$100,566	\$24,117	\$19,010	\$143,692

<sup>\*</sup>Source: Edited 2002 IMPLAN Model

Comparing the data in Tables 10 and 11 indicates that local ownership has the potential to increase earnings or income received within Umatilla County by a factor of 3.5 beyond non-locally owned wind farms.

It is important to note that all ownership options involve consideration of several factors, including but not limited to wind data permits, financing, and tax incentives, and as such, feasibility studies should be performed for any venture as more specific data is available.

<sup>\*\*2005</sup> Dollars

<sup>\*\*2005</sup> dollars

### Conclusion

Wind energy development projects can be multimillion-dollar contributors to both regional and statewide economies. The extent of the contribution depends on the capacity of local economies to invest in the projects as well as provide the necessary services and components to construct, operate, and maintain wind-farm equipment. Additionally, local leaders can ensure that tax benefits are maximized, particularly when the site is leased to an out-of-county owner and tax costs are incorporated within the lease payments as a net addition to the lease.

While regional economies have less "dense" industrial structures than larger economies, input-output modeling and analysis can be used to suggest ways to increase the extent to which regional economies can benefit from wind power development.

As many rural economies in Oregon have restructured from wood products manufacturing, food processing, and the need to be self-sufficient due to their isolated locations, local design, machining, and transport capabilities have not been as critical. Additionally, design firms, machine shops, and trucking companies have become more technologically intensive and efficient, requiring large-scale production to support the highly trained people and sophisticated machinery necessary for these businesses. Because many rural counties have not been able to maintain the required demand that warrants such large-scale production, these businesses have been forced to close. As a result, wind-farm investors must purchase these professional, manufacturing, and transportation services outside the county where turbines are located.

The Optimized IMPLAN model gives some approximation of the economic potential that wind energy holds for rural areas like Umatilla County if those design, machining, and trucking businesses could be re-established or, in some cases, expanded. When sectoral comparisons of economic impact projections are made between the Edited IMPLAN and Optimized IMPLAN models, an initial list of specific opportunities for economic development initiatives can be considered (see Table A1).

Rural communities have different capacities to develop the necessary levels of business activity to sustain the design, project management, machining, and shipping businesses required to fully realize the benefits projected with the Optimized IMPLAN model. In Umatilla County, the presence of a woolen mill, mobile-home factories, a prison, a strong farm and agricultural processing sector, and a community college may provide a major portion of the necessary demand and training, with only a modest public investment in the form of grants or loans, to

encourage the businesses that could take advantage of the potential provided by the growth of the wind industry.

Along with expenditures necessary to construct and maintain wind turbines, as well as lease payments to land owners, tax impacts are a major and persistent economic impact of wind power development in Umatilla County. The default values employed in the JEDI model, as well as the Edited IMPLAN model for Umatilla County, are both conservative. Tax impacts are often difficult to evaluate; if taxes paid by businesses and citizens had not been spent on government services, the revenue could have been used for alternate purposes in the local economy. Weighing the economic impacts of the private versus public uses can be very challenging. That is not the case when wind turbines are owned by out-of-region (and often out-of-state) entities that would not have spent the funds locally if they had not been paid as taxes to government. So any net increase in tax revenues is a net benefit to the region.

While tax revenues and lease payments provide predictable benefits for households and county economies, local ownership is a concept that is gaining strength in many communities. As demonstrated in this analysis, carefully planned projects can yield both increased income for local investors and significantly higher impacts for local economies. An obstacle for local ownership lies in both startup costs and assessing the feasibility of wind investment; learning about wind data, permitting processes, tax incentives, and financing options can be daunting to the local investor. However, resources for potential investors are becoming more and more available as local ownership proves successful in communities across the United States.<sup>19</sup>

Wind energy development in Umatilla County has the potential to grow to an industry of modest depth (\$40 million) within the local economy. It also provides an extensive breadth of impacts, with effects extending in some way to more than 90 percent of the industrial sectors within the regional economy. With a collaborative effort by the public and private sectors, the economic effects of wind power development could be greatly enhanced. The jobs that could potentially be created would provide much-needed relief for rural communities that have been disrupted severely in economic terms for 25 years (Figure 6).

This study also finds that accurately estimating the potential for regional economic development associated with wind farming is less contingent on the "type" of model used than the specificity of the data employed by the analyst. This is especially true when comparing the JEDI and IMPLAN models. As the JEDI model is based on IMPLAN-derived multipliers,

personal consumption expenditures, and regional purchase coefficients, we can expect similar output results (given that direct impacts are consistent across models).

On the other hand, as indicated by the major differences between county and state model results in our study, potential investors and government agencies will likely find it worth their time and resources to get the most precise economic data available for their region. Due to their proprietary nature, however, local-level multipliers, personal consumption expenditures, and regional purchase coefficients can be difficult to locate (and afford) for the everyday user. Furthermore, the slightly modified industry aggregation scheme utilized by the JEDI model could make compilation of multipliers problematic for those not familiar with economic databases or analysis. For this purpose, the "out-of-the-box" statewide JEDI model can provide the necessary information to evaluate the need for further research (and more specific data) relevant to potential investment opportunities.

For those who have access to region-specific data as well as some working knowledge of a region's capacity for business development, suggesting a range of impacts from wind power development, along with the assumptions for each level of impact, is useful to inform policy and accurately communicate the uncertainty inherent in any economic development initiative—particularly a new industry. Similar to the optimization analysis performed above, both the IMPLAN and JEDI models can be employed to provide a continuum of impacts associated with wind investment. The JEDI model can be modified (through the user add-in function) to employ county multipliers and regional purchase coefficients, providing the low end of the economic impact range; while the regional user-add in function, or even the "out-of-the-box" statewide JEDI model could provide an initial top-end estimate. Similarly, IMPLAN can provide the same type of evaluation through use of comparative study areas or modified regional purchase coefficients.

If the region under study is interested in taking action to maximize the economic impacts of non-local wind power development, developing comparative models could prove to be advantageous.

### References

- American Wind Energy Association. 2005. AWEA Web page: http://www.awea.org
- Bolinger, Mark, Ryan Wiser, Tom Wind, Dan Juhl, and Robert Grace. 2004. "A Comparative Analysis of Community Wind Power Development Options in Oregon."

  Accessed online 1 June 2005 at http://www.energytrust.org/RR/wind/
  ORcommunitywindreport.pdf
- Bureau of Economic Analysis. 2000. BEA Regional Economic Accounts Web page: http://www.bea.gov/bea/regional/reis/
- Chalmers, Paul (Umatilla County Assessor). March 2005. Personal communication.
- General Accounting Office (GAO). 2004. "Renewable Energy: Wind Power's Contribution to Electrical Power Generation and Impact on Farms and Rural Communities." Accessed online 1 June 2005 at http://www.gao.gov/new.items/d04756.pdf
- Goldberg, Marshall (MRG and Associates). June, July 2005: Personal communication.
- Goldberg, M., K. Sinclair, and M. Milligan. 2004. "Job and Economic Development Impact (JEDI) Model: A User-Friendly Tool to Calculate Economic Impacts from Wind Projects." Accessed online 1 June 2005 at http://www.nrel.gov/docs/fy04osti/35953.pdf
- Grover, Stephen. 2005. "Estimating the Local Economic Benefits of Community Wind Projects: A Guidebook for Washington State." Accessed online 1 June 2005 at http://www.econw.com/pdf/wind\_guidebook\_011405.pdf
- Oregon State Department of Revenue. March 2005. Personal communication.
- Oregon Employment Department. 2005. OED Workforce and Economic Research Web page: http://egov.oregon.gov/EMPLOY/FastFacts.shtml#Workforce Economic Research
- Smith, Gary W. 2004. Northwest Income Indicators Project (NIIP) Web page: http://niip.wsu.edu
- Sorte, Bruce. 2002. "Economic Diversity in Benton County: An Input-Output Analysis." Accessed online 1 June 2005 at http://arec.oregonstate.edu/ruralstudies/publications/sr1034.pdf
- Umatilla County Historical Society. 1980. *Umatilla County: A Backward Glance*. Pendleton, OR: E.O. Master Printers.
- Wilbur, Maki and Richard Lichty. 2000. *Urban Regional Economics: Concepts, Tools, Applications*. Ames, Iowa: Iowa State University Press.
- Woodin, Paul (Western Windpower LLC). June 2005. Personal communication.

### Appendix

Table A1. Sectoral Comparisons of Edited and Optimized IMPLAN Models.\*

	50 MW Project Construction**					
	OU	TPUT	EMPLOYMENT		EARNINGS	
	<b>IMPLAN</b>	Optimized	IMPLAN	Optimized	IMPLAN	Optimized
		IMPLAN		IMPLAN		IMPLAN
Agriculture	\$41,131	\$49,801	0.63	0.76	\$8,405	\$10,177
Mining	\$156	\$170	0.00	0.00	\$55	\$60
Construction	\$3,991,140	\$3,994,373	28.67	28.69	\$1,432,647	\$1,433,807
Manufacturing	\$91,713	\$376,199	0.45	1.55	\$15,202	\$52,411
Fabricated Metals	\$2,390	\$2,449	0.03	0.03	\$568	\$582
Industrial Machinery	\$19,048	\$19,831	0.13	0.13	\$4,328	\$4,506
Electrical Equipment	\$4,429	\$4,577	0.02	0.03	\$949	\$980
TCPU	\$2,059,780	\$2,080,445	13.07	13.20	\$504,308	\$509,367
Wholesale Trade	\$155,606	\$164,390	1.90	2.01	\$64,125	\$67,745
Retail Trade	\$486,710	\$497,023	10.04	10.25	\$223,556	\$228,294
FIRE	\$476,152	\$493,085	2.45	2.54	\$76,160	\$78,868
Misc. Services	\$695,718	\$724,646	12.86	13.39	\$313,871	\$326,922
Professional Services	\$115,582	:\$140,855	2.75	3.35	\$72,359	\$88,180
Government	\$214,858	\$218,409	3.88	3.94	\$175,856	\$178,762

50 MW Project Operations/Maintenance\*\*

	30 M W 110 Jeet Operations/ Mantenance					
	OUTPUT		EMPLOYMENT		EARNINGS	
	<b>IMPLAN</b>	Optimized	IMPLAN	Optimized	IMPLAN	Optimized
		IMPLAN		IMPLAN		IMPLAN
Agriculture	\$7,073	\$10,364	0.11	0.16	\$1,445	\$2,118
Mining	\$8	\$21	0.00	0.00	\$3	\$7
Construction	\$12,427	\$14,180	0.09	0.10	\$4,461	\$5,090
Manufacturing	\$12,538	\$86,124	0.06	.0.42	\$2,078	<i>\$14,27,5</i>
Fabricated Metals	\$122	\$3,536	0.00	0.04	\$29	\$841
Industrial Machinery	\$1,067	\$1,797	0.01	0.01	\$242	\$408
Electrical Equipment	\$515	£\$5,262	0.00	0.03	\$110	\$1,127
TCPU	\$106,319	\$115,458	0.67	0.73	\$26,031	\$28,268
Wholesale Trade	\$20,822	\$33,087	0.25	0.40	\$8,581	\$13,635
Retail Trade	\$158,837	\$164,021	3.28	3.38	\$72,957	\$75,338
FIRE	\$113,360	\$135,262	0.58	0.70	\$18,132	\$21,635
Misc. Services	\$304,053	\$330,033	5.62	6.10	\$137,173	\$148,894
Professional Services	<i>\$7,33</i> 3	\$11,782	0.17	0.28	\$4,591	<i>\$7,376</i>
Government	\$151,303	\$153,092	2.73	2.76	\$123,838	\$125,302

<sup>\*</sup>Data Source: 2000 Umatilla County Edited IMPLAN models

<sup>\*\*2005</sup> dollars





65 SW Yamhill Street, Suite 200 Portland, Oregon 97204 503 222,909) MAIN DEFICE www.thefreshwatertrust.org

Steve Emery

Gary Fish

James M. Fitzgerald

Paul Fortino

Wandy Johnson

Randy Labbe

David Laurance

Chaig McCoy

T.J.; McDonald

Will Neuhauser

Janet Neuman

Tim O'Leary

Michael Pohl

Bradley B. Proble

Pat Reiten

Hadley Robbins

Steve Shropshire

Meggins Tuchmann

John von Schlegell

Printed on 100% post consumer, adjorne-free paper, mede with certified renewable-energy

### RECEIVED

ILIN **9** 7 2011

June 27: 2011

UMATILLA COUNTY RI ANNING DEPARTMENT

Umatilla County Board of Commissioners
Department of Land Use Planning
216 SE 4<sup>th</sup> Street
Pendleton: OR 97801

RE: Development Code 152:616

Dear Board of Commissioners

I am writing this letter in support of the Umatilla County Board of Commissioners, adoption of the recommended changes in Development Code. 152:615 and 152:616, with particular emphasis on the adoption of Section 10.C.11 in 152.615. Addition of this introduced language to the Development Code will provide effective and necessary guidelines for the siting of wind power projects in resource sensitive areas of the Walla Walla Basin.

Several critical basin-wide assessments have prioritized areas of the Walla Walla River watershed to implement restoration projects that will lead to the recovery of federally listed summer steelhead and bull trout, as well as reintroduced populations of spring Chinook. (NWPPC Umatilla Subbasin Plan, NOAA Middle Columbia Steelhead Recovery Plan, USFWS Draft Bull Trout Recovery Plan). Adoption of the recommended changes in Development Code 152.615 &152.616 will help to prevent erosion in these priority areas—specifically the South Fork of the Walla Walla River and Couse Greek—which presents a risk for spawning and rearing fish populations as well as degrades water quality. Without the proposed changes, the Development Code runs the risk of jeopardizing current and hindering future restoration efforts.

The Freshwater Trust strongly supports the Umatilla County Board of Commissioners' adoption of the proposed changes in Development Code 152.615 and 152.616. The Freshwater Trust is a non-profit organization that actively works to preserve and restore freshwater ecosystems throughout Oregon.

Please feel free to contact me if you have any questions.

Sincerely.

/s/ Natasha Bellis

Flow Restoration Project Manager 503-222-9091 x 24 natasha@thefreshwatertrust.org

### RECEIVED

To The Umatilla County Commissioners: June 22, 2011

JUN 2 7 2011

Bill Hansell Larry Givens Dennis Doherty UMATILLA COUNTY
PLANNING DEPARTMENT

My name is Marcia Terjeson Holton; I live 8 miles from Helix in Juniper Canyon. I have lived here in the same house all of my life; I am 58 years old. My Norwegian Grandfather Gunder Terjeson built the house for my Great Grandmother Anne Marie to live in 1920. My Dad remembered hauling the lumber by wagon from Helix when he was 10 years old with his Dad. Anne Marie passed away in 1938 and my parents moved into the house in 1939.

My family, the Terjesons, have farmed the land for over 100 years. My Grandfather Gunder was president of the Bank of Helix, and he helped found the school. My dad graduated from the Helix Schools, I grew up attending the Helix Schools, all three of our children graduated from the Helix School. My connection to Helix is filled with heritage, history and deep emotional ties to the land and to the people.

During my life I have looked out my windows at the same view everyday and every night. It is a beautiful view to me, open spaces and solitude. I still ride my horses out into the fields during the summer months and take in an incredible view; on a clear summer evening I can see Mt. Hood, Mt. Adams and Mt. Rainer.

In 1999 when the windmills were first brought into our area, about 5 miles from my home, I thought they were ugly and intrusive on the land that I love out here. I did not care for the increase in traffic by my home and I did not like the looky loos that came sight seeing.

However due to the present economy of farming and life itself, I have found myself accepting the windmills as a way to keep my land and my home to pass it on to future generations. As my husband and I age we will have to sell our home to care for ourselves in our twilight years unless we can develop a way to generate more farm income. I love my home and I love my view here in Juniper Canyon...and if it means that I will put up a windmill or two so that I can remain in my home until I leave this earth then by God I will seek everything to do it. Will I enjoy looking at that windmill and the blinking lights...not really... but if looking at it means that my children can someday live here in this house and I am able to pass on our heritage to them...I will look at the windmills with a glad heart.

The financial shape of Oregon as a whole, Umatilla County in particular, as well as Helix is awful. What are we doing about it but biting the hand that has offered to feed us. After we run the windmills off then what...raise taxes on the landowners?

The people in our tightly knit Helix community that are throwing the biggest fits do not have a financial investment in this as they sold their land. If they still had their land, they would be one of the first in line to sign up so they could have kept their land and heritage that was passed to them and in turn they could pass on to the next generation. Others that are complaining only own 2 or 3 acres and act like they own 1000 acres.

Have you looked at Helix lately? It is declining and needs revenue, families and money to support itself. Helix used to be a different town back in the 50's and 60's; it was a desired place to live with tidy neat historic homes and had a quaint country atmosphere.

Umatilla County would have the financial help they need for the people of Umatilla County. Yes you have 1500 signatures against the Helix Wind Project but what about the other 75,000 people in Umatilla County. We live in an isolated rural area that if we needed the Umatilla County Sherriff we would not have help, as the sheriff's department is short handed...why? Because the county does not have money to hire more help for our law enforcement.

We have formed a neighborhood watch where we live so that if a major crime happens or a robbery we will know how to take care of ourselves as with very few deputies in Umatilla County, it will be unlikely that they can get to us when we need them. I do resent that I have had to learn to shoot a shotgun in order to protect myself out here because our Umatilla County Sherriff does not have the funds needed to hire more officers and better protection for the rural areas. The Umatilla County Sherriff's department and John Trumbo do an outstanding job considering their financial limitations. The Neighborhood Watch Program is excellent as well.

We need help with the schools and our infrastructure. With wind projects in Umatilla County we will receive the needed funds that we so desperately need for our future. It is ridiculous Mr. Commissioners to put a two-mile set back around rural homes as that will mean we will not have windmills in Umatilla County as country homes are scattered yet close together. In approving this set back you will have run off the wind companies and I will still have to carry my gun, wondering if I will have to defend myself against crime as the Umatilla County Sherriff's Department does not have enough man power to help me when I need it. The schools will continue to deteriorate as well as the small towns...drawing an element of people to move in and sell drugs and commit crime.

We live in this area to farm and to make an income off the property we own. If it is raising wheat, barley, canola, peas or electric energy, that is called farming. My Dad Verne Terjeson and my Grandpa Gunder Terjeson would slap me along the head if I didn't take this opportunity to make "our farm land" more productive by farming the wind. Before my Dad passed away he was in favor of CRP and of farming the wind.

I find it infuriating that anyone can dictate to me what I do with my land. I pay taxes on this land; my family has for 100 years. It is my land to take care of and if I choose to put up windmills it is my business. If the windmills help me stay here in my home then I will put up as many as I can and I will support my neighbors in doing the same.

I applaud my cousins Kirk and Gunder Terjeson for their comments and remarks that they made in favor of wind power...they love the land and they farm the land.

If we keep harassing these companies that want to invest in our area, they will walk away and take their financial prosperity with them. This is about saving our community and our heritage.

I am asking my county commissioners to do the right thing for Umatilla County and for the landowners. Do not allow a small group of people who are making lots of noise with little fact to back it up sway you into doing something that you will regret. Mr. Commissioners, Umatilla County needs the Wind Companies for its future and survival.

Thank you,

Marcy (Marcia Terjeson Holton) Holton



JUN 2 8 2011

UMATILLA COUNTY
PLANNING DEPARTMENT

249 West Alder · P.O. Box 1757 · Walla Walla, WA 99362-0348 (509) 527-3500 · Fax (509) 527-3506 · E-mail info@minnickhayner.com

June 27, 2011

Umatilla County Planning Commissioners 216 S.E. 4<sup>th</sup> St. Pendleton, OR 97801

Re: Proposed Text Amendment #T-10-039 Constitutes Inverse Condemnation

#### Dear Commissioners:

I am an attorney at the law firm Minnick-Hayner. Minnick-Hayner represents Ted Reid and other land owners in Umatilla County. I am writing with regard to Umatilla County Development Code #T-10-039, the Amendment to Conditional Use Section 152.616 (HHH) of the Umatilla County Development Code pertaining to standards for large scale commercial wind energy projects. This proposed amendment would require substantial setbacks for wind turbines from neighboring homes, effectively eliminating a large portion of available land in Umatilla County where wind turbines may be built. Such an Amendment throughout Umatilla County would constitute an inverse condemnation taking, and is impermissible under the United States and Oregon State Constitutions.

Pursuant to the 5<sup>th</sup> Amendment of the United States Constitution (applied to the states via the 14<sup>th</sup> Amendment Privileges and Immunities clause), as well as the Oregon State Constitution, private property shall not be taken for public use, without just compensation. An impermissible possessory taking occurs when a regulation is passed that denies all economic use of the land. If a regulation decreases the economic benefit of the land (as opposed to eliminating economic use altogether), then a balancing test is used to determine whether the social objectives promoted by the regulation outweigh the owners' reasonable expectation for use of the property plus the diminution in value of the property. If Amendment #T-10-039 is passed, it would deny many property owners in Umatilla County complete economic use and benefit of their land. For those land owners that suffer a decrease in the economic benefit of their land, the social objectives promoted by this regulation do not outweigh the landowners' legitimate interest in the economic use and benefit of their land.

The setbacks provision of Text Amendment #T-10-039 advances no legitimate state interest, and will almost certainly be overturned by the flood of lawsuits that will be filed by landowners in Umatilla County for inverse condemnation. Testimony has been heard regarding the social objectives of test

amendment #T-10-039. Much of the testimony has centered around health effects, noise, and the environment.

With regard to turbine noise, wind turbines are not silent. However, current technology utilized in wind turbines has greatly reduced noise as a factor for wind farms. Also, Oregon has current noise standards which wind farms must meet or they are not allowed to operate. Wind turbines are much quieter than the tractors prevalent used in traditional farming and agriculture, and on a windy day, often the sound of the turbines is drowned out even a short distance from the turbines. Therefore, a substantial setback would accomplish nothing with regard to noise standards.

With regard to health effects, current notable studies conducted on the negative health effects associated with wind farms have found that any negative symptoms stem from and are attributable to the simple annoyance at the site of the wind turbines. Physical manifestations originate from that person's annoyance, and that other serious medical conditions such as tachycardia, epileptic seizures, and the like should not be attributed to wind turbines in and of themselves.

With regard to any potential negative environmental impacts, birds and bats occasionally collide with turbines. However, wind farms are subjected to rigorous examination by the Department of Ecology prior to development, and careful siting and wildlife studies make it possible to minimize the impact to surrounding wildlife. The setback provision of #T-10-039 provides no additional benefit with regard to environmental impacts, other than if passed it would prevent the development of wind farms altogether in much of Umatilla County.

The benefits of wind energy outweigh the negative impacts, and no legitimate interest is advanced by prohibiting their development. Wind energy is pollution free, producing no harmful particulate emissions into our air which contribute to global climate change and acid rain. Harvesting wind preserves our natural resources by eliminating the need for destructive resource mining. Wind farms also promote land preservation while leaving a minimal footprint on the land itself. All of these benefits outweigh the negative visual reaction some people have to seeing wind turbines.

Clearly, the setbacks provision of Amendment #T-10-039 relates to annoyance of some individuals at the site of wind turbines. However, allowing a neighbor control over development of a landowner's property is an impermissible extension of property rights and control over land not owned by the neighbor. If this Text Amendment is passed, it could potentially eliminate most wind farms within Umatilla County. To do so based upon the negative visual impact some people experience is simply unconstitutional. What if a neighbor did not like the sight of peas? Should that neighbor's distaste of viewing peas allow him to prevent a farmer from growing peas in adjacent property? What if a neighbor did not like the site of above-ground water tanks? Should above-ground water tanks be prohibited within one or two miles of the neighbor's property?

Proposed Amendment #T-10-039 presents a significant negative economic impact to many landowners in Umatilla County. The Amendment would effectively eliminate all economic benefit of land for certain landowners in Umatilla County. For those land owners whose use of their land is impaired by the regulation, the County would not advance any legitimate interest by preventing the harvest of wind energy. Therefore, if this Amendment is passed, it will most certainly constitute inverse condemnation and an unconstitutional taking of the economic benefit of landowners in Umatilla County. The seriousness of the legal impacts of this Amendment should be carefully examined and considered before any action is taken with regard to this Amendment.

Very truly yours,

You Gridl

Mona J. Geidl

MJG/ke





info@wwnw.org | 509.340.1444 | PO Box 859 | Ellensburg, WA 98926

Umatilla County Planning Commission 216 SE 4<sup>th</sup> Street Pendleton, OR 97801

RECEIVED

JUN 2 7 2011

UMATILLA COUNTY PLANNING DEPARTMENT

June 24, 2011

Commissioners:

WindWorks! Northwest submits the following comments regarding The Commission's consideration of its Text Amendment #T-10-039 in the County Development Code.

After reviewing the record, we note that you have not been provided with sufficient information regarding "Wind Turbine Syndrome." It is an irrefutable fact that the mainstream scientific community after carefully evaluating Dr. Nina Pierpont's speculations has vigorously rejected her "findings."

We call your attention to three studies on wind turbines:

- 1. Wind Turbine Sound and Health Effects: An Expert Panel Review, December 2009 (American & Canadian Wind Energy Associations);
- 2. The Potential Health Impact of Wind Turbines, May 2010 (Chief Medical Officer of Health of Ontario, Canada);
- 3. Wind Turbines and Health: A Rapid Review of the Evidence, July 2010 (Australian National Health and Medical Research Council)

All three studies are posted at: <a href="http://wwnw.org/uploads/local/Merged.pdf">http://wwnw.org/uploads/local/Merged.pdf</a>

WindWorks! Northwest has followed Dr. Pierpont for several years. We concluded that citizens and decision makers would benefit by hearing Dr. Pierpont describe her theories in her own words. To that end, I suggest you listen to "Suitable for Satire: Wind Turbine Syndrome Explained." It can be found at:

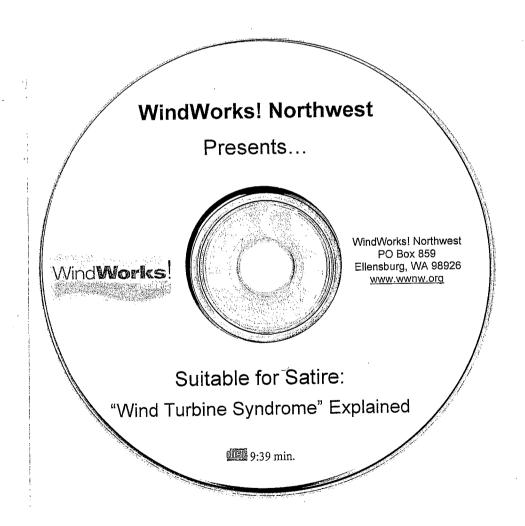
http://wwnw.org/uploads/outreach/Pierpont%20FINAL%20c1.mp3 For your convenience, we have enclosed six CDs of our production.

WindWorks! Northwest recognizes the controversy associated with your deliberations. Whether or not you choose to recommend a two-mile "buffer" for wind farms, effectively ending Umatilla County's pioneering development of wind energy, is your decision. But we respectfully submit that you base your vote on credible information. The so-called "Wind Turbine Syndrome" fails that basic standard.

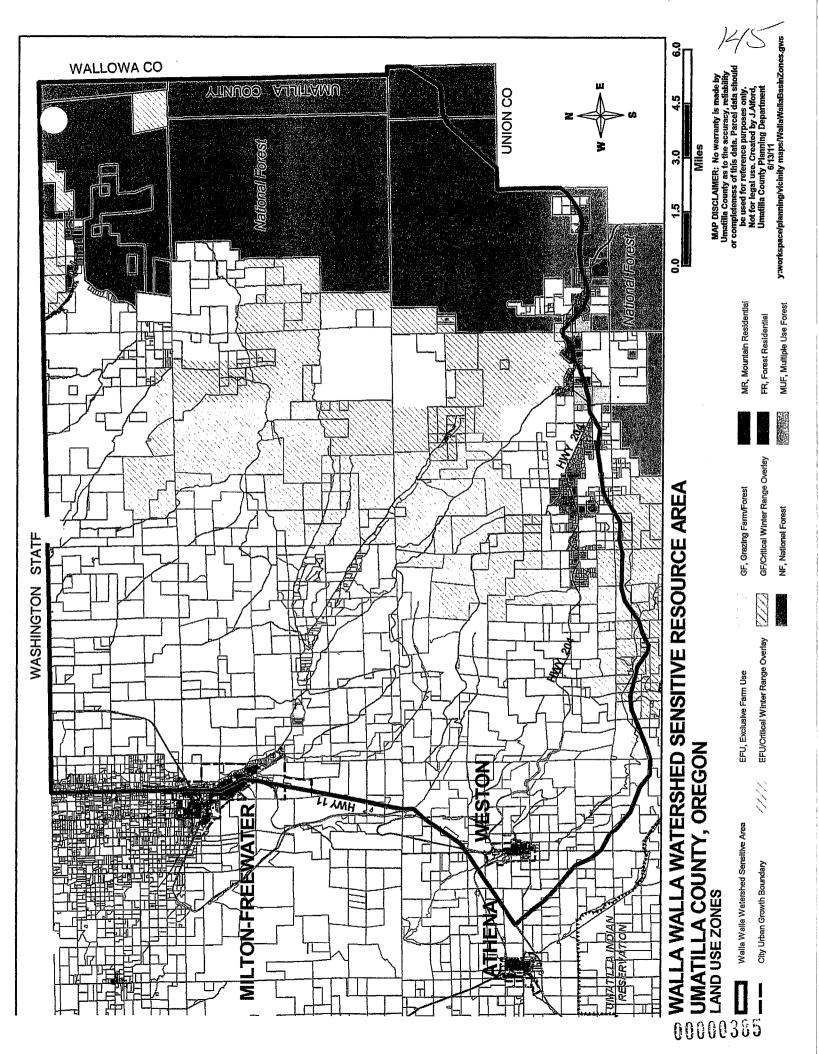
Sonja Lane Sonja Lane

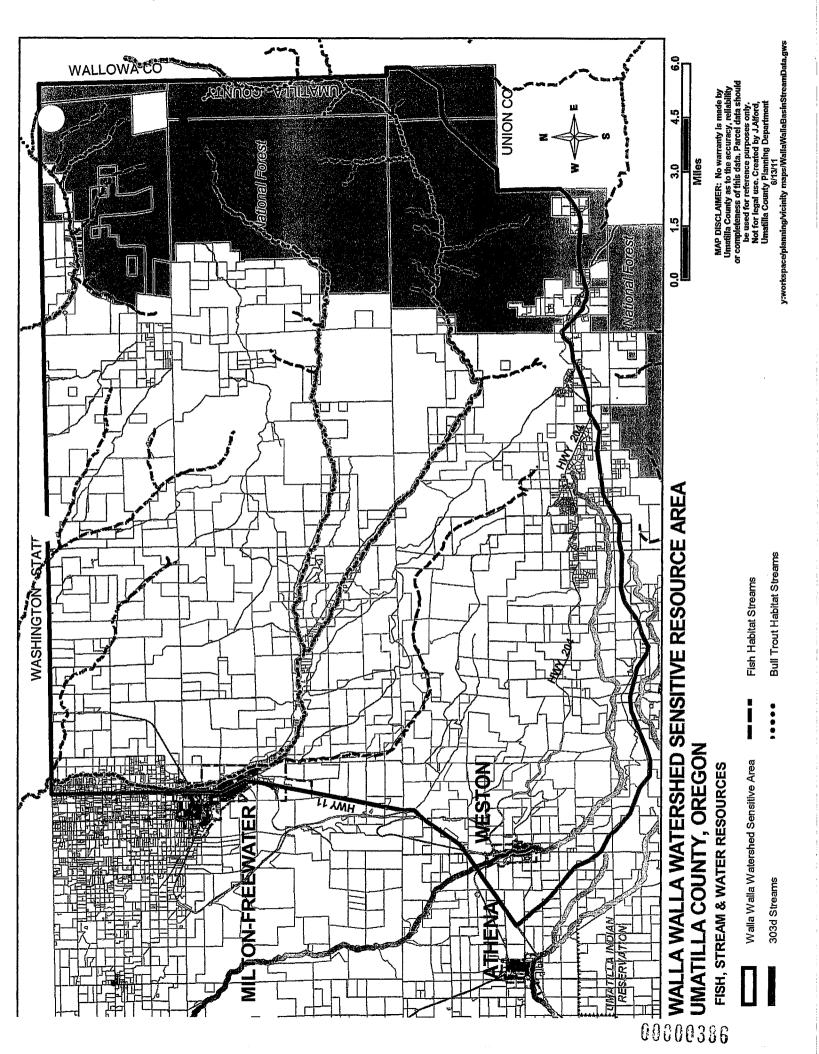
Field Director

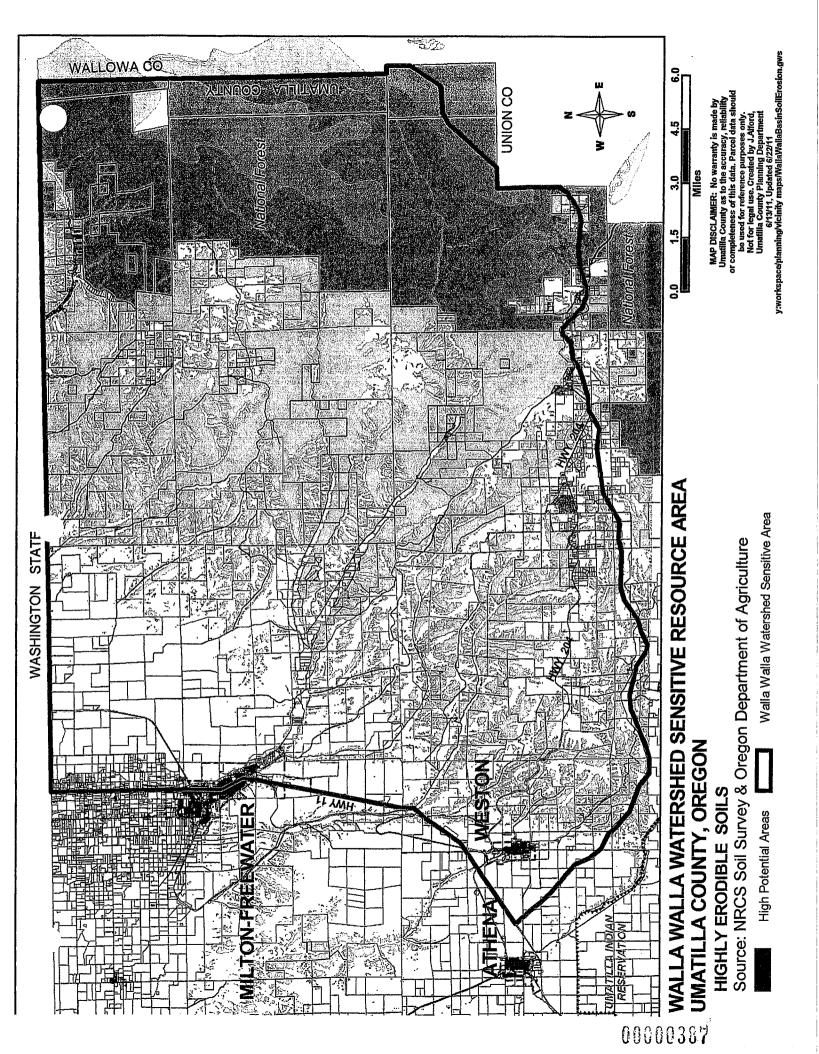
00000382

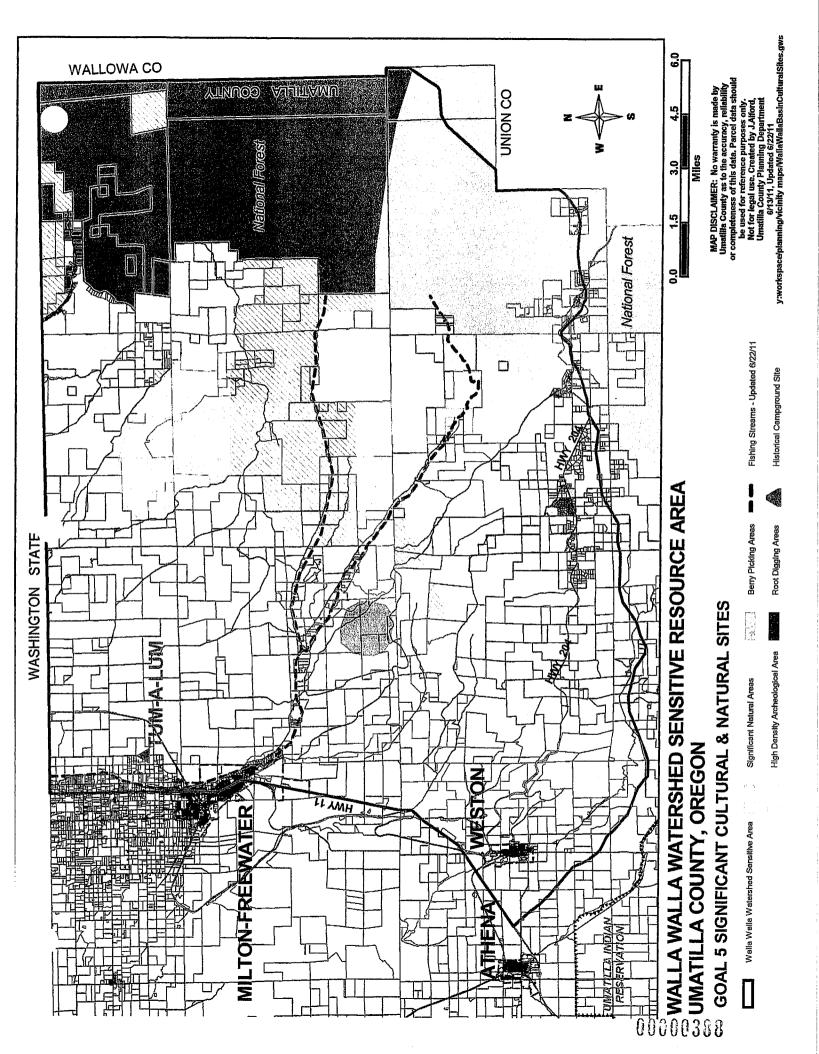


Goal 5 Resources	Walla Walla Watershed	Sensitive Resource Area	ource Area	6/24/2011
Resource Name	Goal 5 Category	Comp Plan	Tech Report	Ordinance
not specific	Riparian Corridors			100' setback
numerous	Wetlands	policies 8, 9	D-27- D-31 Table D-XI(a)	setback, DSL permit
Walla Walla River, other	Wildlife Habitat	Policies2,3,5	D-5 - D-27	CWR Overlay
Blalock Mtn & Flume Canyon	Natural Area	3C site	"to remain undistrubed"	Natural Area Overlay Zone
Upper Cottonwood Creek	Natural Area	3C site	"to remain undisturbed"	Natural Area Overlay
South Fork WallaWalla	Natural Area	3C site	"to remain undisturbed"	Natural Area Overlay
3 sites in area	Aggregate	3C sites	"limit conflicting uses"	outright use
none identifed	Energy Sources		"adequate info not available"	=
Archeological site Density Indian cultural & hist sites	Historic Resources	Policy 24, 26	density map	HAC Overlay Zone
	Open Space	policy 1	limit development	
Highway 204 Langdon Lake Haney Viewpoint Elephant Rock	Scenic Views & Sites	VIII-15 Policy 20 3C In 3C In 3C In 3C In	20 Inventory Table D-XVII Inventory Table D-XVII Inventory Table D-XVII	









June 24, 2011

Summary of applicable Comprehensive Plan and Technical Report references in support of proposed protection standards for the Walla Walla Watershed Sensitive Resource Area, proposed section (11) of 152.616(HHH)

The proposed section (11) standards would apply to the geographic area identified on four maps entitled "Walla Walla Watershed Sensitive Resource Area," including the (1) "Fish, Stream & Waters Resources Map;" (2) "Highly Erodible Soils," (3) "Land Use Zones;" and (4) "Comprehensive Plan Significant Goal 5 Resources." That geographic area is also described as the area within the Walla Walla River Sub basin and located east of State Highway 11 and north of Pine Creek. The Walla Walla River Sub basin is defined in Oregon Administrative Rules Division 507 as a sub basin of the Umatilla Basin Program. OAR 690-507-0030. The geographic area was defined based on testimony in the record, the sub basin defined in OAR 690 and maps within the Technical Report Chapter D.

Background: The record contains data and testimony that describe a fragile ecosystem in the Walla Walla Watershed. The record contains documentation of threatened and endangered species; water quality limited streams, fish habitat streams, bull trout habitat streams and highly erodible soils. The record shows that nearly any measurable amount of erosion into these streams would seriously upset the restoration efforts in the watershed and would consequently jeopardize the habitat of threatened and endangered species, water quality and the supply of water available to farmers within the entire sub basin.

The Walla Walla Watershed Council recommended that the county adopt "a moratorium on permitting new industrial development on the most sensitive rural lands of the mid and upper watershed as defined by high erosion risk and critical fish and wildlife habitat." See exhibit 72. The Walla Walla Watershed Council also acknowledged that "[e]xtensive energy development on the face of the Blue Mountains will have considerably different environmental effects than energy development on the much drier lands in the Wallula Gap areas. As such, the planning process and assessment of new projects should reflect this difference." In other words, the potential impact of a commercial scale wind energy development project in the subject area would have serious detrimental impacts that could not be mitigated to a level that would guarantee protection of the watershed.

The Blue Mountain Alliance and many individuals presented written and oral testimony in support of protection of existing Goal 5 resources within the Walla Walla Watershed.

The Confederated Tribes of the Umatilla Indian Reservation (CTUIR) presented testimony to the Board of Commissioners in support of the ordinance adopted by the

Planning Commission. The CTUIR presented testimony and evidence to the Planning Commission on several occasions in support of standards to protect fish, streams and cultural, historic and archeological resources within the Walla Walla sub basin.

### Umatilla County Comprehensive Plan and Technical Report

The Umatilla County Comprehensive Plan and Technical Report include Findings and Policies and other references in support of the proposed standards to protect resources within the Walla Walla Watershed Sensitive Resource Area. Below is a summary of applicable Comprehensive Plan Findings and Policies and Technical Report recommendations.

### Goal 5

Although there are many natural resources located within the area subject to proposed section (11) standards, only a portion of those resources were specifically inventoried and protected as Goal 5 resources in the Comprehensive Plan and Technical Report. Most of the resources are described more generally in the Technical Report and Plan.

Comprehensive Plan pages VIII-4 thru VIII-31 contain a number of findings and policies that support protection of fish and wildlife habitat and sensitive big game habitat. For example, Finding 3 "Umatilla County land use classifications most compatible with sensitive big game habitats and in specially identified migration corridors are those that maintain the natural rural environment (i.e. agriculture, forestry, grazing, open space, etc.) In support of that finding, the county adopted an overlay zone to regulate density of dwellings in the resource zones. With regard to other types of development, other than farm/forest dwellings, the county adopted more general policies to protect natural resources. For example, Goal 5 Policy (3)(c) states that "[t]he county shall notify the Department of Fish and Wildlife of any quasi-judicial request for permission to engage in activities which may conflict with designated critical winter range, elk migration corridors or significant natural areas." Policy (3)(e) states that "In]ew roads shall be located to avoid sensitive areas wherever possible. Forest harvest systems requiring the least amount of roads should be favored. Seasonal roads would be closed to reduce harassment to animals during the stress periods of winter and early spring." These policies and others within the Comprehensive Plan support the additional standards for commercial wind energy development in the Walla Walla Watershed Sensitive Habitat Area.

Other Findings and Policies in the Goal 5 section of the Comprehensive Plan support additional restrictions to commercial wind energy development tin the Walla Walla Watershed Sensitive Resources Area. For example, Finding 20 "Umatilla County has a number of outstanding scenic views and pleasant vistas" and Policy 20(a) Developments of potentially high visual impacts shall address and mitigate adverse visual effects in their permit application, as outlined in the Development Ordinance standards." At the time the Plan was written, the Development Ordinance did not have standards for commercial

wind energy development and it is therefore appropriate to address protection of Goal 5 resources in the watershed area with the adoption of a standard that specifically recognizes the existing significant scenic resources.

Historic, cultural and archeological sites are inventoried in the Technical Report and described more generally in the Comprehensive Plan. Finding 24 and Policy 24 support the proposed section (11) standard to prohibit conflicts with existing Goal 5 resources that are shown on attached maps. Finding 24: "Protective land use measures will be required to preserve historic, cultural and archeological sites." Policy 24(a): Umatilla County shall protect significant historical and cultural sites from land use activities which diminish their value as historical resources.

Finding 26 and Policy 26 support the section (11) standard in so far as they offer protection of sites within the watershed area that are of importance to the CTUIR. Finding 26: "Protection of Indian archeological and cultural sites (root digging, berry sites, hunting, fishing, campgrounds) are of great concern to the Tribes of the Umatilla Reservation and to others concerned about the county's history and heritage. Policy 26: "The County shall cooperate with the Tribe, Oregon State Historic Preservation Office, and others involved in identifying and protecting Indian cultural areas and archeological sites." The map "Walla Walla Watershed Sensitive Habitat Area: Comp Plan Significant Goal 5 Resources" shows the referenced resources, including, archeological areas, cultural berry picking areas, cultural root digging areas, cultural campground sites and cultural fishing streams.

Finding 42 and Policy 42 offer an interesting yet supportive policy directive relative to proposed section (11) standards. The policy clearly encourages alternative energy resource development but also recommends that such development occur only after a complete Goal 5 analysis for the energy resource is completed. Such a Goal 5 ESEE analysis would weigh the protection and value of one resource against another, say, for example, the value of protecting the ability to develop a wind energy resource with the desire to protect threatened and endangered species or other Goal 5 resources. This policy is rather insightful for the time period in so much it suggested that renewable energy development occur only after a Goal 5 ESEE analysis and amendment for the energy resource be a pre-requisite to siting new commercial wind energy development. That scenario would be much more onerous process and standard for new wind development than what is currently in place and what is proposed in the clear and objective standards in proposed section (11).

### **Technical Report**

Goal 5 Resources are described in the Technical Report on pages D-1 thru D-31.

**Significant Natural Areas** located within the Walla Walla Watershed Sensitive Resources Area include:

1. Map D-91 Upper Cottonwood Creek Significant Natural Area, 3C Goal 5 Analysis with recommendation to limit conflicting uses;

- 2. Map D-92 Blalock Mountain & Flume Canyon; 3C classification;
- 3. Map D-95 South Fork, Walla Walla River, 3C, classification

Outstanding Scenic Views and Sites are described and listed on pages D-104 thru D-111 of the Technical Report. Table D-XVIII describes the four significant Scenic Resources located within and immediately adjacent to the Walla Walla Watershed Sensitive Resources Area. Those sites include:

- 1. State Highway 204, 3C classification, specifically limit conflicts with the view from the resource, to travel through the resource and to be in or beside the resource.
- 2. Elephant Rock, 3C classification, recommendation to limit uses that conflict with ability to look upon the resource.
- 3. Ernest S. Haney Vista, 3C classification, recommendation to limit uses visual from the viewpoint.
- 4. Langdon Lake, 3C classification, recommendation to limit impacts to view upon and from the resource.

Comprehensive Plan Finding and Policy 20 provide general insight and instruction as to the intent and extent of the meaning of "specifically limit conflicting uses." Finding 20: Umatilla County has a number of outstanding scenic views and pleasant vistas.

Policy 20(a): Developments of potentially high visual impacts shall address and mitigate adverse visual effects in their permit application, as outlined in the Development Ordinance Standards.

20(b) It is the position of the county that the Comprehensive Plan designations and zoning already limit scenic and aesthetic conflicts by limiting land uses or by mitigating conflicts through ordinance criteria. However, to address any specific, potential conflicts, the county shall insure special consideration of the following when reviewing a proposed change of land use:

- 1. Maintaining natural vegetation whenever possible.
- 2. Landscaping areas where vegetation is removed and erosion might result.
- 3. Screening unsightly land uses, preferably with natural vegetation or landscaping.
- 4. Limiting rights-of-way widths and numbers of roads intersecting scenic roadways to the minimum needed to safely and adequately serve the uses to which they connect.
- 5. Limiting signs in size and design so as not to distract from the attractiveness of the area.
- 6. Siting developments to be compatible with surrounding area development, and recognizing the natural characteristics of the location.
- 7. Limiting excavation and filling only to those areas where alteration of the natural terrain is necessary, and revegetating such areas as soon as possible.

- 8. Protection vistas and other views which are important to be recognized because of their limited number and importance to the visual attractiveness of the area.
- 9. Concentrating commercial developments in areas where adequate parking and public services are available and discouraging strip commercial development.
- 20(c) Publicly owned lands which provide outstanding scenic views shall be developed where appropriate.
- 20(d) "Elephant Rock" site shall be studied to determine if there is any scenic significance.
- 20(e) The Wallula Gap has been recognized as a significant scenic (as well as historic and wildlife) area. The county shall enact special land use measures; i.e. overlay zone to protect and preserve this area (see Technical Report).

### Habitat for deer, elk, raptors, streams, meadows, drainages

In addition to the specific inventories of various Goal 5 resources, the Technical Report describes the conditions of <u>habitat</u> for many species. For example Table D-V is a table of compatible and incompatible land use for deer, elk, raptors, streams, meadows, drainages. The table recommends a maximum density for residential development. It also includes a list of non-compatible uses such as rock pit, feed lot, dogs, landfills, water holes, open concrete canal, major highways and airports. The Technical Report did not analyze industrial development such as wind energy since such use was not anticipated at that time. The Technical Report recognized generally that renewable energy was an emergent technology and recommended that in the future the county should update Goal 5 to inventory energy sites. These Technical Report findings are supportive of the proposed section (11) standards which will provide appropriate protection of the deer, elk, raptors, streams, meadows and drainages contained within the designated Walla Walla Watershed Sensitive Habitat Area.

The Technical Report acknowledges in general the positive environmental effects of limiting development but also recognizes the negative financial hardship if housing and resource uses were prohibited in farm and forest zones. At the time the Technical Report and Plan were written, farm dwellings were the only non-resource development that was anticipated. As such, the Technical Report, Plan and Overlay Zones only addressed the impacts from farm dwellings. To insure that farm dwellings would not compromise the habitat for the abundant natural resources and specifically Goal 5 resources, a dwelling density was developed. No other type of land development was addressed in this detail, again, because it was not anticipated. Therefore, the Plan and Technical Report contains more general observations about development impacts. For example, the Plan recognized that farming and forestry practices would be allowed and that they would be mostly compatible with habitat goals. Best Management Practices were encouraged in order to minimize impacts to big game and upland game bird habitat. Again, these findings in the Technical Report support the more specific section (11) standards to protect existing natural resources while still allowing commercial wind development within the underlying zones.

#### Wetlands

In terms of Wetlands, the Technical Report recognized their value generally. The report includes an inventory of significant wetlands and recommends protection for the "significant" wetlands, two of which are located in the subject area. However, since the time the Report and Plan was developed, federal and state regulations for wetlands has changed. All wetlands that are shown on the National Wetland Inventory (NWI) maps are subject to review and permitting by the Oregon Division of State Lands.

#### **Energy Sources**

Energy resources are described on pages D-206-208 in the Technical Report. On page D-206 wind is described as an "experimental energy" source. On page D-207, the report finds that "land use requirements for other generation facilities are only speculative at this time. Wind power sites could most likely be located along Wallula Gap, near the funneling of the steep [Columbia] river walls. Such facilities, associated noise, substations, and power lines would conflict with the gap's scenic values." This section of the Technical Report reflects the typical terminology and understanding of renewable wind resource development of the late 1970's and early 1980's time period during which the report was written. What is relevant to the findings to support protection of the watershed, is the fact that impacts of commercial wind energy development were not contemplated in the Report and Plan and therefore a full assessment of the impacts were not considered. And yet, even with nascent understanding of the potential impacts of renewable energy, the Technical Report set the stage for protection of natural resources.

The Report recognized the potential for solar and wind sites generally. The Goal 5 section describing energy resources is brief and concludes that there was not "[a]dequate information on wind, oil, gas and other such alternate energy resources at the level of detail necessary to fulfill OAR 660-16" (D-208), but also recognized that there would be an opportunity to update the energy section. Such a Goal 5 update would be a large undertaking. It would include an inventory of potential energy resource sites, followed by a comprehensive Environmental, Social, Economic and Energy (ESEE) analysis which would weigh the costs and benefits of protecting a given area for energy development compared and balanced with the goals in place that protect other resources. Absent a full scale ESEE analysis, the county is obligated to insure other means to protect the existing, inventoried resources. The section (11) standards are designed to provide that necessary protection.

Finding and Policy 42 of the Comprehensive Plan provide additional insight. Finding 42: Alternative energy resources should be explored more fully in Umatilla County.

### Policy 42:

- (a) Encourage development of alternative sources of energy.
- (b) The county will develop a file of alternative energy literature which will be available to the public.

- (c) The county will refer the people to agencies or private sources of energy conservation or development information when such information is not locally available.
- (d) With the availability and/or addition of adequate information on wind, solar and other alternate energy resources, the county shall complete the Goal 5 analysis process for those resources (OAR660-16-000).

### Chapter 6. Agriculture

Findings and Policies in this chapter recognize the importance of agriculture economically in Umatilla County. The record shows that the water supply for the northeast part of the county is directly tied to the Walla Walla Watershed. The proposed section (11) standards would serve to protect the water supply for farmers. Chapter 6 also directly addresses the relationship between economic viability of farming and water supply. Again, the proposed section (11) standards would be consistent with these findings and policies.

### Grazing/Forest Mountain Highlands pages 18-16 thru 18-17

This section of the Comprehensive Plan describes the more mountainous areas within the Walla Walla Watershed Sensitive Habitat area. The primary intent of this Plan designation is to protect timber productivity and grazing.

### Chapter 7. Grazing - Forest

Findings and policies in this chapter support the protection of grazing, forestry activities, protection of water resources and habitat for fish and wildlife. This chapter also recognizes that uses other than forestry should be permitted, provided that those uses do not conflict with natural resources. For example, Policy 7 requires that the "County shall require that appropriate procedures (conditional uses), review standards and policies be met ....when reviewing new non-resource uses for compatibility with resource activities." Page 7-3. The proposed section (11) standards do just that, insure that new commercial wind energy generation be permitted but only when standards are in place that guarantee protection of natural resources. In other words, natural resource protection is the priority; other, non-forest or grazing uses are secondary.

June 23, 2001

Dear County Commissioners,

Just as good fences help keep good neighbors, we believe the 2 mile setback is a fair compromise between the majority of the counties homeowners and those promoting wind turbines. The fifty plus county residents we talked with would like a much greater setback than 2 miles, but realize the 2 mile mark offers some protection to homes from noise and visual pollution while still allowing for the industrial development.

We support the planning commission's proposed amendments as a win-win scenario. It will help home sites to stay livable, and most likely reduce future litigation costs for wind companies, the county and state.

Wind projects affect everyone in the county, sometimes in unexpected ways. The evening view from our home is permanently changed by dozens of red lights. Several of our dear friends have definite noise issues at their homes. Not everyone is aware of how often freeway exits were blocked during a recent wind project. Freeway Exit 216 was completely shut off for twenty to forty minutes or more at a time randomly for weeks on end as the trucks delivering components negotiated back and forth to get across the overpass. Fire and police were also blocked, with no notice or timeline. Public safety vehicles would then be forced to wait or go miles out of their way, greatly adding to response times. People coming home from work on the freeway were trapped as there is no alternate route once you leave Pendleton. While construction won't last, a 20-40 minute delay when you need an ambulance or fire truck could impact your family forever. All of us pay for the wind turbines; whether in loss of quality of life, with our taxes supplementing their development, by depreciating property values, and more. Not all of us benefit from them.

We appreciate the time, effort, listening and good questions put forth by the commissioners. We also appreciate the research and time expended by the Umatilla county Planning Commission in coming up with their recommendations. Please support the 2-mile protection setback.

Respectfully,

Auc Burnside

Rob and Ann Burnside

45957 minthorn LN Pendleton, OR 97801

KD

Subject: Re: Umatilla County

From: Diana Walker <dlwalker@oda.state.or.us>

Date: Wed, 22 Jun 2011 11:10:22 -0700

To: Tamra Mabbott <Tamra.Mabbott@ucem.us>

**CC:** Richard Jennings <richardj@co.umatilla.or.us>, "Tom Straughan (tstraugh@oda.state.or.us)" <tstraugh@oda.state.or.us>, Julie Alford

<julie@co.umatilla.or.us>

Hi Tamra,

No problem interrupt as much as you need.

In my view NRCS is the only soil map out there. So yes, NRCS maps are the primary source for soil.

NRCS has updated many soil mapping areas since these model was done, and we "the State of Oregon" is getting better elevation data (LIDAR) in various areas around the State, so in an ideal world it would be nice to re-run this model again, but I don't see that happening.

Diana
Diana L. Walker
GIS Coordinator
Oregon Department of Agriculture
Natural Resources Division
(503) 986-4788
dlwalker@oda.state.or.us

On Jun 22, 2011, at 10:59 AM, Tamra Mabbott wrote:

Diana - thank you very much. This is helpful. My apologies if I continue to interrupt you. This information is very important and useful for a current project and for future use.

One last question, would it be accurate to characterize the NRCS maps as the primary source for soil? I am not a scientist so I want to make sure that my simplification does not compromise the value of your work. You probably know that counties refer to NRCS maps in many planning functions. So, if this is the same base map, then I could state in the record that the source data is not entirely new to our process.

Appreciate your time again.

Cordially, Tamra

On 6/21/2011 11:40 AM, Walker Diana L wrote:

Hi Tamra,

Attach is the document that explains how the erosion model was created and where the data came from that was used in the process.

If this does not explain what you need to know, please let me know and I will tract down other documents some which are not in digital form.

Diana

Diana L Walker
GIS Coordinator
Oregon Department of Agriculture
Natural Resouces Divison
503-986-4788
dlwalker@oda.state.or.us

00000397

# Final Report: ODA GIS-Based Erosion Screening Tool Project 8/01/01 to 1/31/02

Erick R. Burns/ Hydrogeologist Oregon Department of Agriculture

#### Introduction

The Oregon Department of Agriculture (ODA) is responsible for implementation of the state's water quality protection programs on agricultural lands. In cooperation with Dr. John Bolte from Oregon State University (OSU) and Dr. Robert Hickey from Central Washington University (CWU), the department developed a statewide Geographic Information System (GIS) procedure that can be used to examine basin-scale soil erosion potential.

The Natural Resources Conservation Service (NRCS) has used the Revised Universal Soil Loss Equation (RUSLE) extensively to predict soil loss from cropland. In a general sense, the RUSLE may be divided into environmental variables and land management variables. Considering the environmental variables separately from the land management variables does not allow absolute estimation of sediment loads, however it does allow an evaluation of basin-scale potential for soil erosion. The soil erosion potential is evaluated within a basin to rank areas in terms of their relative vulnerability. This information can be used in a variety of ways, including: selection of stream monitoring locations for sediment or sediment-adsorbed pollutants, land-use planning as it relates to earth disturbing activities (e.g., tillage, construction sites, etc.), estimation of best management practice efficiencies required to prevent excess sediment loading of streams, identification of target areas for conservation dollars or research, and qualitative comparison with Total Maximum Daily Load (TMDL) allocations (i.e., does the TMDL seem to be consistent with our understanding of the vulnerability). Use of the data should be limited to analysis of trends in upland erosion potential across drainage basins unless further validation of the results show that the method may be used for calculation of sediment loads resulting from upland erosional processes.

The new GIS procedure accounts for the influence of soil, rainfall, and topography by combining the associated RUSLE factors. Soil erodibility was extracted from K-factor values in SSURGO and STATSGO GIS coverages (provided by the NRCS). New R-factor maps (2001), representing rainfall influence, were provided by the Oregon Climate Service (OCS). The LS-factor maps were generated at CWU from Digital Elevation Model (DEM) data. The LS-factor accounts for both steepness and slope length.

### Selected Governing Equation and Input Variables

The Revised Universal Soil Loss Equation (RUSLE) (Renard *et al.*, 1997) has been selected as the governing equation for the ODA GIS-Based Erosion Screening Tool. Inspection of the variables of RUSLE (Figure 1) indicates that the equation may be broken two parts (Figure 2): 1) the environmental variables, and 2) the management variables.

The environmental variables include the R, LS, and K factors. The R factor is the rainfall erosivity factor, and it incorporates the rainfall dependency of erosion. The LS factor is a topographic factor that considers both slope angle and slope length. The K factor is the

soil erodibility factor, and it incorporates those aspects of a soil that contribute to its relative susceptibility to erosion.

The management variables are the C and P factors. The C factor is the cropping practice factor, which provides a description of the soil loss vulnerability of various agricultural practices. The P factor is the erosion control practice factor, which allows compensation for implementation of erosion control practices.

It should be readily apparent by the above descriptions of the variables that the environmental variables are relatively constant over the timescale of tens of years (at a minimum), while the management variables may change over the course of a year or less. For this reason, it is difficult to obtain current and accurate management variable coverage.

On the other hand, if the environmental variable data layers are available, or reasonable estimates of the values may be made, compilation of the data layers in the "usual way" (i.e., multiplication of the values as in RUSLE, see Figures 1, 2, and 3) will allow interpretation of basin wide trends in soil erosion vulnerability.

### **Required Data Layers**

As implied by the above discussion, data layers required for an environmental vulnerability screening tool for erosion would include the R, LS, and K factor maps. K factor maps are currently available as part of the NRCS SSURGO (approximately 1:24,000 scale) and STATSGO soil survey data sets (approximately 1:250,000 scale). New R factor maps (at a 4km grid scale) completed by Oregon Climate Service (OCS) for the western U.S. are currently being reviewed by EPA and NRCS. This leaves LS factor maps as the remaining item needed for creation of a composite map for the state of Oregon. The existing data layers that are closest to an LS layer are the DEM grids and LS values available in soil surveys. LS values that can be extracted from soil surveys yield a range of values and some method of choosing a discrete value must be utilized for computational purposes.

Alternatively, an algorithm has been located that calculates LS factor values from DEM grids [Van Remortel et al., 2001]. DEM grids are currently available in 30 meter and 10 meter grids for the State of Oregon. The 30 meter resolution data corresponds to roughly 1:24000 scale, and is, therefore, compatible with the highest resolution soils (K) data. As some of the K data and all the R factor data are at considerably lower resolutions, the 30 meter DEM was considered to be acceptable for this calculation. In addition, the LS calculation is very computer-intensive. Therefore, using the 10 meter data would involve approximately a nine-fold increase in computer time. As it turned out, approximately 1800 hours of computer time were required to process the entire State at 30m resolution. At some future date, it may be appropriate to create an LS layer utilizing 10 meter grids or by some other algorithm. The 30 meter grids are anticipated to be sufficiently small (relative to the scale in question, a watershed) so that basin scale trends will be apparent.

### Alternatives to the RUSLE Approach

There exist a host of alternatives to the RUSLE approach. These include fuzzy logic, multi-criteria evaluation of various environmental variables (other than RUSLE), and learning algorithms [Zhou and Civco, 1996]. While all of these approaches represent

reasonable approaches for analyzing this type of spatial data, development of each could be accurately characterized as research since the resulting relationship between the variables would need to be validated. By using RUSLE, we already have a certain amount of validation and acceptance of the relationship as being consistent with the physical system (at least for agricultural lands). Also, the RUSLE-type approach (including USLE, MUSLE, etc.) is currently being used for watershed modeling of sediment loads.

All of possible alternatives must develop a relationship between factors that affect erosion. These are commonly accepted as soil type, soil cover, topography, and precipitation (though some of these may be redundant in the sense that they are positively correlated). Since RUSLE incorporates all of the necessary parameters, it is likely sufficient for use in a tool designed to make an objective comparison of basin wide trends in erosion potential (i.e., the current iteration of the tool should be used as an indicator of relatively high erosion potential, and extensive validation of the results should be completed prior to using it to estimate absolute sediment loads).

### **Data Layers Utilized**

Data layers utilized all have an intrinsic scale. This means that variability of the data at a scale smaller than the scale of the data is not accounted for. Implicitly, it is assumed that variation below the scale of the data is negligible relative to basin scale trends.

### K-Factor Layer

The K-factor layer was created using both SSURGO and STATSGO data provided by the NRCS. SSURGO data is 1:24,000 while STATSGO is 1:250,000. For this reason, SSURGO was used whenever it was available and STATSGO was used to fill data gaps (figure 4). Each soil polygon included the K-factor value associated with the *layer 1/seqnum 1*. Layer 1/seqnum 1 corresponds to the uppermost layer of the most common sequence encountered in the field. Use of this K-factor value corresponds to the assumptions that the uppermost layer is present (i.e., it has not been eroded away) and that the most common sequence is the most representative K-factor encountered for this soil. Also, when available, the K-factor that accounts for rock fragments was used since rock fragments are expected to have an effect on the vulnerability for a soil to erode.

#### R-Factor Layer

The R-factor layer was calculated in 2001 by the Oregon Climate Service (OCS) under an EPA grant using the method documented in Hollinger et al. (2001). This data layer represents recalculation of R-factors using a larger and more recent dataset. The OCS should be contacted for particulars concerning both spatial and temporal data used. R-factor data is very smooth (i.e., changes do not occur rapidly in the spatial dimension) relative to the other data sets. For this reason, the R-factor values are provided on a 4 kilometer grid.

This layer is still undergoing peer review by the EPA and NRCS. The project team decided that this data, although technically still draft, was still an improvement over older hard copy maps of R-factor. Older maps also utilized different older methods of estimating R and are often artificially smoothed. The new data has much more detail.

This viewpoint was also supported by experts such as Don McCool (Washington State University) and George Taylor (Oregon Climate Service) during verbal consultations.

When the new R factor values are finalized in early 2002, if there is sufficient difference between the data set used and finalized values, the R(LS)K factor values will be recalculated at CWU.

### LS-Factor Layer

The LS-factor layer was calculated using the method of Van Remortel et al. (2001). The calculations were conducted on 1:24,000 scale 30 meter DEM data. To the author's knowledge, this method of calculation represents the only available method of calculating the LS-factor from gridded DEM data. Since the calculation is very computationally intensive and since one of the code's authors, Dr. Robert Hickey is affiliated with Central CWU, CWU was contracted to create the LS coverage.

Since the computer code is relatively new and has only recently been published in the peer-reviewed literature, the method of calculation was reviewed for reasonableness of the assumptions. This review was conducted by GIS modelers at Oregon State University (OSU) and by the ODA geomorphologist, hydrogeologist, and GIS specialist. The review indicated that assumptions appeared reasonable, though sub-grid effects (i.e., changes in slope that occur on a less than 30 meter length scale) may result in more frequent deposition of sediment (i.e., shorter slope lengths). When considering that the goal of the tool is to identify basin scale trends, the effect of sub-grid effects is thought to be relatively small or at least uniform across the basin (since the same assumptions hold everywhere). This implies that the results of the calculation should only be used in a comparative sense, and not to calculate sediment loads unless further validation or correction of the data occurs.

Due to the computationally intensive nature of the calculations, the state had to be divided into eleven approximately equal sized parcels separated by topographic divides.

#### R(LS)K Layer

The compilation of the environmental variables from RUSLE is a combined R(LS)K layer. The above three layers are already "normalized" in the sense that NRCS has established the relative importance of the factors for use in the RUSLE equation (Renard et al., 1997). The method of calculation of each factor already accounts for the proper weighting of the factor. This is one of the primary benefits to using RUSLE rather than developing a new empirical relationship between precipitation, soils, and topography.

The output R(LS)K layer results in numbers that have no real units. This relationship between the factors was developed to satisfy the empirical relationship of the factors to observed erosion (as documented by USLE research). For this reason, it is likely that the results may only be used in two ways. First, the data may allow comparison of environmental vulnerability to erosion across a basin (either through assignment of relative magnitude or percentile of land area). Second, the data may be used as input to a RUSLE calculation if the required C and P factors can be estimated. This second use of the data is <u>not</u> recommended unless additional conditions can be met. Possible additional conditions include: validation of the R(LS)K layer values, the value can be shown to be

a conservative estimate, or the resultant data layers are used only for comparison of trends observed in TMDL models.

### Results

### Computation

On January 3, 2002, the department received gridded data provided by CWU. This data includes the newly computed LS and R(LS)K layers. For a complete description of deliverables and methodology, see the letter report provided by CWU (Appendix A). In summary, ODA provided the 30 meter DEMs, the K factor GIS coverage, and the R factor coverage to CWU. The state was divided into 11 watersheds of approximately equal size. Watershed size was selected based on computational capacity of the GIS workstations utilized.

The LS layer calculation was the most computationally intensive. Computer run time ranged between 68 and 312 hours for each watershed. This layer utilized only data from the DEMs. The method of calculation requires that the boundaries of the watersheds be surface water divides. The DEM coverage for each watershed is also "cut" overly large to ensure the hydraulic divide is treated properly by the LS generating algorithm (a one mile buffer was used). Joining the LS layers for a seamless statewide coverage should be accomplished by discarding the LS values that extend beyond the hydraulic divides. Calculation of length of slope is measured from the toe where deposition of sediment would likely occur to the point on the slope where mobilization of sediment begins. For this reason, it is evident that LS values near the edges of the grid may be erroneous. The LS layer output is a 30 meter grid exactly corresponding to the DEMs.

The K factor coverage is an arcinfo file provided by the NRCS. Whenever available, SSURGO data was utilized. Areas without SSURGO coverage were filled in with STATSGO data (see figure 4 for coverages used). Whenever available in the attribute tables, *kfact* was used for *layer 1/seqnum 1*. If *kfact* was not available, *kffact* was used. CWU was provided with all appropriate data in a table with the column labeled *kfact* regardless of its source. All data utilized were downloaded (during November and December, 2001) from the NRCS websites

(<a href="ftp://ftp.or.nrcs.usda.gov/pub/soil/gisdata/webdocs/ssurgo.html">ftp://ftp.or.nrcs.usda.gov/pub/soil/gisdata/webdocs/ssurgo.html</a> and <a href="http://www.ftw.nrcs.usda.gov/stat\_data.html">http://www.ftw.nrcs.usda.gov/stat\_data.html</a>). The K factor coverage was converted to a 30 meter grid, the same as the LS layer to facilitate R(LS)K layer computation.

The R factor coverage was set to the desired output resolution of 30m, and the area of interest was set the same as the LS grid. No copies of the gridded R-factor were saved on hard-drives or disks since the data is technically still draft. This was accomplished per agreement with Oregon Climate Service. The R(LS)K layer was then created by cell-by-cell multiplication of the gridded data. Total computer run time for all of the above for the entire state was approximately 1800 hours.

#### **Ouality Assurance**

Review of the resulting data sets shows that the mountainous areas have highest values of R(LS)K. Intuitively, this is to be expected, because placement of row crops on steep mountainous slopes would be expected to yield high sediment loads. For this reason, use

of the data sets to evaluate forest and agricultural lands should be accomplished separately.

Three levels of quality assurance were accomplished prior to acceptance of the data from CWU. The simplest was to ensure that all data layers were accessible using the ODA GIS platform (i.e., no corruption of data or glitches in the data). The second level of quality assurance was performed to ensure the newly generated data was consistent with ODA staff field experience. The last level of quality assurance was accomplished by performing a more detailed review of a basin where erosion is understood relatively well.

The second level of quality assurance was accomplished by four different ODA technical staff members with experience in different regions of the state. The LS layer was compared heavily to shaded relief maps to ensure consistency with the topography. The R(LS)K layer was compared to the LS layer for consistency, and when tech staff knowledge allowed, land use and anecdotal erosion vulnerability was also examined.

The last level of quality assurance was accomplished on the Umatilla water quality planning basin. This basin was chosen because there is a sediment total maximum daily load (TMDL) in place and NRCS highly erodible land (HEL) determinations are available in an electronic format. Umatilla basin location is provided in figures 5 and 6. Figures 7 and 8 respectively show the LS and R(LS)K data layers that resulted from the screening tool output. There are no numbers on the scale since the values are proportional to unitless variables used in RUSLE computations. Assigning numbers for the purposes of this report was deemed to be confusing. Also, the scale has been divided by a standard equal area representation in GIS. This allows viewing the data in percentile groups.

Mike Wiltsey (DEQ TMDL modeler that completed the TMDL) reviewed the data for consistency with his experience. Initial review indicated that the screening tool results were consistent with his understanding of basin processes controlling erosion. The TMDL was subdivided into subbasins. These subbasins have load allocations for upland erosion which may be divided by land area to give a load per acre map. Future comparison of this load per acre map with the R(LS)K data still needs to be accomplished. Also, Mike will investigate the possibility of extracting the LS layer from the TMDL model for comparison with the LS layer generated using the DEMs. Consistency between these two data sets will provide additional validation of the new method of calculating LS

The NRCS HEL determination is accomplished by dividing R(LS)K by T (the soil loss tolerance factor). LS, K, and T values utilized are those available in NRCS soil surveys and the R-factor is from older available R maps. The methodology is not particularly sensitive to which LS value is selected from the published range (so long as a consistent choice is made) because the computation is only used to put each soil map unit into one of three categories ranked 1 to 3 (where 1 is considered HEL). If a soil receives a rank of 2, a more detailed analysis is accomplished by a qualified soil scientist to categorize the soil as a 1 or 3 (for a detailed description of this process, contact NRCS). A comparison of the ODA R(LS)K layer to the HEL designated lands shows good consistency between the two methods (figure 9). Areas of inconsistency (e.g., northern part of the basin in low topography) appear to be the result of division of R(LS)K by T. Areas of relatively thin

or thick soil may have a strong influence on T. The Northern part of the Umatilla basin is commonly only a thin veneer of soil overlying Columbia River Basalts indicating much less soil loss is tolerable for sustainable production of crops (i.e., lower values of T). Since the ODA R(LS)K layer is designed to show areas where sediment may be vulnerable to movement into waterways, soil thickness is likely the factor resulting in the apparent inconsistency.

With this apparent good agreement between the R(LS)K layer and current understanding of erosion in the Umatilla basin, it becomes instructive to examine the agricultural lands. Figure 10 shows all private lands that are currently under agricultural production or that are available to be placed in agricultural production (orchards, vineyards, pasture, hay, row crops, small grains, fallow, shrublands, and grasslands). However, intensive agriculture (figure 11, defined by removing shrublands and grasslands from figure 10) appears to be confined to areas of generally lower upland erosion potential.

### Summary

Preliminary review of the newly generated R(LS)K layer indicates that the data is consistent with previous attempts to understand sediment delivery in Oregon watersheds. Future work with GIS driven tools will allow analyses of basins for planning, monitoring, and allocation of resources. Currently, the new data layers should only be used in a comparative sense within each basin. Use of the new data for comparison of watersheds in different physiographic provinces or to estimate sediment loads (e.g., tons/acre/year) will require extensive validation of the data for that use.

### References

- Hollinger, S.E., J.R. Angel, M.A. Palecki; 2001. "Eastern United States R-Factor Computation for Use With RUSLE"; Final Contract Report for AG 68-7482-7-306; USDA/NRCS Water and Climate Center; Portland, OR.
- Renard, K., G. Foster, G. Weesies, D. McCool, and D. Yoder (1997) "Predicting Soil Erosion by Water: A Guide to Conservation Planning With the Revised Universal Soil Loss Equation (RUSLE)", U.S. Government Printing Office, Washington, DC.
- Van Remortel, R.D., M.E. Hamilton, R.J. Hickey; 2001. "Estimating the LS Factor for RUSLE through IterativeSlope Length Processing of Digital Elevation Data within ArcInfo Grid"; Cartography; Vol. 30, No. 1, June 2001, pp. 27-35.
- Zhou, Jiang and Daniel L. Civco, 1996. Using Genetic Learning Neural Networks for Spatial Decision Making in GIS"; Photogrammetic Engineering & Remote Sensing, Vol. 62, No. 11, Nov 1996, pp.1281-1295.

## Appendix A

Letter Report and Supplemental Materials Provided by Central Washington University Subject: Wind Code edits

Date: Wed, 22 Jun 2011 11:25:51 -0700

To: "'Tamra Mabbott" <Tamra.Mabbott@ucem.us>

Hi Tamra

Here are some minor edits and comments to consider using to better define portions of the Watershed section. These were discussed at the Watershed Council meeting on Monday.

Brian Wolcott
Director
Walla Walla Basin Watershed Council
810 S. Main St. Milton-Freewater, OR 97862
541-938-2170 x 106
www.wwbwc.org

IIICDC Section11edits doc	Content-Type:	application/msword	
	Content-Encoding:	base64	

(11) Walla Walla Watershed.

Lands located within the Walla Walla Subbasin east of Highway 11 shall be subject to additional standards. The purpose of these criteria is to prevent impacts to the following: inventoried Goal 5 resources, highly erodible soils (as defined by the Oregon Department of Agriculture), federally listed threatened and endangered species and sensitive habitat in the Critical Winter Range. The standards are also designed to protect sensitive streams and to be sensisted with the Clean Water Act.

eonsisted with the Clean Water Act.

(A) There shall be no construction of project components, including wind turbines, transmission lines and access roads on soils identified as highly erodible. The highly erodible soils are those soils identified by the Oregon Department of Agriculture as highly erodible.

(B) The application shall demonstrate that the Wind Power Generation Facility and its components will not conflict with existing significant Goal 5 Resources within the Walla Walla Sub-basin.

(C) The application shall demonstrate that the Wind Power Generation Facility and its components will be setback a minimum of two miles from streams and tributaries that contain federally listed threatened and endangered species, and, that the project will generate no runoff or siltation Page 15 of 15

Shared/CUP Section HHH Update/Comparison Table into the streams.

(D) The application shall demonstrate that the Wind Power Generation Facility and its components will not be located within sensitive habitat areas within the Critical Winter Range.

Comment [B1]: Is there a definition for this? Isn't all the Critical Winter Range of Elk and Deer sensitive? If not, perhaps sensitive habitat could be deleted.

Comment [B2]: This should be "consistent"

Comment [B3]: Add in ", wind turbines, transmission lines, roads,"

Comment [B4]: Add in "Federally listed"

Comment [B5]: Is there a definition for this? Isn't all the Critical Winter.
Range of Elk and Deer sensitive? If not, perhaps sensitive habitat could be deleted.

defina

### Confederated Tribes of the Umatilla Indian Reservation

Department of Natural Resources Cultural Resources Protection Program



46411 Timíne Way Pendleton, OR 97801

www.ctuir.org Phone 541-276-3165 info@ctuir.org Fax: 541-276-3095

June 21, 2011

Tamra Mabbott - Planning Director Umatilla County Department of Land Use Planning 216 SE 4th St. Pendleton, OR 97801

Dear Ms. Mabbott:

I spoke to Audie Huber on our staff and he relayed to me the discussions of cultural resources in the May 12<sup>th</sup> meeting on the wind rules. I now regret that neither I nor my staff was able to attend. I would like to provide a few corrections into the record regarding statements of Nicole Hughes in an exchange with the commissioners at the meeting. The primary problem I have identified is that Ms. Hughes relies upon state and federal standards for the protection of archaeological, historical and cultural sites. From my experience on wind projects in Umatilla County and northeastern Oregon, there are no state or federal standards that apply uniformly to county permitted wind projects; it is often only the county standards that control.

I want to address two paragraphs from the meeting minutes that occurred on May 12, 2011. The following exchange with the Commissioners occurred at that meeting:

Ms. Hughes stated she was an archeologist by training, and had special knowledge about cultural resources. She discussed the setbacks to cultural resources proposed in the ordinance, and stated that she had never seen anything like this before. The state and federal process was well established for evaluating impacts to cultural resources, and the state regulations have a clear requirement for consultation. She cited the state ordinances in place that protect cultural resources, and described the typical process for evaluating impacts. The state was best suited to make these determinations, as they are the professionals. The state list was very broad and included things like ditches. She encouraged the commissioners to remove the cultural resource setback, and instead encourage developers to follow the state process and consult with the tribe. The current proposed ordinance language will open a can of worms as it stands.

\* \* \*

Commissioner Doherty discussed the sensitivity of cultural resources in Umatilla County considering the relationship the County had with the Confederated Tribes of Umatilla Indian Reservation (CTUIR). He asked Ms. Hughes if she really believed that the state regulations were adequate to deal with the concerns of local residents in a timely fashion. Ms. Hughes replied that Oregon had the highest level of protection for cultural resources in the United States, second only to California. Commissioner Doherty asked her what the staffing would be like in the state office. She replied that the state office was managed by a governor-

CTUIR CRPP Letter to Umatilla County Planning Department

Subject: Wind Rules

June 21, 2011 Page 2 of 3

appointed position, along with a state archeologist, state historian and heritage specialist. Each had a small staff working under them. In her experience, they worked efficiently. Commissioner Doherty had great concern with relying on the state agency for something of this level of importance. Ms. Hughes stated that the County did not have a choice in the matter; the county was required by federal law to rely on the state agency under the National Historic Preservation Act. The county could recommend that developers consult with the Tribe, but the Tribe had no authority over the lands here, only an interest in protecting resources. She commented that the state office did have the best interests in mind when writing regulations. She recommended using the word, 'encourage', in the ordinance as the developers preferred that word over 'require'. Ms. Hughes stated that Cultural Resources was the ugly step-child of the environmental world, as no one knew how to deal with it.

The Cultural Resources Protection Program (CRPP) of the Department of Natural Resources of the Confederated Tribes of the Umatilla Indian Reservation appreciates greatly the sensitivity Commissioner Doherty has regarding cultural resources. Nicole Hughes observations regarding the protectiveness or lack of protectiveness of state laws protecting archaeological sites are a matter of opinion, but I will note that much of Oregon laws protecting archaeological sites are advisory and have no concrete standards to avoid disturbance other than criminalizing actual intentional disturbance. In other words, Oregon laws prohibit the actual disturbance of archaeological sites, but do not go much further.

Nicole Hughes placed much emphasis on the federal and state standards protecting archaeological sites regarding wind development. To be perfectly clear, there are no federal or state standard regarding setbacks to archaeological or cultural resources. There are buffers that are routinely recommended by the State Historic Preservation Office (SHPO), but they are not standards nor are they requirements for projects that are only subject to county regulation. For projects below 104mW, often the only substantive requirements on development are those established by the counties. The CRPP therefore recommends that there be a minimum distance rather than determining buffers on a case-by-case basis.

The county has the ability, authority and responsibility to protect historic and pre-historic cultural resources present in the county. We have worked closely with many wind developers regarding cultural resource sites. While the majority of developers go through the federal Section 106 process, it is not because they are legally required to, but because failure to do so raises the risk that a federal permit or other triggering event will stop them from moving forward. In the end the developers might well be free to ignore the recommendations of the State Historic Preservation Office if it is a non-federalized project. In which case, the SHPO recommendations become meaningless. Likewise, Ms. Hughes recommendations that developers are "encouraged" to work with the CTUIR rather than be "required" to do so is specious. The CTUIR has more experience in identifying and evaluating archaeological, historical and cultural sites than anyone in the county and most of the cultural sites in the county are related to the tribe. To make this requirement discretionary assumes that the necessary review could occur without working with the CTUIR. The CRPP recommends that this be changed back to "required" in § 152.616(HHH)(5)(K)(5).

CTUIR CRPP Letter to Umatilla County Planning Department

Subject: Wind Rules

June 21, 2011 Page 3 of 3

The draft regulations provide set-backs for wind towers from archaeological or cultural sites. Is there a buffer from infrastructure such as power lines, roads and other associated developments to archaeological and cultural sites? If not, I would suggest at least a 50 meter setback to avoid impacts from off-road driving, increased public access and associated looting, introduction of invasive species as well as sight, sound and dust impacts. This would result in an amended provision in the draft regulations:

(5) From tower <u>and project components, including transmission lines, underground conduits and access roads</u> to known Archeological, Historical, or Cultural Sites shall be <u>decided on a ease by ease basis</u>, no less than 50 meters.

There are no state or federal agencies who will go onto private lands and identify cultural resources and develop a mitigation plan to avoid them. This is the obligation of the developer/landowner.

It is appropriate for the county to set minimum standards for development impacting cultural resources. Failure to do so, and deferring to the state or federal agencies, overlooks instances when there are no federal or state standards limiting development, and only the county rules govern. From my experience, wind developments that are only substantively bound by county rules are the norm rather than the exception. Wind developers may voluntarily comply with federal or state requirements for consultation, but they retain ultimate authority to heed or ignore recommendations from the Tribes or SHPO. This lack of substantive requirements for the protection of cultural, archaeological and historical resources is a significant shortcoming. The CTUIR CRPP recommends that the county adopt rules that provide specific standards for the buffering and protection of cultural resource sites. The only way to get the rules followed is to establish those rules.

Sincerely,

Teara Farrow Ferman, Program Manager

Tema Famon Ferman

Cultural Resources Protection Program

Cc: Board of Trustees, CTUIR

Eric Quaempts, DNR Director, CTUIR

Audie Huber, Intergovernmental Affairs Manager, CTUIR

Tuesday, JUNE 14 AT 9 AM at Justice Center Next UC Commissioners hearing on this: i

# **Blue Mountain Alliance**

PH #: 541-938-4623

website: www.bluemountalnalllance.org email: infof@bluemountainaillance.org

UMATILLA COUNTY

PLANNING DEPARTMENT

A Petition in support for a 2-mile protection setback between all homes and wind turbines in Umate protection for water quality, wildlife and their habitats, and Emergency Management Plan to safed

S. September

We support the Umatilla County Planning Commission's proposed amendments to UCD@152 615 & 616 (HHH)). February 24, 2011, on siting wind energy facilities in Umatilla County Werrequest the Board of County Comman proposed amendments unanimously passed by the Umatilia County Planning Commission on Februal

Service 1 Service	***	Lowe The	Yalles Die	Just O Author	CAICHSCL SIE		NA DOUGHOSTA	K. Hon W BU			1 100 100	8		¢,	ਪੁੰ	•••	
Service 1 Service	N.		1.	7			ソス	$\mathcal{A}$							W.r		
	<b>2</b>	Z	7. 	7 "/	-		44		- 199 	 Car Scar Serrelation	ge- gijges progressor						 
	SIGNATURE NAME	Cathie	11/11/2		Pushe Of	march	Madein	The hall					* #*				
	E. 4. 10 10 10 10 10 10 10 10 10 10 10 10 10	Lather (181) & hur Sant and POBAS A Hamis 1 Soft Shares	Jan 16		Awself Synchistick of 10 as 17 th and 10 1 syll 533	Marine All medden to the Roy & Sor & Sallen Born	ESPERATE STATE OF STATES STATES IN THE STATES OF THE STATE	Word MARILL					200 - 11 200 - 12				
10 A		Super	2000年	de	E. CAL	been	ches	1 405					75				
to professional and the second state of the second	<b>主题电影</b>			W-1313	(N. 16.6.)	1.3×6.	分版	玩囡【					<u>.</u>				
	ADDRESS	PO 6545	2080	211606	PoBol	P. 6.5	831.18	49351h1				1 200	E.Pagi				
1	ADDRESS OF THE TOTAL	14# Hill	6 24 170 BON 183 ATT MISTER 20	1-12-162 July 183 183 183 1811 SILICITURE	1.5-420	175 JUL	Julk.	NESTHS 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					Acceptance of the second		n vanage		
		1 4000		001	10.00	N.O.S.	* C. C. C. C. C. C. C. C. C. C. C. C. C.	La Sand Le									
	一子を行う	9000 1900	5811.56	1715-1115	315 Ths	547.5620337	182169	3-165/24-6									

138



#### CITY OF

#### MILTON-FREEWATER

P.O. Box 6 • 722 S. Main • Milton-Freewater, OR 97862

June 14, 2011

Governor John Kitzhaber Senator David Nelson State Representative Greg Smith

Umatilla County Board Of Commissioners: Bill Hansell, Larry Givens and Dennis Doherty

Oregon Department of Energy Director Bob Repine

Energy Facility Siting Commission Board Members: W. Bryan Wolfe, Chair

Lori Brogoitti, Vice Chair

Robert R. Shiprack

Trey Senn
Barry Beyeler
Paul Sumner

Dear Fellow Public Servants:

This letter will inform you of some of the significant concerns noted by the City Council of Milton-Freewater, OR regarding the siting of industrial scale wind energy projects in the state and county. We would urge you review these concerns and to *take action* within your realm of public service to resolve them.

Umatilla County may have the longest history of installed industrial scale wind energy facilities of any county in the state. It is becoming apparent that siting standards developed many years ago are in need of up-dating. Commonly installed wind turbines of today have nearly 5 times the capacity of units installed in the early 1990's (660KW vs. 3.0MW); yet siting standards have changed little. In addition, industrial scale wind energy developers are now planning developments in the immediate "neighborhoods" of ever higher numbers of rural homes and rural cities. We believe that credible evidence supports the concept that existing siting standards are not adequately protecting the private property rights of "neighbors" to industrial wind energy developments.

It is worthy of note that the long history of industrial scale wind energy development in Umatilla County rolled along without significant levels of general citizen objection until recent years. But as the industry started installing ever larger turbines and started building facilities closer to higher densities of rural homes and closer to the Blue Mountains where critical winter habitat for elk and deer and where ESA listed species swim in the streams, general citizen concern started to grow. It has been more than 30 months since citizen concerns about industrial wind energy development standards became a consistent topic of discussion with the County Planning

Commission. The Planning Commission of Umatilla County studied and "wrestled" with the issues and recommended improved siting standards to the Umatilla County Commissioners, who are now involved in the Public Hearing process to review those recommended improved standards. At this point in time, it is unknown what new standards the County Commissioners will adopt. One thing is certain; the inadequacy of state standards has been a significant motivator for the local population to push for improved standards on the part of the County. We commend the County for their efforts to study the issues and to develop improved standards. The process has been painfully slow – and no such process has been started at the state level, but it is time such a process to begin at the state level.

# Existing standards enable wind developers to externalize significant noise burdens on the neighbors without notice or consent.

State noise standards allow an industrial wind energy facility to increase the noise level at neighboring homes by 10 dBA, and this can happen without any legal requirement to notify the owners of the neighboring homes during the permitting process. Only property owners within 500 feet of the project boundary are legally required to be notified. Many property owners who WILL experience increased ambient noise levels are located further than 500 feet from the project boundary. Energy Facility Siting Council members find that frustrating. (See Addendum, Item 1 – "Siting council frustrated by turbine laws" – East Oregonian)

According to expert interpretations of sound measurements and perceptions of sounds, an increase of 10 dBA is perceived as a doubling of "loudness". (See Addendum, Item 2 -"Highway Traffic Noise" - Federal Highway Administration) So a property owner who truly values the quiet country ambience of his property - which is indeed, a part of the "value" of his property - can experience the degradation from an assumed 26 dBA ambient sound level to 36 dBA – a doubling of "loudness" – all legally and within the bounds of the state noise statutes. But there is more. A 2<sup>nd</sup> wind project developer could measure the new, actual ambient sound levels at this property and then be allowed to increase the noise level yet another 10 dBA - an increase to 46 dBA. A doubling of the "loudness" of an already doubled noise level! But there is more! A 3<sup>rd</sup> wind project developer could measure the "new, new" ambient noise level to document that it is 46 dBA, and could then design a project which would raise the ambient noise level to 50 dBA - the maximum allowed under the state regulation. In this example, the wind developers might never be legally required to notify the property owner of their plans. In addition, in this example, the sound level increases are allowed under the law and the property owner has no power to limit them. In terms of perceived "loudness" of ambient sound, this person's property has been converted from rural quietness to "typical daytime suburban background". (See Addendum, Item 3 - "Figure B-1: Typical Maximum Sound Levels" - Air Force) The perceived "loudness" of the ambient noise has been doubled, then doubled again. then increased a third time to approximately 5 to 6 times the original "loudness".

In short, state noise regulations do not provide adequate protections for rural home owners and possibly not for home owners at the edges of rural cities.

# There is credible information available now which shows a decline in property values in the range of 20 to 40% when wind turbines are constructed within 2 miles of homes.

Widespread, rapid development of wind energy projects in the US has resulted in large enough sample sizes to confirm that close proximity of wind turbines to homes has a detrimental effect on the value of those homes. (See Addendum, Item #4& 4a - "McCann Appraisal, LLC" Page 5 and 53 of 82, report to Adams County, IL)

Existing industrial wind energy facility siting standards do not adequately protect the close "neighbors" of industrial wind energy facilities from direct and significant detrimental effects on property values. Simply providing for a physical ("map radius") 2 mile setback from existing homes, unless the owner waives the setback, would provide significant property value protection. NOTE: The problem of ambient noise increases is intimately related to the property value loss, and the noise problem would also be better controlled by a 2 mile setback.

Simple common sense tells us that siting tens or hundreds of huge industrial machines near the edges of rural cities or near rural homes will have a negative effect on property values — and there are statistics available to confirm that. So we have a situation where close neighbors of industrial wind projects know they are getting a raw deal, regulatory officials overlook the problem so economic development won't be hindered, participants in wind projects simply ignore the effects of the project on their neighbors and wind project developers deny that such effects exist. It sort of reminds us of the years of haggling over whether smoking tobacco caused cancer or not.

#### The left hand of the state doesn't know what the right hand is doing.

We have a situation in this state where state agencies and programs are fighting against each other. OWEB and BPA grants valued in the millions have been approved and expended to restore and maintain anadromous fish and fish habitat in the Walla Walla River basin . . . while at the same time the BETC program, SIP program and federal programs provide incentives for industrial wind energy development which will put the restoration investments at risk. At this time it does not appear that siting standards can stop the development incentives from running over the restoration grants. Does that make sense?

In addition there are state programs to promote tourism . . . while BETC and SIP provide incentives for wide spread industrial development which will degrade the very aesthetics which tourist enjoy! Does that make sense?

The City Council is also quite aware of severe budget constraints in the state which have resulted in significant cuts to education and other programs while industrial wind development projects continue to be granted valuable benefits under BETC and SIP programs. Given the significant problems arising from inadequate siting standards for wind projects, that just doesn't make any sense either.

The Department of Energy staff seems to have a, "Damn the torpedoes, full speed ahead!" attitude regarding approval of industrial wind energy projects.

(See Addendum, Item #5 and #5a - excerpts from EFSC document "HWPp0aEdraft")

#### **SUMMARY**

It is the considered recommendation of the City Council of Milton-Freewater, Oregon that the existing standards for development of industrial wind energy are in dire need of review and improvement. We ask that you review the issues raised in this letter, and other short-comings you may discover as you research the issues, and initiate actions to:

- 1. Place a moratorium on acceptance of new applications for industrial wind energy projects immediately, pending review of existing development standards and adoption of improved development standards.
- 2. Facilitate the process of a full scale review of industrial wind energy development standards.
- 3. Review whether or not the Department of Energy staff is providing impartial interpretation of development standards for the members of the Energy Facility Siting Council.
- 4. Assure that co-ordination of Oregon environmental programs and development programs be improved.

Respectfully,

Lewis S. Key, Mayor

On Behalf of the City Council of Milton-Freewater, Oregon

Lunk of Key

Friday, May 20, 2011

Page 3A

East Oregonian

# KEGON

By SAMANTHA TIPLER East Oregonian

to forgo a contested case against the proposed Helix Wind Power Facility at a meeting Wednesday. But the issue that kept coming up was the need to modernize The Oregon Energy Facility Siting Council reluctantly agreed rules for establishing wind farms

IEFSC for the wind farm in July 2009. The original certificate gave the go-ahead for 60 wind turbines for a peak capacity of 102 ables originally applied for and received a site certificate from In this case, Iberdrola Renew

plied for an expansion nearly doubling the size of the project. The amendment asks to be al-lowed up to 134 wind turbines for a peak capacity of zou inegawa...
The expanded site would take up about 13,000 acres. In August 2010, the company apmegawatts

came into the Oregon Department of Energy. It raised such concern that the department held a lis-Since then a slew of comments

ministrative rule says? Not necessarily. But there's a process we have to go through to change it." "Under the circumstances with the rules, I have to agree," said agree and vote no on the contest-ed case."
As White went over the 14 dif-ferent issues, a few items raised vice chairwoman Lori Brogoitti. "Not that I like it, but I have to tening session in Helix on April 27. Many of those comments asked for a contested case — a process challenging the legality of the ex-

had been some mistakes, but he said they were rectified.
In giving notice to landowners near the proposed wind farm site, the rules say to notify anyone with property within 500 feet of After four-and-a-half hours of discussion, the council decided not to hold the contested case, but did ask for clarification on some issues raised in the comments. John White, project officer with the Department of Energy, took the time to go over 14 different concerns people, raised and newables met the requirements, or the complaints were out of the scope of what EFSC could regulate. found that either Iberdrola Repansion

hackles on the council.
In one, White admitted there

As they prepared to vote, all EFSC members said they did not personally agree with the action, but they were bound to follow the letter of the law.

was mistakenly left off the notifi-cation list. To compensate, the Department of Energy reissued the notices and extended the

the project boundary. One person

comment period. But White said this may not be

"We're acknowledging that the

notice rule has a weakness here,

Many said they didn't want to deny the contested case, but their hands were tied.

"I'm not going to be comfortable in denial, but I still think that's where the law book is leading us," said councilman Barry Beyeler. "... Do I like what the ad-

he said

Notifying everyone within the official sound zone — a state lim-

"I can see where there is some project size.

much of a leap in just an amend-ment process," Beyeler said. "It's just a drastic change from what was originally proposed." "I don't agree with an amend-ment this size but we have to follow the rules," said Brogoitti. "To me it's an ethical question." real concern about making that

Iberdrola Renewables met all the legal requirements so the council had to abide by the rules.

cil.
"Sometime this council needs to identify issues with our statutes and go to the legislative and ask the people who write our laws to ook at this stuff." he said. "All the

But the council members seemed to take issue with the rules themselves. They seemed frustrated as this issue cropped up again and again.

People living near the proposed project who came to the meeting agreed. They said they were glad to see the council deliberating their concerns, but after a daylong meeting, they saw the need for changing the laws. "The public comment that's

eye-opening," said Beyeler. "It is certainly shedding light on some been put on the table in this is of the issues that are quite per

whose term on the council ex-pires at the end of June, voiced the real need for change beyond Shiprack the Energy Facility Siting Counplexing." At one point Bob

energy issues in this state are evolving. You need to deal with the times and circumstances."

00000416

it of 36 decibels from any turbine to a house — might be a better line to draw than the project boundary. Even though the rules don't require that, White said it might be good practice in the fu-

Another item that bothered the council was the amendment itself — the act of doubling the

"It bothers me to take a site certificate and double it with an amendment," agreed chairman Bryan Wolfe. "It's according to the rules. It's all allowable. It's OK. The amendment will be held to the same standard as another site certificate — but it bothers me.

#### Addendum, Item 2 - "Highway Traffic Noise" - Federal Highway Administration

#### **Highway Traffic Noise**

#### The Price of Progress

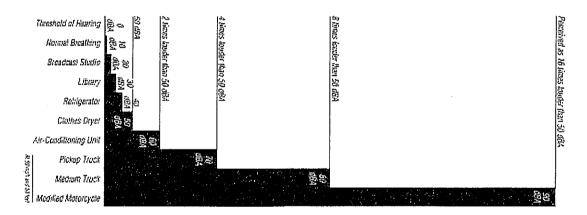
In recent years, highway traffic noise - the unpleasant, unwanted sounds generated on our nation's streets and highways - has been of increasing concern both to the public and to local, State, and Federal officials. At the same time, modern acoustical technology has been providing better ways to lessen the adverse impacts of highway traffic noise. The purpose of this pamphlet is to explain some of these acoustical techniques which are now being employed by government agencies, highway planners and designers, construction engineers, and private developers.

#### Sound and Noise

As we all know, sound is created when an object moves: the rustling of leaves as the wind blows, the air passing through our vocal cords, and the almost invisible movement of the speakers on a stereo. This movement causes vibrations or waves in air molecules, like ripples on water. When the vibrations reach our ears, we hear sound.

Sound is quantified by a meter which measures units called decibels (dB). For highway traffic noise, an adjustment, or weighting, of the high- and low-pitched sounds is made to approximate the way that an average person hears sounds. The adjusted sounds are called "A-weighted levels" (dBA).

The A-weighted decibel scale begins at zero. This represents the faintest sound that can be heard by humans with very good hearing. The loudness of sounds (that is, how loud they seem to humans) varies from person to person, so there is no precise definition of loudness. However, based on many tests of large numbers of people, a sound level of 70 is twice as loud to the listener as a level of 60. This principle is illustrated on the next page.



#### Causes of Traffic Noise

The level of highway traffic noise depends on three things: (1) the volume of the traffic, (2) the speed of the traffic, and (3) the number of trucks in the flow oft9~traffic. Generally, the loudness of traffic noise is increased by heavier traffic volumes, higher speeds, and greater numbers of trucks. V ~hicle noise is a combination of the noises produced by the engine, exhaust, and tires:/The loudness of traffic noise can also be increased by defective mufflers or other faulty equipment on vehicles. Any condition (such as a steep incline) that causes heavy laboring of motor vehicle engines will also increase traffic noise levels. In addition, there are other more complicated factors that affect the loudness of traffic noise. For example, as a person moves away from a highway, traffic noise levels are reduced by distance, terrain, vegetation, and natural and manmade obstacles. Traffic noise is not usually a serious problem for people who live more than 500 feet from heavily traveled freeways or more than 100 to 200 feet from lightly traveled roads.

http://www.fhwa.dot.gov/environment/htnoise.htm

Figure B-1: Typical Maximum Sound Levels

#### Typical Sound Levels of Familiar Noise Sources and Public Responses dBA 145 Physically Painful Sonic Boom 140 135 Extremely Loud 130 125 Jet Takeoff (Near Runway) Threshold of 120 Physical Discomfort 115 Rock Music Band (Near Stage) 110 105 Piledriver at 50 feet 100 95 Freight Train at 50 Feet Ambulance Siren at 100 feet Hearing Damage Criteria for an 8-Hour Workday 90 85 Inside Boiler Room 80 Most Residents Highly Annoyed Garbage Disposal in Home at 3 Feet **75** Inside Sports Car at 50 MPH 70 Average Urban Area 65 Acceptability Limit for Residential Development 60 Inside Department Store Goal for Urban Areas **55** 50 Typical Daytime Suburban Background 45 The Oregon "approved" new rural home noise level 40 Typical Library Quiet Rural Area No Community Annoyance 35 30 Rustling leaves or whisper commonly goes here 25 Inside Recording Studio 20 15 10 5 Threshold of Hearing 0

Source: Adapted from the U.S. Department of the Air Force, 1987, 1989.

		The Freshwater Trust	375
	June 27, 2011	Letter from Marcy Holton	376
	June 27, 2011	Letter from Mona Geidl, Minnich-Hayner Attorneys	379
	June 24, 2011	Letter from Sonja Lane, Field Director, WindWorks! Northwest including:	382
		CD "Suitable for Satire: Wind Turbine Syndrome Explained." SEE OVERSIZE EXHIBIT	383
	June 24, 2011	Summary Table of Comprehensive Plan Goal 5 resources in the Walla Walla Watershed Sensitive Habitat Area	384
	June 24, 2011	Four maps of the Walla Walla Watershed Sensitive Habitat Area	<u> </u>
	June 24, 2011	Summary of applicable Comprehensive Plan and Technical Report in support of UCDC Section (11) standards	389
	June 23, 2011	Letter from Rob and Ann Burnside	396
Marker Marker	∀ June 22, 2011	"Final Report: ODA GIS-Based Erosion Screening Tool Project 8/01/01 to 1/31/02", Erick R. Burns/Hydro-geologist, Oregon Department of Agriculture	397
	June 22, 2011	Email from Brian Wolcott, Executive Director, Walla Walla Basin Watershed Council (WWBC), including suggested UCDC Section (11) edits	406
	June 21, 2011	Letter from Teara Farrow-Ferman, Program Manager Cultural Resources Protection Program, Confederated Tribes of the Umatilla Indian Reservation	408
	June 15, 2011	Signed petitions (also faxed to Board on June 21, 2011)	411
	June 14, 2011	Letter from the City of Milton-Freewater including attachments:	412
		"Siting council frustrated by turbine laws" – East Oregonian	416
		<ul> <li>"Highway Traffic Noise" – Federal Highway</li> <li>Administration</li> </ul>	417
		"Figure B-1: Typical Maximum Sound Levels" – Air Force	418
		• "McCann Appraisal, LLC" Page 5 of 82, report to	



#### **SUMMARY OF OPINIONS & RECOMMENDATIONS**

#### **Opinions**

- Residential property values are adversely and measurably impacted by close proximity of industrial-scale wind energy turbine projects to the residential properties, with value losses measured up to 2-miles from the nearest turbine(s), in some instances.
- 2. Impacts are most pronounced within "footprint" of such projects, and many ground-zero homes have been completely unmarketable, thus depriving many homeowners of reasonable market-based liquidity or pre-existing home equity.
- Noise and sleep disturbance issues are mostly affecting people within 2-miles of the nearest turbines and 1-mile distances are commonplace, with many variables and fluctuating range of results occurring on a household by household basis.
- 4. Real estate sale data typically reveals a range of 25% to approximately 40% of value loss, with some instances of total loss as measured by abandonment and demolition of homes, some bought out by wind energy developers and others exhibiting nearly complete loss of marketability.
- 5. Serious impact to the "use & enjoyment" of many homes is an on-going occurrence, and many people are on record as confirming they have rented other dwellings, either individual families or as a homeowner group-funded mitigation response for use on nights when noise levels are increased well above ambient background noise and render their existing homes untenable.
- 6. Reports often cited by industry in support of claims that there is no property value, noise or health impacts are often mischaracterized, misquoted and/or are unreliable. The two most recent reports touted by wind developers and completed in December 2009 contain executive summaries that are so thoroughly cross-contingent that they are better described as "disclaimers" of the studies rather than solid, scientifically supported conclusions. Both reports ignore or fail to study very relevant and observable issues and trends.
- 7. If Adams County approves a setback of 1,000 feet, 1,500 feet, or any distance less than 2-miles, these types of property use and property value impacts are likely to occur to the detriment of Adams County residences and citizens for which the nearest turbines are proposed to be located.
- 8. The approval of wind energy projects within close proximity to occupied homes is tantamount to an inverse condemnation, or regulatory taking of private property rights, as the noise and impacts are in some respects a physical invasion, an



#### McCann Appraisal, LLC

#### Mendota Hills Wind Energy Project

Sale#	Address	Sale Date	Price	Grantor	Grantee	Style	Size SF	\$/SF
1	629 W. Chestnut	Oct 2003	\$37,000	Estes	Lipe	1.5	1,161	\$31.87
2	323 W. Chestnut	Oct 2004	\$40,000	Reed	Hovious	1.5	1,425	\$28,07
3	1019 Steward Rd.	May 2003	\$40,000	Houle-Ward	Reyns	2	1,408	\$28.41
4	91143 Paw Paw	Mar 2005	\$187,000	Zaylik	Pachero	2	1,571	\$119.03
5	1224 IL Rte. 251	Jun 2003	\$138,000	Gittleson	Kowalski	2	1,272	\$108.49
6	339 Chestnut St.	Jan 2003	\$72,000	White	Flynn	2	1,684	\$42.76
7	630 W. Chestnut	Sep 2003	\$126,000	Eddy	Morath, Sr.	1.5	1,728	\$72.92
8	427 Chestnut Şt.	Oct 2003	\$87,000	Hesik	Rourke, Jr.	1.5	1,380	\$63.04
9	138 Cherry St.	Sep 2004	\$80,000	Hammond	Alexander	1.5	1,326	\$60.33
10	536 W. Cherry	Oct 2004	\$63,500	Johnson	Fitzpatrick	1.5	999	\$63.56
11	885 Compton Rd.	Oct 2004	\$68,900	Boysen	Gellings	1	480	\$143.54
12	518 W, Cherry St.	Apr 2003	\$87,500	Allen	Beckman	1	927	\$94.39
13	222 Maple St.	Dec 2004	\$150,000	Clark	Cummings	1	1,852	\$80.99
14	444 W. Main St.	Mar 2005	\$109,900	Miller	Michaels	1	1,402	\$78.39
15	2874 Beemerville	Jul 2003	\$367,000	Finkboner	DGNB TRT	. 1	2,201	\$166.74
						Average	sale price	\$78.84
16	1310 Melugins Grove	Арг 2004	\$179,000	Lyons	Overton	2	1,952	\$91.70
17	2612 Shady Oaks Rd.	Apr 2003	\$131,000	Smith	Papiech	1.5	1,208	\$108.44
18	3448 Cyclone Rd.	Mar 2003	\$105,900	Munyon	Pippenger	2	1,456	\$72.73
19	2524 Johnson St.	Aug 2004	\$61,800	Copeland	Lampson	1.5	948	\$65.19
20	741 Third St.	Feb 2004	863,500	Eckhardt	Rosales	1.5	868	\$73.16
21	613 Church Rd.	May 2003	\$115,000	Merkel	Parpart	1.5	1,458	\$78.88
22	3435 Willow Creek	Jun 2003	\$118,000	Swiatek	Brydun	2	884	\$133.48
23	3021 Cottage Hill	Mar 2005	\$182,000	Russ	Curtis	1.5	1,239	\$146.89
24	3385 Willow Creek	Mar 2003	\$180,000	МсСоу	Carver	2	2,840	\$63.38
25	745 Second St.	Dec 2004	\$59,000	Wilson	Calderon	1.5	1,161	\$50.82
26	761 4th St.	Mar 2003	\$68,000	Stewart	Elsinger	1_	724	\$93.92
27	2774 Welland Rd.	Apr 2003	\$93,000	Batha	Crumpton	1.5	1,104	\$84.24
28	558 Earlville Rd.	Jan 2003	\$145,000	Hodge	lkeler	2	1,280	\$113.28
29	2505 Wood St.	Aug 2004	\$105,000	Janiak	Bullock	2	1,812	\$57.95
30	385 Earlville Rd.	Aug 2004	\$280,000	Rago	Diehl	2	2,142	\$130.72
31 32	3095 Cyclone Rd.	Dec 2004	\$169,900	Summerhill	Rainbolt	2 2	2,048	\$82.96
32	742 Second St.	Jan 2003	\$103,000	Deinotal	Stewart	1	1,876 680	\$54.90
	395 Angling Rd.	Mar 2005	\$119,000	BMV Prop.	Herendeen			\$175.00
34 35	2515 Wood St.	Apr 2004 Jan 2005	\$80,000	Jones	Sarver Gembeck	1 1	912 1.040	\$87.72 \$162.50
35 36	1218 Locust Rd. 901 Melugens Grove	Aug 2003	\$169,000 \$228,000	Wachowski Kidd	Rajan	;	2.000	\$102.50
37	1490 German Rd.	Aug 2003 Aug 2004	\$85,000	Firlit	Challand	2	2,300	\$39.65
38	603 Ogee Rd.	Apr 2004	\$285,000	Anderson	Miller	1	1,920	\$148.44
39	546 Carnahan Rd.	Jan 2005	\$110,000	Coley	Sarabia	i i	1,296	\$84.88
40	1353 County Line	Nov 2003	\$185,000	Vallejo	Bozaeth	1.5	1,338	\$138.27
41	2512 Johnson St.	Feb 2005	\$123,000	Montavon	Sutton	2	2,232	\$55.11
42	2509 Herman Rd.	Apr 2004	\$142,900	Bresson	Arjes	1	1,404	\$101.78
43	955 Woodlawn	Jul 2003	\$265,000	Swan	LaRosa	1.5	1,918	\$138.16
44	1279 Locust Rd.	Mar 2003	\$270,000	Witte	olin	1	2.156	\$125,23
45	648 Ogee	Nov 2003	\$225,000	Fickenscher	Rojas	1	1,768	\$127.26
46	1339 Woodlawn Rd.	Sep 2003	\$230,000	Howell	Barnhill	1	1,701	\$135.21
47	1349 Woodlawn Rd.	May 2003	\$207,500	Howell	Wiskari	i	1,809	\$114.70
48	711 O'Gee Rd.	Aug 2004	\$185,000	Groevengoed		1	1,352	\$136.83
49	1295 Locust Rd.	May 2004	\$300,000	Hagan	Lowe	1	2,672	\$112.28
50	860 Paw Paw Rd.	May 2004	\$185,000	Wiskur	Pogreba	1	1,148	\$161.15
51	3011 Honeysuckle	Mar 2005	\$355,000	Abbott	Brandt	2	3,655	\$97.13
52	489 Earlville Rd.	Nov 2004	\$165,000	Schlafke	Fromhertz	2	1,400	\$127.86
53	2512 Shaw Rd.	Jun 2004	\$153,500	Hlavin	Kapinski	2	1,638	\$93.71
						Average :	sale price	\$104.72

Sales 17 - 53 located > 2 miles from turbines Sales 1 - 16 located within 2 miles of turbines \$104.72 sq ft \$78.84 sq ft

Difference in sale price per square foot

\$25.89 sq ft

Average Value diminution within 2 miles of turbines

25%

#### Proposed Order Comments and Department Responses

#### Comment

This staff response is accurate. The real problem is that no siting standards exist which considered degradation of neighboring property values AT THE TIME THE SITING STANDARDS WERE neighboring properties from value loss as a result standards.

"Property de-valuation for land owners that are in a 2 mile radius of wind turbines."

NOTE: While this is a commonly specified "condition" imposed by EFSC, we have not been able to find it as a written siting regulation. It is interesting that neither EFSC nor the Dept. of Energy has taken steps to adopt even this commonly used condition as a siting standard.

#### Response

property owner grants a noise waiver for the residence at R-13.

If the property owner does not grant a noise waiver, then site certificate Condition 101 would prevent the certificate holder from building the facility as shown on Figure 2. The certificate holder would have to redesign the facility, changing the locations of the turbines so that the noise at R-13 would not exceed the ambient limit. If the assumed background ambient of 26 dBA is used in the analysis, the noise generated by the HWPF would not exceed 36 dBA at R-13.

[33]

Tihere is no applicable siting standard that requires the Council to assess the potential but uncertainteffects of a proposed lenergy facility on real property values. Nevertheless, the HWPF site certificate includes conditions that may reduce any potential adverse effect. Condition 43 requires that wind turbines be is et back from residences by a minimum of 1320 feet. Condition 101 requires compliance with the applicable state noise regulations, and a setback distance of more than 1,320 feet may be necessary to comply with the noise limits at particular residences. Conditions 97, 98 and 99 impose mitigation measures to reduce the visual impacts of the facility.

#### Robin and Cindy Severe (3/27/11) [contested case request]

[The commenters submitted documents (approximately 240 pages) in support of these comments. ODOE provided copies of these documents to the members of the Council.]

"I would like to add additional comments on the proposed Helix Wind Facility amendment. These comments will go hand in hand with what we have already presented in our request for a contested case hearing for this project."

\*\*\*

"We have questions on the ability of the Helix fire dept. volunteers to respond to an industrial turbine and/or ground fire on the proposed HWF amendment. We also have concerns that the Helix fire dept. could fight a fire that might be over 100' in the air. We suspect they do not have this ability and would be forced to try and control the fire once it hits the ground. We assume this would be burning accelerants. See photos enclosed. This also brings into question response times and expertise on chemical/haz mat fires. Terrain will also play a big role on how these fires are fought. Homes are in the middle of dry land wheat and some CRP with steep side hills and down draft winds. We have taken photos of some of the sites that these proposed towers could possibly be sited. There are Iberdrola met towers in some of these photos."

[34] See Response 30 above.

Condition 60 requires a fire safety plan during construction and operation of the facility. The plan must address how to respond to any type of fire that occurs on the site (this should include pre-positioning of fire response equipment and water supplies). Condition 60 also requires annual meetings with local fire protection agency personnel to discuss emergency response planning (these meetings should include the Helix Fire District and other nearby fire response agencies).

## Addendum, Item #5a – excerpt from EFSC document "HWPp0aEdraft" Proposed Order Comments and Department Responses

Comment	Response
	standard. The standard is focused on a finding that the applicant can design and construct a facility in a way that would "reduce cumulative adverse environmental effects in the vicinity by practicable measures." The standard requires the Council to consider measures to reduce the environmental effects of the facility rather than eliminating environmental effects entirely.
"Figure #2 Iberdrola noise map is the base of the map that was over laid with Umatilla county maps of existing wind projects in our area. These include Vansycle Ridge, Stateline 1, 2, and 3, and Combine Hills Turbine Ranch. As you look at the proposed amendment and the already approved HWPF project, the yellow noise contour line (36 decibels) runs right through some of the Stateline 1, 2, and 3 turbines as well as Vansycle Ridge turbines and the edge of Combine Hills turbine ranch. What does this contribute to negative cumulative effects? What about the noise levels? A glaring omission of fact that would add to adverse cumulative impacts for the residents that live in the project area. We believe that the Iberdrola noise map is flawed and does not accurately reflect the actual noise levels. We believe that until a CREDIBLE noise study is done this project should not be permitted. Noise modeling does not address the questions that have been asked here and EFSC should take a harder look at the way wind projects are sited. There are too many unknowns that EFSC nor Iberdrola have addressed.	[51] See Response 39 above.
"Proposed Order for Amendment #1 (feb.9, 2011), page 93, EFSC standard OAR 469.310 "the Council is charged with ensuring that the "siting", construction and operation of energy facilities shall be accomplished in a manner consistent with protection of the public health and safety". We believe that the state siting officer has approved this Iberdrola petition with flawed or non-existent information. More research into the impacts of negative cumulative effects needs to be done."  "OAR 345-024-0010 Public Health and Safety Standards for Wind Energy Facilities. We believe that this standard is indefensible and totally inadequate. Why is there no data required by EFSC for communities in the footprint of turbines on adverse cumulative effects? Why is it that bats and birds carry more weight to EFSC standards than humans?"	An accurate and appropriate staff response.  [52]  The requirements of OAR 345 024 00 10 are discussed in the proposed order at pages 65-66. In considering this amendment request the Council must happly, the standards that are currently in effect Current energy facility string standards that are currently in effect Current energy facility string standards adequately address, potentials adverse impacts to numan populations.
[At the meeting on 4/27/11, Robin Severe read from his written comments (submitted after he spoke). In addition, he submitted documents (approximately 9 pages) in support of his comments. ODOE provided copies of these documents to the members of the Council.]  "Public Health and Safety Standards, OAR 345-024-0010. In reading the original HWPF Final order (July 31,2009) and the Proposed Order for Amendment #1 (Feb.9,2011) for fire protection there is a substantial difference in the projects. The amendment footprint in acres is greater in size. Also vastly greater in the number of residences located in and adjacent to the amendment project. The entire amendment is located in the Helix Rural Fire District.	See Response 30 above.  [53]  A debatcable editorial comment by Dept. of  A debatcable editorial comment by Tept. of  Energy staff which reveals a rather strong  Energy staff which reveals by staff.  "pro-development" stance by staff.  "pro-development stance by staff.  "pro-development the torpedoes, full speed ahead."
"See Data # 1, Umatilla County, Oregon, Rural Fire Protection Districts and ODF Fire Patrol Areas (portion of	

HELIX WIND POWER FACILITY
- draft - FINAL ORDER - ATTACHMENT E

Addendum, Item 1 - "Siting council frustrated by turbine laws" - East Oregonian

Addendum, Item 2 - "Highway Traffic Noise" - Federal Highway Administration

Addendum, Item 3 - "Figure B-1: Typical Maximum Sound Levels" - Air Force

Addendum, Item #4 - "McCann Appraisal, LLC" Page 5 of 82, report to Adams County, IL

Addendum, Item #4a - "McCann Appraisal, LLC" Page 53 of 82, report to Adams County, IL

Addendum, Item #5 – excerpt from EFSC document "HWPp0aEdraft"

Addendum, Item #5a - excerpt from EFSC document "HWPp0aEdraft"

What about the vibration created by these wind structures. the noise is temple to be very close. not Sure the noise would be magnified by sumbors. Eleanor Hockensmith Genniston

00000424

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225 # 135

Tel: 503.675.4320 Fax: 503.595.4149

Email: cofield@hevanet.com Web: cofieldlawoffice.com

June 13, 2011

#### Via Hand Delivery by Kirk Terjeson

Umatilla County Board of Commissioners Umatilla County Courthouse 216 SE Fourth Street Pendleton, Oregon 97801

Re: Proposed Amendments UCDC 152.615 & .616 (CUP Standards for Wind Energy Generation Facilities)

Dear Chair and Members of the Board:

This firm represents Terjeson Ranches (Terjeson). Please include this letter in the record of the above-referenced matter.

Terjeson is adversely affected by the proposed amendments because it has in place leases with wind energy companies to develop wind energy facilities on their property. The terms of those contracts are confidential but were developed with the reasonable expectation that county siting regulations would not prohibit wind development on the Terjeson Ranches property and would allow development of wind energy facilities as approved by the Energy Facility Siting Council (EFSC). It is significant that Terjeson Ranches property has been approved for a wind farm through the EFSC state approval process and is due to be built within the next few years.

Terjeson is further aggrieved by the proposed ordinance amendments because Terjeson has a demonstrated interest in furthering wind energy as a policy matter. Reliance of foreign oil has ham-strung American politics and caused wars. Wind energy is the only way for the United States to continue to be prosperous and free.

The Board of County Commissioners is supposed to lead by example. Leading by example means not listening to the loudest voices and the largest group of citizens, but looking at all sides of the issue and making, if necessary, a hard decision politically.

As the body of this letter will explain, the proposed amendments are unlawful and probably cannot be made lawful through revisions. The amendments are based on faulty "science" and internet "research." They ignore state policy to protect and further renewable energy development. The amendments are confusing and do not track with

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225 Tel: 503.675.4320 Fax: 503.595.4149 Email: cofield@hevanet.com Web: cofieldlawoffice.com

state and federal agency experts. Terjeson asks that the Board delay passage of these amendments and protect Umatilla County's emerging green economy.

In the June 10, 2011 planning staff memorandum on the "Recommendation for Adoption UCDO 152.16 (HHH) Update," there are four areas of a lack of consensus: (1) the setback from a rural residence; (2) whether a letter of credit or if a bond should be the only method for compliance with the financial assurance standard; (3) whether a socioeconomic impact study should be required; and (4) new standards designed to protect the Walla Walla Watershed. The Board has asked for testimony to focus on these four points.

#### Setback Standard from a Rural Residence

During the public hearing process to the planning commission, a two-mile setback from a rural residence was proposed. See e.g. UCDC Section 152.616(6)(A)(3)(from tower to rural home 2 miles or 20 times the overall tower-to-blade tip height, whichever is greater, unless a written waiver is obtained from the landowner and recorded in the County Deed Records).

There is not an adequate factual basis to support a 2 mile setback from a rural home. The stated rationale is to protect rural homeowners from noise and other adverse effects of wind towers. However, there is and can be no evidence that the proposed setbacks are within any reasonable range to achieve the stated objective. The evidence attached to the letter submitted by Wendie L. Kellington Attorney at Law P.C. (Item 37, Exhibit 28, 2011 Exhibit List, incorporated by referenced and made a part of this letter), explains that:

"In the range of 35 to 25 dB (A), at a distance of 350 meters, sound produced by wind turbines is similar to the background sound found in a typical home." Large Scale Wind and Sound Factsheet)

Attached to the Kellington Law Office submittal are numerous scientific studies and information that confirm there is no noise, safety or other reason that supports imposing a 2 mile setback. With no legitimate basis, an arbitrary 2-mile setback is simply a way to prevent wind energy development in Umatilla County.

Without an adequate factual basis for a 2-mile setback (or four or six or ten as some citizens have proposed) the proposed ordinance violates Statewide Planning Goal 2.

<sup>&</sup>lt;sup>1</sup> Similarly, there is no adequate factual basis to support a 2 mile buffer from an urban growth boundary (UGB).

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225

Tel: 503.675.4320 Fax: 503.595.4149 Email: cofield@hevanet.com Web: cofieldlawoffice.com

Furthermore, a "one-size fits all" setback regulation that seeks to prohibit the development of renewable energy in Umatilla County under the guise of a land use standard circumvents state policy and is therefore pre-empted. In a similar case out of Wisconsin, the court found that:

"But here, Calumet County promulgated an ordinance in which it arbitrarily set minimum setback, height and noise requirements for any wind system that might want to exist in Calumet County. We hold this 'one size fits all' scheme violated the legislative idea that localities must look at each wind system on its own merits and decide, in each specific case, whether the wind system conflicts with public health or safety. We reverse and remand with directions that the circuit court strike the County's ordinance as ultra vires." *Eker Bros. v. Calumet County*, 321 Wis.2d 51, 772 N.W.2d 240 (2009).

In the case of Umatilla County, it is also adopting a one size fits all setback to regulate and prohibit directly and indirectly the business of wind energy in the county rather than address reasonable land use concerns. On that basis alone, the Board should not adopt a setback restriction for wind energy projects in the county but measure each wind energy project on the basis of the actual noise and radius needed to protect neighboring properties.

The Board has asked for comments if the 2-mile setback is established, should waivers be authorized. See p. 14 of June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes. A waiver should not be authorized if the 2-mile setback is adopted because the cost of waivers at a 2-mile setback would be cost-prohibited and force wind generation companies to site in neighboring counties where setbacks costs are fairly related to the impacts. If it is the intent of the Board to outlaw wind generation facilities, giving properties 2 miles away from a proposed facility the right to a waiver payment would have the effect of prohibiting the facilities.

Comment letters from wind generation companies indicate that waivers should be authorized for properties within a one-mile setback because the cost is realistic. Properties within one mile of wind generation facilities may be affected and entitled to a waiver reimbursement. In terms of the formula to reimburse properties based on how close they are to the proposed facility, it makes sense to compensate those owners who are closer (and therefore more affected) and compensate property owners who reside a mile away at a lesser percentage of appraised value.

In conclusion, the Board should not adopt a 2-mile setback. It should base the setback on a reasonable standard as established by the decibels generated by a wind turbine. If the Board believes there should be a "safe harbor" standard, rather than a case-by-case application, the Board should not adopt a setback of more than one mile and should allow waivers to be authorized.

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225 Tel: 503.675.4320 Fax: 503.595.4149 Email: cofield@hevanet.com

Web: cofieldlawoffice.com

#### Walla Walla Watershed Standards

The June 10, 2011 staff memorandum includes proposed text at 152.616(11) which states:

Lands located within the Walla Walla Sub-basin east of Highway 11 shall be subject to additional standards. The purpose of these criteria is to prevent impacts to the following: inventoried Goal 5 resources, highly erodible soils (as defined by the Oregon Department of Agriculture), federally listed threatened and endangered species and sensitive habitat in the Critical Winter Range. The standards are also designed to protect sensitive streams and to be consistent with the Clean Water Act.

- (A) There shall be no construction of project components, including wind turbines, transmission lines and access roads on soils identified as highly erodible. The highly erodible soils are those soils identified by the Oregon Department of Agriculture as highly erodible.
- (B) The application shall demonstrate that the Wind Power Generation Facility and its components will not conflict with existing significant Goal 5 Resources within the Walla Walla Sub-basin.
- (C) The application shall demonstrate that the Wind Power Generation Facility and its components will be setback a minimum of two miles from streams and tributaries that contain threatened and endangered species, and, that the project will generate no runoff or siltation into the streams.
- (D) The application shall demonstrate that the Wind Power Generation Facility and its components will not be located within sensitive habitat areas within the Critical Winter Range.

As a preliminary point, this firm, and other stakeholders, have not had time to review the above-proposed Walla Walla Sub-basin provisions which were provided to the public on June 10, 2011. For that reason alone, the Board must continue the public hearing process to give the public a fair and reasonable opportunity to respond to this draculean protection plan.

A cursory review of the proposed Walla Walla Sub-basin protection measures show that they violate Statewide Goal 5 because energy is a protected and conflicting Goal 5 resource. Statewide Goal 5 requires the county to protect renewable energy natural resources which include significant wind resources in wind energy areas such as the Terjeson property. The Goal 5 administrative rules identify wind energy areas as significant natural resources.<sup>2</sup> Without considering EFSC's authority or the full Goal 5

<sup>&</sup>lt;sup>2</sup> Goal 5 states in part:

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225 Tel: 503.675.4320 Fax: 503.595.4149 Email: cofield@hevanet.com Web: cofieldlawoffice.com

process, the proposal improperly protects allegedly conflicting uses, not the Goal 5 protected wind energy area and wind energy use. The proposal makes no allowance for applicant's rights to invoke the jurisdiction of EFSC which, as a matter of law, attaches Goal 5 "significance" to the energy source site. The county is not permitted to adversely affect significant Goal 5 energy source sites under the guise of protecting other, arguably conflicting, significant Goal 5 resources.

Not only does the proposed Walla Walla Sub-basin provisions violate Goal 5 and its implementing rule at OAR 660-023-000 et seq., but they also violate Goal 2 and its implementing rules, because they lack an adequate factual base. There is no evidence that streams must be protected by a two mile setback from a wind generator. There is no evidence that critical wildlife habitat in the Walla Walla Sub-basin, are harmed by wind facilities. More absurd is the notion that the roads that support the wind generation facilities harm critical game habitat, streams and highly erodible soils when roads already exist and are used in the Walla Walla Sub-basin.

Also under Goal 2 and its implementing rule, the county is required to coordinate with other affected agencies. Notwithstanding that OAR 660-23-0190(3) requires the county to coordinate the proposed ordinance with the Oregon Department of Energy, as far as Terjeson is aware, the county has failed to coordinate the proposal and this is a fatal substantive error. Coordination of the proposed amendments with the Department of Energy would be useful as a number of levels beyond the Goal 2 coordination requirement, including likely avoidance of the county adopting regulations that trigger protracted litigation.

The proposed Walla Walla Sub-basin provisions are also unnecessarily vague. The county has not indicated or attached as exhibits to the proposal its critical wildlife habitat areas, or its highly erodible soils map, or stream locations which all control where a wind generation facility would be prohibited. The county has these maps, but has not offered them up, which leads to the only logical conclusion which is that the county seeks to outlaw wind generation facilities in the entire area east of Highway 11 (the Blue Mountain foothills) because of political pressures, not for any true resource protection.

By attempting directly to prohibit development of renewable energy in the area east of Highway 11, when state law at ORS 469.010 seeks to encourage it as a matter of statewide concern, the county is preempting state law. While the state contemplates renewable energy be established in compliance with state land use regulations, such

<sup>&</sup>quot;3. Natural resources and required sites for the generation of energy (i.e. natural gas, oil, coal, hydro, geothermal, uranium, solar and others) should be conserved and protected \* \* \*."

<sup>&</sup>quot;The conservation of both renewable and non-renewable natural resources and physical limitations of the land should be used as the basis for determining the quantity, quality, location, rate and type of growth in the planning area \* \* \*"

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225 Tel: 503.675.4320 Fax: 503.595.4149 Email: cofield@hevanet.com Web: cofieldlawoffice.com

regulations may not be employed to undermine the state policy of promoting and encouraging the development and distribution of renewable energy sources. *See e.g.* ORS 469.310.

Other flaws in the county's June 10, 2011 additions to its proposed ordinance are briefly noted below due to time constraints:

#### Unconstitutional under the Commerce Clause

There is evidence in the record that the county resents sending the wind energy it makes to be sold out of state. See e.g. "Proposed Amendments to the Umatilla County Ordinance: RE: Wind Power Development Comments Provided by Clinton Reeder, Member Umatilla County Planning Commission for Discussion and Comment February 24, 2011". Mr. Reeder's comments suggest that "local people increasingly resent having wind tower projects 'in-their-face' that are financed by foreign money, with the energy being sold out of state, while local landowners, receiving no rents from the projects are being forced against their will to suffer the adverse consequences of wind towers in their view and the noise from the wind towers \* \* \* and of 'resisting paying the costs locally while the power generated is sold out-of-state." Id. p. 11 of 14 and p. 12 of 14.

Such a statement is a concept that violates the Commerce Clause of the U.S. Constitution, Article 1, Section 8, Clause 3, which "precludes a state from mandating that its residents be given a preferred right of access, over out-of-state consumers, to natural resources located within its borders or to the products derived there from. *New England Power Co. v. New Hampshire*, 455 US 331, 338, 102 S Ct 1096, 71 Ed2d. 188, 194 (1982).

#### Contract Impairment

As mentioned in the introduction, Terjeson has a lease in place with a wind energy company to develop wind energy facilities on its property. The United States Constitution prohibits impairment of contracts. The lease contract has been approved under a regulatory process in place with EFSC, which acknowledges the county's land use regulations. If the proposed amendments are adopted they could impair pending amendments to approved EFSC wind projects.

#### Conclusion

First and foremost, Terjeson requests that the county continue the public hearing so that its legal counsel has an adequate opportunity to review the June 10, 2011 amendments. The Walla Walla Sub-basin provisions are overly vague, lack a factual basis, lack maps that shows its true effect and are "one size fits all", violate state and

Dorothy S. Cofield, Attorney at Law

9755 SW Barnes Road Suite 450 Portland, Oregon 97225 Tel: 503.675.4320 Fax: 503.595.4149 Email: cofield@hevanet.com Web: cofieldlawoffice.com

federal law and defeat any kind of green energy the State of Oregon is trying to encourage.

For these reasons, Terjeson respectfully asks the Board to either deny outright the proposed amendments, or at a minimum, provide the required Goal 2 coordination, or alternatively, adopt the amendments proposed by the wind industry.

Very truly yours,

**COFIELD LAW OFFICE** 

Noevely I. Cofeld

DSC:dsc

cc: Clients



900 S.W. Fifth Avenue, Suite 2600 Portland, Oregon 97204 main 503.224.3380 fax 503.220.2480

June 13, 2011

ELAINE R. ALBRICH Direct (503) 294-9394 eralbrich@stoel.com

#### VIA HAND DELIVERY AND EMAIL

Board of County Commissioners Umatilla County c/o Tamra Mabbott 216 SE Fourth Street Pendleton, OR 97801

Re: Written Comments on UCDC 152.616(HHH)

Dear Commissioners:

I want to thank the Board and staff for taking into consideration our suggested language changes in the Green Paper. These suggested revisions are discussed in the June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes ("Comparison"). While the Comparison does a good job explaining some compromises, there are ongoing concerns with some key issues as presented in the June 10, 2011 Planning Staff Recommendations for Adoption UCDC 152.616(HHH) Update ("Staff Recommendations"). While I appreciate the time and effort that has gone into this process, there are still some outstanding concerns over the proposed language and whether these proposed standards are supported by substantial evidence in the record and reasonably related to an adequate factual basis.

Rural Residence Setbacks, UCDC 152.616(HHH)(6)(A)(3). The Staff Recommendations did not include a recommendation for rural residential setbacks. I encourage the Board to adopt the rural residential setbacks proposed in our Green Paper, provided and discussed at the Board's May 12 hearing. These were 1/2 mile for participating landowners and 1 mile for non-participating landowners, although a lesser setback would be allowed under either situation if the landowner executed a written waiver that was recorded in the County's deed record. These setbacks are adequate to protect public health and safety and are greater than those currently imposed under the EFSC siting process.

Archaeological, Historical or Cultural Site Setbacks, UCDC 152.616(HHH)(6)(A)(5). As explained during the May 12 hearing, a setback from such a site can be problematic and should be evaluated on a project-by-project basis. I encourage the Board to either strike this section or



Board of County Commissioners June 13, 2011 Page 2

simply say that a "construction buffer may be imposed on a project-by-project basis should conditions warrant."

Noise Setback, UCDC 152.616(HHH)(6)(A)(8). The DEQ noise regulations should be interpreted consistently throughout the state. There is nothing in the record that warrants the County imposing stricter noise standards or setback requirements (through the language "at a minimum") than what is currently required to demonstrate compliance with the state noise rules. The DEQ noise rules are adequately protective of human health and are some of the most restrictive noise regulations in the world. Please adopt the language as proposed in the Green Paper.

<u>Financial Assurance and Decommissioning, UCDC 152.616(HHH)(6)(M) and (8).</u> Please adopt the language proposed in the Green Paper, as it allows for future consideration of alternative financial assurances. The language recognizes that such mechanisms would need to be reviewed by County counsel and agreed on by the County through its review process.

Walla Walla Watershed, UCDC 152.616(HHH)(11). It is concerning that the County is only now proposing these geographic-specific standards. At this point in the proceeding, it is questionable whether the Board's decision to adopt this suggested language would be legally defensible, supported by substantial evidence in the record, and reasonably related to an adequate factual basis. For example, what is the factual basis for precluding construction on highly erodible soils if erosion can be controlled through minimization and mitigation measures? Similarly, what is the basis (or evidence in the record) to demonstrate that a 2-mile setback from fish-bearing streams is reasonably related to an adequate factual basis (i.e., is necessary to prevent erosion and sedimentation)?

Further, Statewide Planning Goal 5's planning regime can allow an applicant to mitigate for any potential conflict in favor of the resource, rather than simply requiring that there is no conflict. The County is proposing language that is inconsistent with the proper analysis. Additionally the language as proposed is ambiguous and should clarify that the standard only applies to "inventoried" resources. Also of concern is the County's approach to sensitive wildlife habitat in this area. How does the County propose to define "sensitive habitat areas within the Critical Winter Range"? Additionally, there is nothing in the record that warrants this restriction — it is not reasonably related to an adequate factual basis. While her letter is not specific to this new language, I encourage you to carefully review the letter from Wendie L. Kellington, Attorney at Law, dated March 17, 2011, contained in the record concerning the general legality of the proposed amendments.



Board of County Commissioners June 13, 2011 Page 3

These new standards in the Staff Recommendations warrant additional review and should be considered in a separate process. It appears that the County is trying to sidestep a proper Goal 5 inventory process.

Thank you for your consideration of these comments.

Very truly yours,

Élaine R. Albrich

Fowered by GOOgle

Compose mail

Tip from Google - Google Maps has transit info. Find stations, schedules and more

« Back to Inbox Archive Report spam Delete

Inbox (5) Important Starred

Sent Mail Drafts

berdrola Renewables Inbox X

Jack Bascomb to me

Follow up

Priority Misc

June 13, 2011 Helix, Oregon

4 more▼

Contacts

Tasks

Chat

Search, add, or invite ROBIN SEVERE Loading... Forward Reply ROBIN SEVERE to Jack

Thanks Jack! Robin will read your statement tomorrow. We appreciate any help we get!

Reply

show details 5:11 PM (4 hours ago)

Show quoted text -

Search Mail Show search options Create a filter

Reply

Labels More actions

Move to

show details 8:47 AM (12 hours ago)

This statement is to clarify that there are no financial agreements between Iberdrola Renewables/ Helix Wind Project and the City of Helix or the Helix School District stand to receive no benefit from this project.

I have been in conversations with Iberdrola Renewables for several years requesting funding for the city and the school, but they referred us to the County, I requested an amendment to the SIP to include the City of Helix and the Helix School District via the County, but this has been rejected.

Unfortunately, the City of Helix and the Helix School District stand to receive no funding despite the impact to the area.

Jack A. Bascomb, Mayor of Helix

June 10, 2011

TO:

Interested Parties

FROM:

Planning Staff

RE:

Recommendation for Adoption UCDO 152.16 (HHH) Update

The Board of Commissioners asked Planning Staff to identify the code sections where there is concurrence on the proposed updates. A table was assembled comparing the Planning Commission February 24<sup>th</sup> version, the May 3<sup>rd</sup> Board proposal and the May 12<sup>th</sup> recommendations submitted on behalf of the wind industry. The comparison table dated June 8<sup>th</sup> is posted on the county website.

The Board of Commissioners also asked staff to develop a draft recommendation for adoption based on the items for which concurrence is identified. The draft recommended for adoption is below.

Note: Some wording is not identical but the intent is the same, as noted on the June 8<sup>th</sup> comparison table. The highlighted areas represent the issues that lack a consensus: (1) the setback from a rural residence, (2) whether a letter of credit should be allowed or if a bond should be the only method for compliance with the financial assurance standard, (3) whether a socioeconomic impact study should be required, and (4) new standards designed to protect the Walla Walla Watershed. The Board will request further public input particularly on those four items.

Proposed Text with strikethrough and underline	Proposed Text without edits
§ 152.615 (A) add water pollution, and (K) add the air resources & remove the word significant	§ 152.615 (A) add water pollution, and (K) add the air resources & remove the word significant
(1) <u>County Permit Procedure</u> .  The procedure for taking action on the siting of a facility is a request for a conditional use. A public hearing pursuant to Sections <u>152.750</u> -755 and <u>152.771</u> shall be held to determine if the applicant meets the siting requirements for a Wind Power Generation Facility.	(1) County Permit Procedure.  The procedure for taking action on the siting of a facility is a request for a conditional use. A public hearing pursuant to 152.771 shall be held to determine if the applicant meets the siting requirements for a Wind Power Generation Facility.
The county procedural requirements set forth in UCDC 152.616 (HHH) (1) – (5), including the requirement for a hearing will not apply to proposed Wind Power Generation Facilities for which Energy Facility Siting Council is making the land use decision.	The county procedural requirements set forth in UCDC 152.616 (HHH) (1) – (5), including the requirement for a hearing will not apply to proposed Wind Power Generation Facilities for which Energy Facility Siting Council is making the land use decision.
(2) Pre-application Meeting. A pre-application meeting(s) is required. The	(2) Pre-application Meeting. A pre-application meeting(s) is required. The

applicant will be expected to bring preliminary information about the application components described in Application Requirement (5) below. County staff will arrange the meeting and will invite local, state, federal and other agency representatives and individuals with pertinent expertise. The purpose of the pre-application meeting will be to identify potential impacts and opportunities and to advise on the level of detail required in each of the application components described in (5) below, and establish technical oversight requirements for monitoring plans.

applicant will be expected to bring preliminary information about the application components described in Application Requirement (5) below. County staff will arrange the meeting and will invite local, state, federal and other agency representatives and individuals with pertinent expertise. The purpose of the preapplication meeting will be to identify potential impacts and opportunities and to advise on the level of detail required in each of the application components described in (5) below, and establish technical oversight requirements for monitoring plans.

(3) Conditions of Approval.

Umatilla County may impose clear and objective conditions in accordance with the County Comprehensive Plan, County Development Code and state law, which Umatilla County considers necessary to protect the best interests of the surrounding area, or Umatilla County as a whole.

(3) Conditions of Approval.

Umatilla County may impose clear and objective conditions in accordance with the County Comprehensive Plan, County Development Code and state law, which Umatilla County considers necessary to protect the best interests of the surrounding area, or Umatilla County as a whole.

(4) Permits.

Prior to commencement of any construction, all other necessary preconstruction permits shall be obtained, including but not limited to a conditional use permit, e.g. Umatilla County Zoning Permit, and road access and other permits from the Umatilla County Public Works Department, and from the Oregon Department of Transportation. other permits from state agencies with the requisite jurisdiction.

(4) Permits.

Prior to commencement of any construction, all other necessary preconstruction permits shall be obtained, including but not limited to a conditional use permit, Zoning Permit and road access permit from Umatilla County and other state agencies with the requisite jurisdiction.

(5) (2) Application Requirements.

The following information shall be provided as part of the application, or subject to the County's discretionary authority, be required prior to the construction or operation of the Wind Power Generation Facility through a condition of approval:

- (A) (1) A general description of the proposed Wind Power Generation Facility.
  - (2) Aa tentative construction schedule;
- (3) Tthe legal description of the property on which the Wind Power Generation Ffacility will be located; and
- (4) <u>I</u>identification of the general area for all components of the proposed Wind Power Generation Facility.

(5) Application Requirements.

The following information shall be provided as part of the application, or subject to the County's discretionary authority, be required prior to the construction or operation of the Wind Power Generation Facility through a condition of approval:

- (A) (1) A general description of the proposed Wind Power Generation Facility;
  - (2) A tentative construction schedule;
- (3) The legal description of the property on which the Wind Power Generation Facility will be located; and
- (4) Identification of the general area for all components of the proposed Wind Power Generation Facility.

- (B) A including a map showing the location of components.
- (C) (1) Nonproprietary evidence of wind monitoring data qualifying the wind resources within the project boundary, such as a description of procedures and process for wind study.
- (2) Evidence of active utility transmission interconnect requests and/or process and description of same.
- (3) Route and plan for transmission facilities connecting the project to the grid.
- [(5) (2) Application Requirements.]
- (C) (E) A Transportation Plan, with proposed recommendations, if any, reflecting the guidelines provided in the Umatilla County Transportation System Plan (TSP) and the transportation impacts of the proposed Wind Power Generation Facility upon the local and regional road system during and after construction, after consultation with Umatilla County Public Works Director. The plan will designate the size, number, location and nature of vehicle access points.
- (5) (2) Application Requirements.
- (G) (F) An revegetation and erosion control plan, developed in consultation with the Umatilla County Public Works Department-. Soil and Water Conservation District (SWCD) and appropriate Watershed Council, the Oregon Agricultural Water Quality Management Program (administered by the Oregon Department of Agriculture), the Department of Environmental Quality and the Confederated Tribes of the Umatilla Indian Reservation. At a minimum, Tthe plan shall should include the seeding of all road cuts or related bare road areas as a result of all construction, demolition and rehabilitation with an appropriate mix of native vegetation or vegetation suited to the area. This requirement will be satisfied if the applicant has an NPDES (National Pollution Discharge Elimination System) permit. The plan shall also address monitoring during and post construction. Reimbursement to agencies for their time on review shall be the responsibility of the developer.
- (5) (2) Application Requirements.
- (D) (G) An fish, wildlife and avian impact monitoring plan. The avian monitoring plan shall be designed

- (B) A map showing the location of components.
- (C) (1) Nonproprietary evidence of wind monitoring data qualifying the wind resources within the project boundary, such as a description of procedures and process for wind study.
- (2) Evidence of active utility transmission interconnect requests and/or process and description of same.
- (3) Route and plan for transmission facilities connecting the project to the grid.
- (E) A Transportation Plan, with proposed recommendations, if any, reflecting the guidelines provided in the Umatilla County Transportation System Plan (TSP) and the transportation impacts of the proposed Wind Power Generation Facility upon the local and regional road system during and after construction, after consultation with Umatilla County Public Works Director. The plan will designate the size, number, location and nature of vehicle access points.
- (F) A revegetation and erosion control plan, developed in consultation with the Umatilla County Public Works Department, Soil and Water Conservation District (SWCD) and appropriate Watershed Council. At a minimum, the plan shall include the seeding of all road cuts or related bare road areas as a result of all construction, demolition and rehabilitation with an appropriate mix of native vegetation or vegetation suited to the area. The plan shall also address monitoring during and post construction. Reimbursement to agencies for their time on review shall be the responsibility of the developer.

(G) A fish, wildlife and avian impact monitoring plan. The monitoring plan shall be designed and administered by the Wind Power and administered by the Wind Power Generation
Facility owner/operator's applicant's wildlife
professionals. [See HHH (2), above] For projects
being sited by EFSC, compliance with EFSC's avian
monitoring requirements will be deemed to meet this
requirement. The plan shall include the formation of a
technical oversight committee to review the plan, and
consist the following persons:

At the request of <u>Wind Power Generation Facility</u> owner/operator applicant, this committee requirement may be waived or discontinued by the County.

Generation Facility owner/operator's wildlife professionals. [See HHH (2), above] The plan shall include the formation of a technical oversight committee to review the plan, and consist of the following persons:

At the request of Wind Power Generation Facility owner/operator, or the technical oversight committee, this committee requirement may be waived or discontinued by the County.

- (5) (2) Application Requirements.
- (H) An fire prevention and emergency management response plan for all phases of the life of the Wind Power Generation Ffacility. The plan shall address the major concerns associated with the site, including but not necessarily limited to terrain, dry conditions, and fire hazards, limited access, available water, and emergency response.
- (1) The plan shall verify the fire district and/or contract fire department responsible for providing emergency services. High rise rescue is the responsibility of the Wind Power Generation Facility owner/operator with local emergency responders providing ground level assistance.
- (2) A spill prevention, control and counter measure plan (SPCC) shall be provided. The plan shall include verification that a local emergency service provider has equipment, training and personnel to respond to spills.
- (3) An Operations and Maintenance Plan detailing expected work force, local response capability, (contract or otherwise) controlled access, and in the case of transmission lines proof of emergency response capability in accordance with OPUC rules governing operation and maintenance of such lines.

  (4) An Emergency Response Plan for responding to natural and/or man made emergencies or disasters.

- (H) An emergency management plan for all phases of the life of the Wind Power Generation Facility. The plan shall address the major concerns associated with the site, including but not necessarily limited to terrain, dry conditions, fire hazards, access, available water, and emergency response.
- (1) The plan shall verify the fire district and/or contract fire department responsible for providing emergency services. High rise rescue is the responsibility of the Wind Power Generation Facility owner/operator with local emergency responders providing ground level assistance.
- (2) A spill prevention, control and counter measure plan (SPCC) shall be provided. The plan shall include verification that a local emergency service provider has equipment, training and personnel to respond to spills.
- (3) An Operations and Maintenance Plan detailing expected work force, local response capability, (contract or otherwise) controlled access, and in the case of transmission lines proof of emergency response capability in accordance with OPUC rules governing operation and maintenance of such lines.
- (4) An Emergency Response Plan for responding to natural and/or man made emergencies or disasters.

- (5) (2) Application Requirements.
- (H) (I) A weed control plan addressing prevention and control of all Umatilla County identified noxious weeds and other weeds such as thistles which distribute weed seed while blowing across nearby
- (I) A weed control plan addressing prevention and control of all Umatilla County identified noxious weeds directly resulting from the Wind Power Generation Facility during preparation, construction, operation and

lands following maturity, directly resulting from the demolition/restoration. Wind Power Generation Facility during preparation, construction, operation and demolition/rehabilitation restoration. (2) (5) Application Requirements. (1) (1) A socioeconomic impact assessment of the Wind Power Generation Facility, evaluating such factors as but not limited to the project is effects upon the social, economic, public service, cultural, visual and recreational aspects of affected communities and/or individuals. These effects can be viewed as either positive or negative. In order to maximize potential benefits and to mitigate outcomes that are viewed as problematic, decision makers need information about the socioeconomic impacts that are likely to occur. (K) Information pertaining to the impacts of (5) (2) Application Requirements. (K) Information pertaining to the impacts of the the Wind Power Generation Facility on: (1) Wetlands and streams, including Wind Power Generation Facility on: (1) Wetlands and streams, including intermittent intermittent streams and drainages; (2) Fish, Avian and Wildlife species of streams and drainages; concern as well threatened and endangered (2) Fish, Avian and Wildlife (all potential species of reasonable concern as well as ), including but not species: limited to federally listed threatened and endangered (3) Fish, Avian and Wildlife Habitat; (4) Criminal Activity (vandalism, theft, species): trespass, etc). Include a plan and proposed (3) Fish, Avian and Wildlife Habitat; actions to avoid, minimize or mitigate negative (4) Criminal Activity (vandalism, theft, trespass, etc). Include a plan and proposed actions, if any, to impacts. (5) Open space, scenic, historic, cultural and avoid, minimize or mitigate negative impacts. archaeological resources identified and (5) Open space, scenic, historic, cultural and archaeological resources identified and inventoried in inventoried in the Comprehensive Plan. the Comprehensive Plan. The applicant is encouraged to work with the (6) This includes Historical, cultural resources and , archaeological sites, archaeological objects, historic CTUIR on developing an inventory of these sites, and sites of historic or religious importance to resources. Native American tribes. The applicant is encouraged to work with the CTUIR on developing an inventory of these resources. (L) A dismantling, decommissioning and (5) (2) Application Requirements. (L) A dismantling, and decommissioning and restoration plan of all components of the Wind Power Generation Facility, as provided in restoration rehabilitation plan of all components of the Wind Power Generation Facility, as provided in §152.616 (HHH) (7). §152.616 (HHH) (7). (6) Standards/Criteria of Approval. (6)(5) Standards/Criteria of Approval. The following requirements and restrictions apply to The following requirements and restrictions

apply to the siting of a facility: the siting of a facility: (A) Setbacks. (A) Setbacks. The minimum setback shall be a distance of no The minimum setback shall be a buffer distance of no less than the following: less than the following: The Wind Power Generation Facility shall be on property zoned EFU/GF or NR, and no portion of the facility shall be within 3,520 feet of properties zoned residential use or designated on the Comprehensive Plan as residential. (For clarification purposes of this section, EFU/GF/NR zones are not considered zoned for residential use.) (1) From a turbine tower to a city urban (1) Setbacks From a turbine tower to a city urban growth boundary (UGB) shall be two (2)growth boundary (UGB) shall be two considered if miles, unless a city council action authorizes a requested by a city governing body (2)-miles, or 20 lesser setback. The measurement of the times the overall tower-to-blade tip height, whichever setback is from the centerline of a turbine is greater. unless a city council action authorizes a tower to the edge of the UGB that was adopted lesser setback. The measurement of the setback is by the city as of the date the application was from the centerline of a turbine tower to the edge of deemed complete. the UGB that was adopted by the city as of the date the application was deemed complete. (2) From turbine tower to land zoned (2) From turbine tower to land zoned Unincorporated Community (UC) shall be one Unincorporated Community (UC) shall be 1 mile. 10 (1) mile unless the landowner of the land zoned times the overall tower-to-blade tip height. unless the UC authorizes by written waiver a lesser landowner of the land zoned UC authorizes by written setback and the waiver is recorded with the waiver a lesser setback and the waiver is recorded county deed records. with the county deed records. (3) From turbine tower to rural residence. (3) From turbine tower to tural residence (4) From a turbine tower to the boundary (4) From a turbine tower to the boundary right-ofright-of-way of county roads, state and way of county roads, state and interstate highways interstate highways 110% of the overall tower-110% of (gravel or paved) 2 times the overall towerto-blade tip height. to-blade tip height. (5) From tower to the boundary right-of-way of State Delete. or Interstate Highways 3 times the overall tower-toblade tip height. (5) From tower to known Archeological, (5) (6) From tower to known Archeological, Historical, or Cultural Sites will be addressed Historical, or Cultural Sites 110% of 2 times the overall tower-to-blade tip height unless a lesser on a case-by-case basis. setback is recommended by CTUIR. Note: The overall tower-to-blade tip height is Note: The overall tower-to-blade tip height is the the vertical distance measured from grade to vertical distance measured from grade to the highest the highest vertical point of the blade tip. vertical point of the blade tip. (6) New electrical transmission lines (6) (7) New electrical transmission lines associated associated with the project shall not be with the project shall not be constructed closer than constructed closer than 500 feet to an existing 500 feet to an existing residence without prior written

residence without prior written approval of the approval of the homeowner, said written approval to homeowner, said written approval to be be recorded with deed records. Exceptions to the 500 recorded with deed records. Exceptions to the feet setback include transmission lines placed in a 500 feet setback include transmission lines public right of way. Note: Transmission and distribution lines constructed and owned by the placed in a public right of way. applicant that are not within the project boundary are Note: Transmission and distribution lines subject to a separate land use permit. constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit. (7) The turbine/towers shall be of a size and (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental design to help reduce noise or other detrimental effects. At a minimum, the Wind Power effects. At a minimum, the Wind Power Generation Generation Facility shall be designed and Facility shall be designed and operated within the operated within the limits of noise standard(s) limits of noise standard(s) established by the State of established by the State of Oregon. A credible Oregon. A credible noise study may be required to noise study may be required to verify that noise verify that noise impacts in all wind directions are in impacts in all wind directions are in compliance with the State noise standard. compliance with the State noise standard. (B) Reasonable efforts shall be made to blend (6)(5) Standards/Criteria of Approval. the wind turbine/towers with the natural (B) Reasonable efforts shall be made to blend the surrounding in order to minimize impacts upon wind facility turbine/towers with the natural open space and the natural landscape. surrounding area in order to minimize impacts upon open space and the natural landscape. (C) The Development and Operation of the (6)(5) Standards/Criteria of Approval. Wind Power Generation Facility will include (C) The Development and Operation of the Wind Power Generation Facility will include Rreasonable reasonable efforts to protect and preserve efforts to protect and to preserve existing trees, existing trees, vegetation, water resources, wildlife, wildlife habitat, fish and avian vegetation, water resources, wildlife, wildlife habitat, resources, historical, cultural and fish and avian resources, historical, cultural and archaeological sites. Compliance with this archaeological sites. standard may require mitigation and/or submission of an annual monitoring report. (D) The turbine towers shall be designed and (6)(5) Standards/Criteria of Approval. constructed to discourage bird nesting and (D) The turbine towers shall be designed and constructed to discourage bird nesting and wildlife wildlife attraction. attraction. (E) Private access roads established and (6)(5) Standards/Criteria of Approval. controlled by the Wind Power Generation (F) (E) Private access roads established and controlled by the Wind Power Generation Facility shall be gated Facility shall be gated and signed to protect the Wind Power Generation Facility and property and signed to protect the Wind Power Generation owners from illegal or unwarranted trespass, Ffacility and property owners from illegal or illegal dumping and hunting and for emergency unwarranted trespass, illegal dumping and hunting and response. for emergency response. (F) Where practicable the electrical cable (6)(5) Standards/Criteria of Approval. collector system shall be installed underground, (G) (F) Where practicable the electrical cable collector at a minimum depth of 3 feet; elsewhere the system shall be installed underground, at a minimum

depth of 3 feet; elsewhere the cable collector system shall be installed to prevent adverse impacts on agriculture operations.

cable collector system shall be installed to prevent adverse impacts on agriculture operations.

(6)(5) Standards/Criteria of Approval.

- (H) (G) Required permanent maintenance/operations buildings shall be located off-site in one of Umatilla County's appropriately zoned areas, except that such a building may be constructed on-site if:
- (1) Tthe building is designed and constructed generally consistent with the character of similar buildings used by commercial farmers or ranchers, and
- (2) <u>T</u>the building will be removed or converted to farm use upon decommissioning of the Wind Power Generation Facility consistent with the provisions of § 152.616 (HHH) (7).
- (G) Required permanent maintenance/operations buildings shall be located off-site in one of Umatilla County's appropriately zoned areas, except that such a building may be constructed on-site if:
- (1) The building is designed and constructed generally consistent with the character of similar buildings used by commercial farmers or ranchers, and
- (2) The building will be removed or converted to farm use upon decommissioning of the Wind Power Generation Facility consistent with the provisions of § 152.616 (HHH) (7).

(6)(5) Standards/Criteria of Approval.

(I) (H) A Wind Power Generation Facility shall comply with the Specific Safety Standards for Wind Facilities delineated in OAR 345-024-0010 (as adopted at time of application).

(6)(5) Standards/Criteria of Approval.

(E) (I) A Covenant Not to Sue with regard to generally accepted farming practices shall be recorded with the County. Generally accepted farming practices shall be consistent with the definition of Farming Practices under ORS 30.930. The Wind Power Generation Facility owner/operator applicant shall covenant not to sue owners, operators, contractors, employees, or invitees of property zoned for farm use for generally accepted farming practices.

(6)(5) Standards/Criteria of Approval.

(J) Roads.

(1) County Roads.

A Road Use Agreement with Umatilla County regarding the impacts and mitigation on county roads shall be required as a condition of approval.

(2) Project Roads.

Layout and design of the project roads shall use best management practices in consultation with the Soil Water Conservation District. The project road design shall be reviewed and certified by an independent civil engineer. Prior to road construction the applicant shall contact the State Department of Environmental Quality and if necessary, obtain a storm water permit (NPDES).

- (H) A Wind Power Generation Facility shall comply with the Specific Safety Standards for Wind Facilities delineated in OAR 345-024-0010 (as adopted at time of application).
- (I) A Covenant Not to Sue with regard to generally accepted farming practices shall be recorded with the County. Generally accepted farming practices shall be consistent with the definition of Farming Practices under ORS 30.930. The Wind Power Generation Facility owner/operator shall covenant not to sue owners, operators, contractors, employees, or invitees of property zoned for farm use for generally accepted farming practices.

(J) Roads.

(1) County Roads.

A Road Use Agreement with Umatilla County regarding the impacts and mitigation on county roads shall be required as a condition of approval.

(2) Project Roads.

Layout and design of the project roads shall use best management practices in consultation with the Soil Water Conservation District. The project road design shall be reviewed and certified by a civil engineer. Prior to road construction the applicant shall contact the State Department of Environmental Quality and if necessary, obtain a storm water permit

	(NPDES).
(6)(5) Standards/Criteria of Approval.	(K) Demonstrate compliance with the
(J) (K) Demonstrate All Wind Power Generation	standards found in OAR 660-033-0130 (37).
Facilities must show compliance with the standards	
found in OAR 660-033-0130 (37).	
(6) To the extent feasible, the county will accept	
information presented by an application for an EFSC	
proceeding in the form and on the schedule required	
by EFSC.	
(6)(5) <u>Standards/Criteria of Approval.</u>	(L) Submit a plan for dismantling of
(7) (L) Submit a plan for The applicants dismantling	uncompleted construction and/or
of uncompleted construction and/or decommissioning	decommissioning and/or re-powering of the
plan for and/or re-powering of the Wind Power	Wind Power Generation Facility as described
Generation Facility shall include the following	in §152.616 (HHH) (7).
information: as described in §152.616 (HHH) (7).	
(6)(5) Standards/Criteria of Approval.	
(M) (8) A surety bond or letter of credit shall be	
established to cover for the cost of dismantling of	
uncompleted construction and/or decommissioning of	
the Wind Power Generation Ffacility, and site	
rehabilitation pursuant to (See § 152.616 (HHH) (7)	
&(8). The intent of this requirement is to guarantee	
performance (not just provide financial insurance) to	
protect the public interest and the county budget from	
unanticipated, unwarranted burden to decommission	
wind projects. For projects being sited by the State of	
Oregon's Energy Facility Siting Council (EFSC), the	
bond or letter of credit required by EFSC will be	
deemed to meet this requirement.	
(6)(5) Standards/Criteria of Approval.	(N) The actual latitude and longitude location
(9) (N) The actual latitude and longitude location or	or Stateplane NAD 83(91) (suitable for GPS
Stateplane NAD 83(91) (suitable for GPS mapping)	mapping) coordinates of each turbine tower,
coordinates of each turbine tower, connecting lines, O	connecting lines, O & M building, substation,
& M building, substation, project roads and	project roads and transmission lines, shall be
transmission lines, shall be provided to Umatilla	provided to Umatilla County on or before
County on or before starting once commercial	starting electrical production.
electrical production begins.	
Cidention production occurs.	
(6)(5) Standards/Criteria of Approval.	(O) An Operating and Facility Maintenance
(O) An Operating and Facility Maintenance Plan	Plan shall be submitted and subject to county
shall be submitted and subject to county review and	review and approval.
approval.	11
(6)(5) Standards/Criteria of Approval.	(P) A summary of as built changes to the
(10) (P) A summary of as built changes to the original	original plan, if any, shall be provided by the
plan in the facility from the original plan, if any, shall	Wind Power Generation Facility
be provided by the Wind Power Generation Facility	owner/operator within 90 days of starting
owner/operator: within 90 days of starting electrical	electrical production.
owner/operator- within 90 days of starting electrical	olootiloat production.

production.

((O)) Submit a socioeconomic assessment of the Wind

Rowert Generation Facility.

#### (7)(A)Dismantling/Decommissioning.

A plan for dismantling and/or decommissioning that provides for completion of dismantling or decommissioning of the Wind Power Generation Ffacility without significant delay and protects public health, safety and the environment in compliance with the restoration requirements of this section. (B) (A) A description of actions the Wind Power Generation Ffacility owner/operator proposes to take to restore the site to a useful, non-hazardous condition, including options for post-dismantle or decommission land use, information on how impacts on fish, wildlife, avian populations and the environment would be minimized during the dismantling or decommissioning process, and measures to protect the public against risk or danger resulting from post-decommissioning site conditions in compliance with the requirements of this section.

(7)((A)Dismantling/Decommissioning.

(C) (B) A current detailed cost estimate, a comparison of that estimate with present funds, the bond set aside for dismantling or decommissioning, and a plan for assuring guaranteeing the availability of adequate funds for completion of dismantling or decommissioning. The cost estimate will be reviewed and be updated by the Wind Power Generation Ffacility owner/operator on a 3 5 year basis—unless material changes have been made in the overall facility that would materially increase or decrease these costs. If so, the report must be revised within 120 days of completion of such changes.

- (7)(A)Dismantling/Decommissioning.
- (D) (C) Restoration of the site shall consist of the following:
- (1) Dismantle turbines, towers, pad-mounted transformers, meteorological towers and related aboveground equipment. All concrete turbine pads shall be removed to a depth of at least three feet below the surface grade.

- (7) Dismantling/Decommissioning.
  A plan for dismantling and/or decommissioning that provides for completion
- (7) Dismantling/Decommissioning.

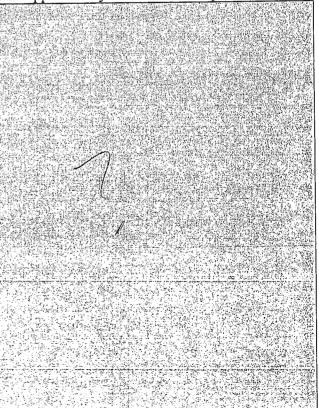
  A plan for dismantling and/or decommissioning that provides for completion of dismantling or decommissioning of the Wind Power Generation Facility without significant delay and protects public health, safety and the environment in compliance with the restoration requirements of this section.
- (A) A description of actions the Wind Power Generation Facility owner/operator proposes to take to restore the site to a useful, non-hazardous condition, including options for post-dismantle or decommission land use, information on how impacts on fish, wildlife, avian populations and the environment would be minimized during the dismantling or decommissioning process, and measures to protect the public against risk or danger resulting from post-decommissioning site conditions in compliance with the requirements of this section.
- (B) A current detailed cost estimate, a comparison of that estimate with present funds, the bond for dismantling or decommissioning, and a plan for the availability of adequate funds for completion of dismantling or decommissioning. The cost estimate will be reviewed and be updated by the Wind Power Generation Facility owner/operator on a 3 year basis, unless material changes have been made in the overall facility that would materially increase or decrease these costs. If so, the report must be revised within 120 days of completion of such changes.
- (C) Restoration of the site shall consist of the following:
- (1) Dismantle turbines, towers, pad-mounted transformers, meteorological towers and related aboveground equipment.
  All concrete turbine pads shall be removed to a depth of at least three feet below the surface grade.

- (2) The underground collection and communication cables need not be removed if at a depth of three feet or greater. These cables at a depth of three feet or greater can be abandoned in place if they are deemed not a hazard or interfering with agricultural use or other consistent resource uses of the land.
- (3) Gravel shall be removed from areas surrounding turbine pads.
- (4) <u>Private A-access</u> roads shall be <u>restored removed</u> by removing gravel and restoring the surface grade and soil <u>unless the landowner directs otherwise</u>.
- (5) After removal of the structures and roads, the area shall be graded as close as is reasonably possible to its original contours and the soils shall be restored to a condition compatible with farm uses or consistent with other resource uses. Re-vegetation shall include planting by applicant of native plant seed mixes, planting by Wind Power Generation Facility owner/operator applicant of plant species suited to the area, or planting by landowner of agricultural crops, as appropriate, and shall be consistent with the weed control plan approved by Umatilla County.
- (2) The underground collection and communication cables need not be removed if at a depth of three feet or greater. These cables at a depth of three feet or greater can be abandoned in place if they are deemed not a hazard or interfering with agricultural use or other resource uses of the land.
- (3) Gravel shall be removed from areas surrounding turbine pads.
- (4) Private access roads shall be restored by removing gravel and restoring the surface grade and soil unless the landowner directs otherwise.
- (5) After removal of the structures and roads, the area shall be graded as close as is reasonably possible to its original contours and the soils shall be restored to a condition compatible with farm uses or consistent with other resource uses. Re-vegetation shall include planting by applicant of native plant seed mixes, planting by Wind Power Generation Facility owner/operator of plant species suited to the area, or planting by landowner of agricultural crops, as appropriate, and shall be consistent with the weed control plan approved by Umatilla County.

#### (8) (E) Decommissioning Fund.

The applicant (Wind Power Generation Efacility owner/operator) shall submit to Umatilla County a bond or letter of credit acceptable to the County, in the amount of the decommissioning fund naming Umatilla County and the landowner as beneficiary or payee.

(A) (1) The calculation of present year dollars shall be made using the U.S. Gross Domestic Product Implicit Price Deflator as published by the U.S. Department of commerce Bureau of Economic Analysis, or any successor agency (the Aindex @) The amount of the bond or letter of credit account shall be changed up or down if the change in the Index moves by more than change if the Index changes be increased at such time when the cumulative percentage increase in the Index exceeds 10 percent from the last change, and then the amount shall be increased or decreased by the cumulative percentage increase change. If at any time the Index is no longer published: Umatilla: County and the Wind Power-Generation Facility owner/operator applicant shall select a comparable calculation of present year dollars.



The amount of the bond or letter of credit accounts
shall be pro-rated within the year to the date of
decommissioning
Marie Committee
(8) (E) IDecommissioning Ethic
(B) (2) The decommissioning bond fund shall not be
subject to nevocation or univisitied neduction before
decommissioning of the Wind Power Generation
Facility: and nesionation of the site/s.
(8) (E) Decommissioning Fund.
(C)(3) Tibe Wind Power Generation Efacility
cowner/operator/shall describe the status of the
decommissioning bond fund in the annual report
submitted to the Umatilla County.
(8) (E) Decommissioning Fund.
(O) (E) Decommonder 2 minus

(F) If any disputes arise between Umatilla County and the landowner on the expenditure of any proceeds from the bond or the letter of credit, either party may request non-binding arbitration. Each party-shall appoint an arbitrator, with the two arbitrators choosing a third. The arbitration shall proceed according to the Oregon statutes governing arbitration. The cost of the arbitration (excluding attorney fees) shall be shared equally by the parties.

(D) (G) For projects sited by EFSC, compliance with EFSC's financial assurance and decommissioning standards shall be deemed to be in compliance with the dismantling and decommissioning requirements of this § 152.616 (HHH)(7) & (8).

((C)) The Wind Power Generation Facility owner/operator shall describe the status of the bond in the annual report submitted to Umatilla. County.

Deleted.

#### (9)(12)AnnualReporting.

Within 120 days after the end of each calendar year the Wind Power Generation Ffacility owner/operator shall provide Umatilla County an written and oral annual report including the following information:

- (A) Energy production by month and year.
- (B) Non-proprietary information about wind conditions, (e. g., monthly averages, high wind events, bursts).
- (C) A summary of changes to the Wind Power Generation Ffacility that do not require facility requirement amendments.
- (D) A summary of the <u>fish</u>, <u>wildlife and</u> avian monitoring program bird injuries, casualties, positive impacts on area wildlife and any recommendations for changes in the monitoring program.

(9) AnnualReporting.

Within 120 days after the end of each calendar year the Wind Power Generation Facility owner/operator shall provide Umatilla County a written and oral annual report including the following information:

- (A) Energy production by month and year.
- (B) Non-proprietary information about wind conditions. (e. g., monthly averages, high wind events, bursts).
- (C) A summary of changes to the Wind Power Generation Facility that do not require amendments.
- (D) A summary of the fish, wildlife and avian monitoring program bird injuries, casualties, positive impacts on area wildlife and any recommendations for changes in the

- (E) Employment impacts to the community and Umatilla County during and after construction.
  - (F) Success or failures of weed control practices.

monitoring program.

- (E) Employment impacts to the community and Umatilla County during and after construction.
- (F) Success or failures of weed control practices.

(9)<del>(12)</del>AnnualReporting.

(G) Status of the decommissioning bond fund

(9)(12)AnnualReporting.

- (H) Summary of erosion control activities and its effectiveness.
  - (I) Summary comments -
- (1) any Pproblems with the projects, any adjustments needed, or any suggestions.
- (2) The annual report requirement may be modified discontinued or required at a less frequent schedule by the County- as warranted by project conditions, circumstances and compliance. The reporting requirement and/or reporting schedule shall be reviewed, and possibly altered, at the request of the Wind Power Generation Ffacilities under EFSC jurisdiction and for which an annual report is required, the annual report to EFSC satisfies this requirement.

(H) Summary of erosion control activities and its effectiveness.

(I) Summary comments -

(1) Problems with the projects, any adjustments needed, or any suggestions.

(2) The annual report requirement may be modified by the County as warranted by project conditions, circumstances and compliance. The reporting requirement and/or reporting schedule shall be reviewed, and possibly altered, at the request of the Wind Power Generation Facility owner/operator. For Wind Power Generation Facilities under EFSC jurisdiction and for which an annual report is required, the annual report to EFSC satisfies this requirement.

(10) (11)(A) Permit Amendments.

The Wind Power Generation Facility requirements shall be facility specific, but can be amended as long as the Wind Power Generation Ffacility does not exceed the boundaries of the Umatilla County conditional use permit where the original Wind Power Generation Ffacility was constructed.

- (B) An amendment to the conditional use permit shall be subject to the standards and procedures found in § 152.611. Additionally, any of the following would require an amendment to the conditional use permit required if proposed facility changes would:
- (1) Increase the land area taken out of agricultural production by an additional 20 acres or more; (2) Increase the land area taken out of agricultural production sufficiently to trigger taking a Goal 3 exception; (3) Require an Expansion of the established Wind Power Generation Ffacility boundaries; (2) (4) Increase the number of towers; (3) (5) Increase generator output by more than 25 percent relative to the generation capacity authorized by the initial permit due to the repowering or upgrading of power generation capacity; or (4) Changes to project

(10) Permit Amendments.

- (A)The Wind Power Generation Facility requirements shall be facility specific, but can be amended as long as the Wind Power Generation Facility does not exceed the boundaries of the Umatilla County conditional use permit where the original Wind Power Generation Facility was constructed.
- (B) An amendment to the conditional use permit shall be subject to the standards and procedures found in § 152.611. Additionally, any of the following would require an amendment to the conditional use permit:
- (1) Expansion of the established Wind Power Generation Facility boundaries;
  - (2) Increase the number of towers;
- (3) Increase generator output by more than 25 percent relative to the generation capacity authorized by the initial permit due to the repowering or upgrading of power generation capacity; or
- (4) Changes to project private roads or access points to be established at or inside the

private roads or access points to be established at or inside the project boundaries.

(C) In order to assure appropriate timely response by emergency service providers.

Nnotification (by the Wind Power Generation Ffacility owner/operator) to the Umatilla County Planning Department of changes not requiring an amendment such as a change in the project owner/operator of record, a change in the emergency plan or change in the maintenance contact are encouraged, but not required to be reported immediately. An amendment to a Site Certificate issued by EFSC will be governed by the rules for amendments established by EFSC.

project boundaries.

(C) In order to assure appropriate timely response by emergency service providers, notification (by the Wind Power Generation Facility owner/operator) to the Umatilla County Planning Department of changes not requiring an amendment such as a change in the project owner/operator of record, a change in the emergency plan or change in the maintenance contact are required to be reported immediately. An amendment to a Site Certificate issued by EFSC will be governed by the rules for amendments established by EFSC.

(11)

(S11) Walla Walla Watershed

Lands located within the Walla Walla Subbasin east of Highway 11 shall be subject to additional standards. The purpose of these criteria is to prevent impacts to the following: inventoried Goal 5 resources, highly erodible soils (as defined by the Oregon Department of Agriculture), federally listed threatened and endangered species and sensitive habitat in the Critical Winter Range. The standards are also designed to protect sensitive streams and to be consisted with the Clean Water Act.

- (A) There shall be no construction of project components, including wind turbines, transmission lines and access roads on soils identified as highly erodible. The highly erodible soils are those soils identified by the Oregon Department of Agriculture as highly erodible.
- (B) The application shall demonstrate that the Wind Power Generation Facility and its components will not conflict with existing significant Goal 5 Resources within the Walla Walla Sub-basin
- (C) The application shall demonstrate that the Wind Power Generation Facility and its components will be setback a minimum of two miles from streams and tributaries that contain threatened and endangered species, and, that the project will generate no runoff or siltation

•	
	into the streams.
	(T) TILL II II II II II II II II II II II II
	(D) The application shall demonstrate
	that the Wind Power Generation Facility and its
·	components will not be located within sensitive
	habitat areas within the Critical Winter Range



# 137

/37

June 9, 2011 Oregon

#### Project pits green energy vs. wildlife

By Steve Law, Pamplin Media Group, www.beavertonvalleytimes.com 9 June 2011

It's getting tougher to site new wind developments in Oregon, according to the folks at Horizon Wind Energy. As evidence, they point to a three-foot stack of application documents for their \$600 million Antelope Ridge project in Eastern Oregon, piled on the floor of their downtown Portland office.

"Oregon is increasingly becoming one of the most complex places to do business," says Roby Roberts, the local vice president of government affairs for the Portuguese-owned company.

As the easier wind energy sites are developed in Oregon, the search for green energy is butting up against environmental and other concerns, including historical preservation.

The Antelope Ridge project is planned on open ridge tops 10 miles southeast of La Grande, on a pass between the Blue Mountains and the Wallowa Mountains. It's a perfect fit for Oregon's renewable energy system, Roberts says, because it captures more wind in the winter, unlike the many wind energy developments in the Columbia Gorge. That's a time when electricity production from Columbia River dams is down, so Antelope Ridge will be a good complement to the regional hydro power system, Roberts says.

But the Antelope Ridge project also happens to sit on a wintering habitat frequented by mule deer and elk herds.

The Oregon Department of Fish and Wildlife is asking the project developers to make up for the lost habitat, and Horizon project manager Valerie Franklin says that means finding conservation easements for 35,000 acres of neighboring lands, which she estimates would cost the company \$145 million.

"We strongly believe they've gone too far," Roberts says. "This is going to shut down an industry."

The fish and wildlife department is just one of 30 state agencies that must review Antelope Ridge, a planned complex of up to 164 turbines, generating up to 300 megawatts of electricity.

Horizon also faces challenges from a newly formed community group, the Friends of the Grande Ronde Valley, that opposes the project.

#### Historic crossing

Aloha history buff Stafford Hazelett also is pressing Horizon to scrap plans to put giant wind turbines, transmission lines and two roads near Ladd Canyon, a site on the Oregon Trail where the first armed regiment in the Oregon Territory arrived, descending down the face of Craig Mountain back in 1849. The mounted riflemen, led by Major Cross, were traveling from Fort Leavenworth, Kan., to Fort Vancouver to counter Native American tribes.

The crossing was memorialized in a drawing by William Tappan, and there's two historical kiosks commemorating the site along Interstate 84, about a mile away and downhill from the proposed wind turbines.

00000451

Horizon promises not to disturb the ruts on the Oregon Trail, and has already agreed to remove five wind turbines from the Ladd Hill area, Franklin says.

"We're trying to do the right thing here," she says.

Hazelett, a retired administrative law judge for the state, isn't convinced. He's pressing two historic preservation groups, the Oregon-California Trails Association and the governor-appointed Oregon Historical Trails Advisory Committee, to take a keener interest in the Antelope Ridge project.

"Their reluctance to be more aggressive than they have been is troubling to me," Hazelett says.

However, in a May 11 letter from Glenn Harrison, chairman of the Oregon Historic Trails Advisory Council, Harrison says Horizon's claims that its wind development has "no visual impact" on the site "is not correct."

"The trail, view, and setting at the top will be impacted, as will the view of the descent from the top of the ridge down the face of Craig Mountain to the Grande Ronde Valley," Harrison wrote.

#### Habitat claim a deal-breaker

But the historical issue is clearly secondary, in Horizon's view, to the wildlife issue.

Roberts says there's no scientific evidence that confirms wind turbines and transmission lines will impact migratory game.

Bruce Eddy, the Oregon Department of Fish and Wildlife district manager in La Grande, disagrees.

"Industrial developments like a wind farm can cause wildlife to disperse," Eddy says.

Evidence suggests mule deer and elk will not find a suitable habitat within 1,000 to 3,000 meters of the line of wind turbines, he says.

The area is designated as critical wildlife habitat for big game during the winter, when other food sources are covered in snow, Eddy says. "There's an irritant there; they're going someplace else in order to avoid the irritant."

Most past wind developments in Oregon have gone on agriculture land, Eddy says. This site is more problematic from an environmental point of view, he says.

Roberts says Horizon wants to be known as a company that does the right thing. "We're a clean energy technology," he says, "and we owe a great deal of debt to the environment."

But this project, like another wind project proposed near Steens Mountain, illustrates the increasing clash between green energy and other green values.

The Oregon Energy Facilities Siting Agency is reviewing Horizon's application material and preparing a draft order on its findings. That will be followed by a public comment period and public hearings.

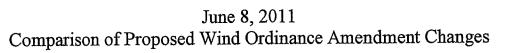
Find out more

To learn more about the Antelope Ridge proposal, go to www.oregon.gov/ENERGY/SITING/sitehm.shtml, and click on Facilities under Review.

00000452

» Project pits green energy vs. wildlife » Print	Page 3 of 3
The opposition group's website is http://friendsofgranderondevalley.com.	
ANY MATERIAL AND ANY CONTROL OF THE PROPERTY AND ANY CONTROL OF THE PROPERTY O	
This article is provided as a service of National Wind Watch, Inc.  http://www.wind-watch.org/news/  The use of copyrighted material is protected by Fair Use.	

00000453





_	TOI	Board of	Stoel Rives LLP	Comments/Analysis
	Planning	· ·	"Green Paper &	Commences/11mary 515
	Commission's	Commissioner's Work	Greenline Ordinance"	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Suggested Changes to	
	Ordinance Changes	Ordinance Version,	the May 3 <sup>rd</sup> Version of	
	forwarded to BOC	prepared for BOC	•	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind Ordinance	
ļ		0.150 (15 (4) 11'4' (		Same
	§ 152.615 (A) add	§ 152.615 (A) addition of	§ 152.615 (A) addition of	Same
	water pollution, and (K)	water pollution, and (K)	water pollution, and (K)	
	add the <u>air resources</u> &	add the <u>air resources</u> &	add the <u>air resources</u> &	
	remove the word	remove the word	remove the word	
	significant	significant	significant	C1 :C C
	(1) <u>County Permit</u>	(1) <u>County Permit</u>	(1) County Permit	Clarifies County
-	<u>Procedure.</u>	<u>Procedure.</u>	Procedure.	Application procedure.
	The procedure for taking	The procedure for taking	The procedure for taking	Very similar terms and
	action on the siting of a	action on the siting of a	action on the siting of a	intent.
Ì	facility is a request for a	facility is a request for a	facility is a request for a	
ı	conditional use. A	conditional use. A public	conditional use. A public	
	public hearing pursuant	hearing pursuant to	hearing pursuant to	
Ì	to Sections <u>152.750</u> -755	Sections <u>152.750</u> -755	Sections 152.750 -755	
	and 152.771 shall be	and 152.771 shall be held	and 152.771 shall be held	
	held to determine if the	to determine if the	to determine if the	
1	applicant meets the	applicant meets the siting	applicant meets the siting	
_	siting requirements for a	requirements for a Wind	requirements for a Wind	
	Wind Power Generation	Power Generation	Power Generation	
	Facility. The	Facility.	Facility.	
	requirement for a	(A) The county	The county procedural	
	hearing will not apply to	procedural requirement	requirements set forth in	
	proposed facilities for	for a hearing will not	<u>UCDC 152.616 (HHH)</u>	
	which EFSC is making	apply to proposed Wind	(1) – $(5)$ , including the	
	the land use decision.	Power Generation	requirement for a hearing	
		Facilities for which	will not apply to	
		Energy Facility Siting	proposed Wind Power	
		Council is making the	Generation Facilities for	
		land use decision.	which Energy Facility	
	,	R. 1462	Siting Council is making	
			the land use decision.	
		*	(0) D	G
	(2) Pre-application	(2) Pre-application	(2) Pre-application	Same
	Meeting.	Meeting.	Meeting.	
	A pre-application	A pre-application	A pre-application	
	meeting(s) is required.	meeting(s) is required.	meeting(s) is required.	
	The applicant will be	The applicant will be	The applicant will be	
	expected to bring	expected to bring	expected to bring	
	preliminary information	preliminary information	preliminary information	
_	about the application	about the application	about the application	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Planning	Board of	Stoel Rives LLP	Comments/Analysis
_	Commission's	Commissioner's Work	"Green Paper &	Comments/Analysis
ļ	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
1	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(min 100 21 Voibion)	iving 12 from ing	Ordinance	
ŀ	components described in	components described in	components described in	
	Application	Application Requirement	Application Requirement	Same
	Requirement (5) below.	(5) below. County staff	(5) below. County staff	
	County staff will arrange	will arrange the meeting	will arrange the meeting	
1	the meeting and will	and will invite local,	and will invite local,	
	invite local, state,	state, federal and other	state, federal and other	
	federal and other agency	agency representatives	agency representatives	
	representatives and	and individuals with	and individuals with	
	individuals with	pertinent expertise. The	pertinent expertise. The	N.
	pertinent expertise. The	purpose of the pre-	purpose of the pre-	
	purpose of the pre-	application meeting will	application meeting will	
	application meeting will	be to identify potential	be to identify potential	V
-	be to identify potential	impacts and opportunities	impacts and opportunities	
	impacts and	and to advise on the level	and to advise on the level	
	opportunities and to	of detail required in each	of detail required in each	
	advise on the level of	of the application	of the application	
ĺ	detail required in each of	components described in	components described in	
Ì	the application	(5) below, and establish	(5) below, and establish	
	components described in	technical oversight	technical oversight	
	(5) below, and establish	requirements for	requirements for	
-	technical oversight	monitoring plans.	monitoring plans.	
	requirements for			
-	monitoring plans.	(2) C - 1;;; - f	(2) (1-1:0:	<b>S</b>
	(3) <u>Conditions of</u>	(3) <u>Conditions of</u>	(3) <u>Conditions of</u>	Same
	Approval.	Approval.	Approval.	
-	Umatilla County may	Umatilla County may	Umatilla County may	
1	impose clear and objective conditions in	impose clear and objective conditions in	impose clear and objective conditions in	
	accordance with the	accordance with the	accordance with the	
	County Comprehensive	County Comprehensive	County Comprehensive	
	Plan, County	Plan, County	Plan, County	
	Development Code and	Development Code and	Development Code and	
-	state law, which	state law, which Umatilla	state law, which Umatilla	
1	Umatilla County	County considers	County considers	
	considers necessary to	necessary to protect the	necessary to protect the	
	protect the best interests	best interests of the	best interests of the	
	of the surrounding area,	surrounding area, or	surrounding area, or	
_[	or Umatilla County as a	Umatilla County as a	Umatilla County as a	
	whole.	whole.	whole.	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Planning Commission's Proposed Wind Ordinance Changes	Board of Commissioner's Work Session, May 3 <sup>rd</sup> Wind Ordinance Version,	Stoel Rives LLP "Green Paper & Greenline Ordinance" Suggested Changes to	Comments/Analysis
	forwarded to BOC (aka Feb 24 <sup>th</sup> Version)	prepared for BOC May 12 <sup>th</sup> Hearing	the May 3 <sup>rd</sup> Version of the County Wind Ordinance	
The state of the s	(4) Permits. Prior to commencement of any construction, all other necessary preconstruction permits shall be obtained, including but not limited to a conditional use permit, e.g. Umatilla County Zoning Permit, and road access and other permits from the Umatilla County Public Works Department, and from the Oregon Department of Transportation. other permits from state agencies.	(4) Permits. Prior to commencement of any construction, all other necessary preconstruction permits shall be obtained, including but not limited to a conditional use permit, e.g. Umatilla County Zoning Permit, and road access and other permits from the Umatilla County Public Works Department, and from the Oregon Department of Transportation. other permits from state agencies with the requisite jurisdiction.	(4) Permits. Prior to commencement of any construction, all other necessary preconstruction permits shall be obtained, including but not limited to a conditional use permit, e.g. Umatilla County Zoning Permit, and road access and other permits from the Umatilla County Public Works Department, and from the Oregon Department of Transportation. other permits from state agencies with the requisite jurisdiction.	Change language referring to other permitting agencies. Very similar terms. Developer language would add clarity and not compromise intent of PC/BOC. ✓
	(2) (5) Application Requirements. The following information shall be provided as part of the application: (A) (1) A general description of the proposed Wind Power Generation Facility; (2) Aa tentative construction schedule; (3) The legal description of the property on which the facility will be located; and	(5) (2) Application Requirements. The following information shall be provided as part of the application: (A) (1) A general description of the proposed Wind Power Generation Facility; (2) Aa tentative construction schedule; (3) The legal description of the property on which the Wind Power Generation Facility will be located;	(5) (2) Application Requirements. The following information shall be provided as part of the application, or subject to the County's discretionary authority, be required prior to the construction or operation of the Wind Power Generation Facility through a condition of approval: (A) (1) A general description of the proposed Wind Power	Developers request language that allows certain information to be submitted later in the process. This would not compromise the quality of review given that PC could deny an application found to not contain adequate details.

	D1	Dogud of	Stoel Rives LLP	Comments/Analysis
	Planning	Board of	"Green Paper &	Comments/Analysis
	Commission's	Commissioner's Work	_	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
ļ	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
			Ordinance	
Ì	(4) <u>Iidentification</u> of	and	Generation Facility;	g 1
	the general area for all	(4) <u>Iidentification</u> of	(2) Aa tentative	Same as above.
	components of the	the general area for all	construction schedule,	
	proposed Wind Power	components of the	(3) Tthe legal	
	Generation Facility <sub>5.</sub>	proposed Wind Power	description of the	
		Generation Facility <del>,</del>	property on which the	
1			Wind Power Generation	
			Ffacility will be located,	
			and	
		4	(4) Lidentification of	
			the general area for all	A district
- 1			components of the	
			proposed Wind Power	
			Generation Facility,.	
	(2) (5) <u>Application</u>	(5) (2) Application	$\frac{(5)}{2}$ Application	Same
7	Requirements.	Requirements.	Requirements.	
l	(B) A including a map	(B) A including a map	(B) A including a map	
	showing the location of	showing the location of	showing the location of	
	components.	components.	components.	
	,		18	
	(2) (5) <u>Application</u>	(5) (2) Application	(5) (2) Application	The term,
	Requirements.	Requirements.	Requirements.	nonproprietary, was
-	(C) (1) Nonproprietary	(C) (1) Nonproprietary	(C) (1) Nonproprietary	carefully deliberately
	evidence of wind	evidence of wind	evidence of wind	chosen by PC to insure
Ì	monitoring data	monitoring data	monitoring data	this would not
	qualifying the wind	qualifying the wind	qualifying the wind	jeopardize the viability
	resources within the	resources within the	resources within the	of a project. Such data
ļ	project boundary, such	project boundary, such as	project boundary, such as	is required by EFSC.
	as a description of	a description of	a description of	
	procedures and process	procedures and process	procedures and process	
	for wind study.	for wind study.	for wind study.	
	(2) Evidence of active	(2) Evidence of	— (2) Evidence of	
	utility transmission	active utility transmission	active utility transmission	
	interconnect requests	interconnect requests	interconnect-requests	
	and/or process and	and/or process and	and/or process and	
	description of same.	description of same.	description of same.	
_	(3) Route and plan	(3) Route and plan	——(3) Route and plan	
(	for transmission	for transmission facilities	for transmission facilities	t

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Dlamina	Board of	Stoel Rives LLP	Comments/Analysis
	Planning	Commissioner's Work	"Green Paper &	Oddinion by 1222 and 525
	Commission's		Greenline Ordinance"	}
1	Proposed Wind	Session, May 3 <sup>rd</sup> Wind		
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
			Ordinance	
	facilities connecting the	connecting the project to	connecting the project to	
	project to the grid.	the grid.	the grid.	
	(2) (5) Application	(5) (2) Application	(5) (2) Application	Developer language is
ĺ	Requirements.	Requirements.	<u>Requirements.</u>	accurate and would
	(B) (D) Identifyication	(B) (D) Identifyication	(B) (D) Demonstrate	abbreviate the section
	of potential conflicts, if	of potential conflicts, if	compliance with UCDC	without compromising
	any, with: (1) Accepted	any, with:	Section 152.061.	intent. However,
	farming practices as	(1) Accepted farming		developer language
	defined in ORS	practices as defined in	Identifyication of	excludes analysis of
	215.203(2) (c) and forest	ORS 215.203 <del>(2) (c)</del> and	potential conflicts, if any,	impacts to rural homes.
	practices as provided in	forest practices as	with:	
	ORS 527.620 through	provided in ORS 527.620	(1) Accepted farming	Option to accept
	527.990 on adjacent	through 527.990 on	practices as defined in	column 3 version but
	lands devoted to farm	adjacent lands devoted to	ORS 215.203(2) (c) and	add back (2).
_	and/or forest uses; and	farm and/or forest uses;	forest practices as	
	(2) Neighboring rural	and	provided in ORS 527.620	
	homes and the steps to	(2) Neighboring rural	through 527.990 on	
	mitigate such conflicts	homes. Explain how	adjacent lands devoted to	
	e.g., noise easements.	conflicts could be	farm and/or forest uses;	
	Other resource	mitigated for (1) and (2)	and	
	operations and practices	above. and the steps to	(2) Neighboring rural	
	on adjacent lands except	mitigate such conflicts	homes. Explain how	
	for wind power	e.g., noise easements.	conflicts could be	
	generation facilities on	Other resource operations	mitigated for (1) and (2)	
	such adjacent lands; and	and practices on adjacent	above, and the steps to	
	(3) Accepted farm or	lands except for wind	mitigate such conflicts	
	forest practices on	power generation	e.g., noise easements.	
	surrounding EFU/GF or	facilities on such	Other resource operations	
	NR land, including the	adjacent lands; and (3)	and practices on adjacent	
	nature and the extent of	Accepted farm or forest	lands except for wind	
	the impact of the	practices on surrounding	power generation	
	proposed facility on the	EFU/GF or NR land,	facilities on such	
	cost of such practices.	including the nature and	adjacent lands; and (3)	
	-	the extent of the impact	Accepted farm or forest	
		of the proposed facility	practices on surrounding	
		on the cost of such	EFU/GF or NR land,	
_		practices.	including the nature and	
	)	1	the extent of the impact	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

Planning Commission's Proposed Wind Ordinance Changes forwarded to BOC (aka Feb 24 <sup>th</sup> Version)	Board of Commissioner's Work Session, May 3 <sup>rd</sup> Wind Ordinance Version, prepared for BOC May 12 <sup>th</sup> Hearing	Stoel Rives LLP "Green Paper & Greenline Ordinance" Suggested Changes to the May 3 <sup>rd</sup> Version of the County Wind Ordinance	Comments/Analysis
		of the proposed facility on the cost of such practices.	
(C) (E) A Transportation Plan, with proposed recommendations, if any, reflecting the guidelines provided in the Umatilla County Transportation System Plan (TSP) and the transportation impacts of the proposed Wind Power Generation Facility upon the local and regional road system during and after construction, after consultation with Umatilla County Public Works Director. The plan will designate the size, number, location and nature of vehicle access points.		(C) (E) A Transportation Plan, with proposed recommendations, if any, reflecting the guidelines provided in the Umatilla County Transportation System Plan (TSP) and the transportation impacts of the proposed Wind Power Generation Facility upon the local and regional road system during and after construction, after consultation with Umatilla County Public Works Director. The plan will designate the size, number, location and nature of vehicle access points.	Same. No proposed change.
(2) (5) Application Requirements. (G) (F) An revegetation and erosion control plan, developed in consultation with the Umatilla County Public Works Department-, Soil and Water Conservation District, Watershed Council, the Oregon Agricultural Water	(5) (2) Application Requirements. (G) (F) An revegetation and erosion control plan, developed in consultation with the Umatilla County Public Works Department-, Soil and Water Conservation District (SWCD) and appropriate Watershed Council, the Oregon	(5) (2) Application Requirements. (G) (F) An revegetation and erosion control plan, developed in consultation with the Umatilla County Public Works Department., Soil and Water Conservation District (SWCD) and appropriate Watershed Council, the Oregon	Planning Commission recognized that no single agency has ultimate authority or expertise and therefore their list was inclusive. An alternative to consider is to remove all reference to agencies and authorize staff to hire a third party review.

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	TOIL	Board of	Stoel Rives LLP	Comments/Analysis
	Planning	Commissioner's Work	"Green Paper &	Comments, 1111413 515
	Commission's	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Proposed Wind	Ordinance Version,	Suggested Changes to	
	Ordinance Changes	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	forwarded to BOC	May 12 <sup>th</sup> Hearing	the County Wind	
	(aka Feb 24 <sup>th</sup> Version)	May 12 Hearing	Ordinance	
ŀ	O - 1:t- Management	Agricultural Water	Agricultural Water	Reimbursement for
	Quality Management	· ·	Quality Management	costs, are addressed in
ļ	Program (administered	Quality Management Program (administered	Program (administered	the fee schedule.
	by the Oregon	ž ,	by the Oregon	the fee semedare.
l	Department of	by the Oregon Department of	Department of	
١	Agriculture), the	Department of	Agriculture), the	-
	Department of	Agriculture), the	Department of	110
-	Environmental Quality	Department of	Environmental Quality	Option adopt language
	and the Confederated	Environmental Quality and the Confederated	and the Confederated	reimbursement shall be
	Tribes of the Umatilla	Tribes of the Umatilla	Tribes of the Umatilla	the responsibility of the
	Indian Reservation. At a	Indian Reservation. At a	Indian Reservation. At a	developer.
	minimum, Tthe plan		minimum, Tthe plan shall	(acverage)
	shall should include the	minimum, <u>Tthe</u> plan <u>shall</u> should include the	should include the	j
	seeding of all road cuts	seeding of all road cuts	seeding of all road cuts	
	or related bare road	or related bare road areas	or related bare road areas	İ
	areas as a result of all	as a result of all	as a result of all	
	construction, demolition	construction, demolition	construction, demolition	
	and rehabilitation with	and rehabilitation with an	and rehabilitation with an	
	an appropriate mix of	appropriate mix of native	appropriate mix of native	
	native vegetation or	vegetation or vegetation	vegetation or vegetation	
	vegetation suited to the area. This requirement	suited to the area. This	suited to the area. This	
	will be satisfied if the	requirement will be	requirement will be	
		satisfied if the applicant	satisfied if the applicant	
	applicant has an NPDES (National Pollution	has an NPDES (National	has an NPDES (National	
	Discharge Elimination	Pollution Discharge	Pollution Discharge	
	System) permit. The	Elimination System)	Elimination System)	
	plan shall also address	permit. The plan shall	permit. The plan shall	
	monitoring during and	also address monitoring	also address monitoring	
	post construction.	during and post	during and post	
	post construction.	construction.	construction.	
		The applicant shall	The applicant shall	
		reimburse SWCD for	reimburse SWCD for	
		their involvement.	their involvement.	
		thon myoryomone.		
	(2) (5) Application	(5) (2) Application	(5) (2) Application	The term "Facility"
	Requirements.	Requirements.	Requirements.	specifically identified
	(D) (G) An fish, wildlife	(D) (G) An fish, wildlife	(D) (G) An fish, wildlife	and waiver suggested to
	and avian impact	and avian impact	and avian impact	be added back.
, "	monitoring plan. The	monitoring plan. The	monitoring plan. The	
_	momitoring plan. The	momoring plant. The	ham and	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

Planning	Board of	Stoel Rives LLP	Comments/Analysis
Commission's	Commissioner's Work	"Green Paper &	<b>Commence</b> , 1 <b>22200</b> , 5 220
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
Ordinance Changes	Ordinance Version,	Suggested Changes to	
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
(aka reb 24 Version)	May 12 Hearing	Ordinance	
avian monitoring plan	avian monitoring plan	avian monitoring plan	
shall be designed and	shall be designed and	shall be designed and	
administered by the	administered by the	administered by the	
applicant's wildlife	Wind Power Generation	Wind Power Generation	Developer suggestion is
professionals. [See HHH	Facility owner/operator's	Facility owner/operator's	reasonable given the
<del>-</del>	applicant's wildlife	applicant's wildlife	request is not
(2), above] For projects being sited by EFSC,	professionals. [See HHH	professionals. [See HHH	compulsory, and also
	(2), above For projects	(2), above For projects	given that technology
compliance with EFSC's avian monitoring	being sited by EFSC,	being sited by EFSC,	may change over time.
requirements will be	compliance with EFSC's	compliance with EFSC's	Additionally, it may be
deemed to meet this	avian monitoring	avian monitoring	cumbersome to manage
requirement. The plan	requirements will be	requirements will be	a committee in the
shall include the	deemed to meet this	deemed to meet this	distant future.
formation of a technical	requirement. The plan	requirement. The plan	
oversight committee to	shall include the	shall include the	Option – allow the
review the plan, and	formation of a technical	formation of a technical	technical oversight
consist of the following	oversight committee to	oversight committee to	committee to also make
persons:	review the plan, and	review the plan, and	the request to
persons.	consist the following	consist of the following	discontinue.
At the request of	persons:	persons:	
applicant, this	Possons.		
committee requirement	At the request of Wind	At the request of Wind	
may be waived or	Power Generation	Power Generation	
discontinued by the	Facility owner/operator	Facility owner/operator	
County.	applicant, this committee	applicant, this committee	
County.	requirement may be	requirement may be	
	waived or discontinued	waived or discontinued	
	by the County.	by the County.	
(2) (5) Application	(5) (2) Application	(5) (2) Application	The term "Facility"
Requirements.	Requirements.	Requirements.	specifically identified,
(F) (H) An fire	(H) An fire prevention	(H) An fire prevention	otherwise the same.
prevention and	and emergency	and emergency	
emergency management	management response	management response	
response plan for all	plan for all phases of the	plan for all phases of the	
phases of the life of the	life of the Wind Power	life of the Wind Power	
facility. The plan shall	Generation Ffacility.	Generation Ffacility.	
address the major	The plan shall address	The plan shall address	
concerns associated with	the major concerns	the major concerns	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Planning	Board of	Stoel Rives LLP	Comments/Analysis
	Commission's	Commissioner's Work	"Green Paper &	3
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
١	Ordinance Changes	Ordinance Version,	Suggested Changes to	
1	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(and red 24 version)	Many 12 110mm and	Ordinance	
-	the site, including but	associated with the site.	associated with the site,	
	not necessarily limited	including but not	including but not	
١	to terrain, dry	necessarily limited to	necessarily limited to	
	conditions, and fire	terrain, dry conditions,	terrain, dry conditions,	
	hazards, limited access.	and fire hazards, limited	and fire hazards, limited	
Î	available water, and	access-, available water,	access-, available water,	
	emergency response.	and emergency response.	and emergency response.	
	(1) The plan shall verify	(1) The plan shall verify	(1) The plan shall verify	
	the fire district and/or	the fire district and/or	the fire district and/or	
ļ	contract fire department	contract fire department	contract fire department	
	responsible for	responsible for providing	responsible for providing	
	providing emergency	emergency services.	emergency services.	ř 
	services. High rise	High rise rescue is the	High rise rescue is the	
	rescue is the	responsibility of the	responsibility of the	
	responsibility of the	Wind Power Generation	Wind Power Generation	
	wind project owner with	Facility owner/operator	Facility owner/operator	
_	local emergency	with local emergency	with local emergency	
	responders providing	responders providing	responders providing	,
	ground level assistance.	ground level assistance.	ground level assistance.	
	(2) A spill prevention,	(2) A spill prevention,	(2) A spill prevention,	
	control and counter	control and counter	control and counter	
	measure plan (SPCC)	measure plan (SPCC)	measure plan (SPCC)	
	shall be provided. The	shall be provided. The	shall be provided. The	
	plan shall include	plan shall include	plan shall include	
	verification that a local	verification that a local	verification that a local	
	emergency service	emergency service	emergency service	
	provider has equipment.	provider has equipment,	provider has equipment,	
	training and personnel to	training and personnel to	training and personnel to	
	respond to spills.	respond to spills.	respond to spills. (3) An Operations and	
	(3) An Operations and	(3) An Operations and	Maintenance Plan	
	Maintenance Plan	Maintenance Plan	detailing expected work	
	detailing expected work	detailing expected work force, local response	force, local response	
	force, local response	capability, (contract or	capability, (contract or	
	capability, (contract or	otherwise) controlled	otherwise) controlled	
	otherwise) controlled access, and in the case	access, and in the case of	access, and in the case of	
	of transmission lines	transmission lines proof	transmission lines proof	
	proof of emergency	of emergency response	of emergency response	
	response capability in	capability in accordance	capability in accordance	
	response capaninity in	oapaomity in accordance	- Capacitity III accordance	

	Planning	Board of	Stoel Rives LLP	Comments/Analysis
	Commission's	Commissioner's Work	"Green Paper &	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
1	Ordinance Changes	Ordinance Version,	Suggested Changes to	
-	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	,	•	Ordinance	
İ	accordance with OPUC	with OPUC rules	with OPUC rules	,
	rules governing	governing operation and	governing operation and	
	operation and	maintenance of such	maintenance of such	
-	maintenance of such	<u>lines.</u>	lines.	
	<u>lines.</u>	(4) An Emergency	(4) An Emergency	
-	(4) An Emergency	Response Plan for	Response Plan for	
	Response Plan for	responding to natural	responding to natural	
	responding to natural	and/or man made	and/or man made	
	and/or man made	emergencies or disasters.	emergencies or disasters.	
ļ	emergencies or disasters.			
		(2) (2)	(5) (6) (7)	Minor difference in
	(2) (5) <u>Application</u>	(5) $(2)$ Application	(5) (2) <u>Application</u>	
i	Requirements.	Requirements.	Requirements.	terms, restoration rather than rehabilitation.
	(H) (I) A weed control	(H) (I) A weed control	(H) (I) A weed control	than renabilitation.
	plan addressing	plan addressing	plan addressing	
	prevention and control	prevention and control of	prevention and control of all Umatilla County	
	of all Umatilla County	all Umatilla County identified noxious weeds	identified noxious weeds	
	identified noxious weeds	and other weeds such as	and other weeds such as	
	and other weeds such as	thistles which distribute	thistles which distribute	
	thistles which distribute weed seed while	weed seed while blowing	weed seed while blowing	
	blowing across nearby	across nearby lands	across nearby lands	
	lands following	following maturity,	following maturity,	
	maturity, directly	directly resulting from	directly resulting from	
	resulting from the Wind	the Wind Power	the Wind Power	
	Power Generation	Generation Facility	Generation Facility	
	Facility during	during preparation,	during preparation,	
	preparation,	construction, operation	construction, operation	
	construction, operation	and	and	
	and	demolition/rehabilitation	demolition/rehabilitation	
	demolition/rehabilitation	restoration.	restoration.	
			<del>}</del>	!
	(2) (5) Application	(5) (2) Application	(5) (2) Application	Note: If the
	Requirements.	Requirements.	Requirements.	socioeconomic impact
	(I) (I) A socioeconomic	(I) (J) A socioeconomic	(I) (J) A socioeconomic	assessment remains as
	impact assessment of the	impact assessment of the	impact assessment of the	an application
_	Wind Power Generation	Wind Power Generation	Wind Power Generation	requirement then a
_	Facility, evaluating such	Facility, evaluating such	Facility, evaluating such	corresponding standard

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Planning	Board of	Stoel Rives LLP	Comments/Analysis
\	Commission's	Commissioner's Work	"Green Paper &	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3rd Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	į
1	(ana 100 2.		Ordinance	<u> </u>
Ì	factors as, but not	factors as, but not limited	factors as, but not limited	should be included to
	limited to, the project's	to, the project's effects	to, the project's effects	evaluate the
	effects upon the social,	upon the social,	upon the social,	information gathered in
	economic, public	economic, public service,	economic, public service,	the assessment.
	service, cultural, visual,	cultural, visual, and	cultural, visual, and	
	and recreational aspects	recreational aspects of	recreational aspects of	The merits of this
	of affected communities	affected communities	affected communities	requirement have been
	and/or individuals.	and/or individuals.	and/or individuals.	vetted publicly.
	These effects can be	These effects can be	These effects can be	
	viewed as either positive	viewed as either positive	viewed as either positive	
	or negative. In order to	or negative. In order to	or negative. In order to	
	maximize potential	maximize potential	maximize potential	
	benefits and to mitigate	benefits and to mitigate	benefits and to mitigate	
	outcomes that are	outcomes that are viewed	outcomes that are viewed	
	viewed as problematic,	as problematic, decision	as problematic, decision	
_	decision makers need	makers-need information	makers need information	
_	information about the	about the socioeconomic	about the socioeconomic	
	socioeconomic impacts	impacts that are likely to	impacts that are likely to	
	that are likely to occur.	occur.	<del>occur.</del>	
			7: (:-	(2) Davidonar languaga
	(2) (5) <u>Application</u>	(5) (2) Application	(5) (2) Application	(2) Developer language is clear and does not
	Requirements.	Requirements.	Requirements.	1
	(K) Information	(K) Information	(K) Information	compromise the intent of the PC or BOC
	pertaining to the impacts	pertaining to the impacts	pertaining to the impacts	version.
	of the Wind Power	of the Wind Power	of the Wind Power Generation Facility on:	V 61 51011.
	Generation Facility on:	Generation Facility on:	(1) Wetlands and	(5) Developer language
	(1) Wetlands and	(1) Wetlands and	streams, including	is consistent with legal
	streams, including	streams, including intermittent streams and	intermittent streams and	precedent established
	intermittent streams and		drainages;	whereby inventoried
	drainages;	drainages; (2) Fish, Avian and	(2) Fish, Avian and	Goal 5 resources are
	(2) Fish, Avian and	Wildlife (all potential	Wildlife (all potential	protected.
	Wildlife (all potential species of reasonable	species of reasonable	species of reasonable	
	concern), including but	concern), including but	concern as well as );	
	not limited to federally	not limited to federally	including but not limited	
	listed threatened and	listed threatened and	to federally listed	
	endangered species);	endangered species);	threatened and	
	(3) Fish, Avian and	(3) Fish, Avian and	endangered species);	
	Wildlife Habitat;	Wildlife Habitat;	(3) Fish, Avian and	
_	William Habitat,	111111111111111111111111111111111111111		

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

		Doord of	Stoel Rives LLP	Comments/Analysis
	Planning	Board of	"Green Paper &	Comments/211aty 515
	Commission's	Commissioner's Work	Greenline Ordinance"	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Suggested Changes to	
	Ordinance Changes	Ordinance Version,	the May 3 <sup>rd</sup> Version of	·
	forwarded to BOC	prepared for BOC		
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind Ordinance	
ļ		(1) G: : 1 A 4: :4-	Wildlife Habitat;	
	(4) Criminal Activity	(4) Criminal Activity		
	(vandalism, theft,	(vandalism, theft,	(4) Criminal Activity	
	trespass, etc). Include a	trespass, etc). Include a	(vandalism, theft,	
	plan and proposed	plan and proposed	trespass, etc). Include a	
	actions, if any, to avoid,	actions, if any, to avoid,	plan and proposed	
1	minimize or mitigate	minimize or mitigate	actions, if any, to avoid,	
	negative impacts.	negative impacts.	minimize or mitigate	1
	(5) Open space,	(5) Open space,	negative impacts.	
	scenic, historic, cultural	scenic, historic, cultural	(5) Open space,	
	and archaeological	and archaeological	scenic, historic, cultural	
İ	resources. This includes	resources.	and archaeological	K
ł	cultural resources,	(6) This includes	resources identified and	
	archaeological sites,	Historical, cultural	inventoried in the	
Ì	archaeological objects.	resources and,	Comprehensive Plan.	
	historic sites, and sites	archaeological sites.	(6) This includes	Provision is advisory;
	of historic or religious	archaeological objects,	Historical, cultural	difference is a matter of
	importance to Native	historic sites, and sites of	resources and,	<b></b>
	American tribes.	historic or religious	archaeological sites.	policy preference.
		importance to Native	archaeological objects,	
	4	American tribes.	historic sites, and sites of	
		The applicant is	historic or religious	
		encouraged to work with	importance to Native	
		the CTUIR on	American tribes.	
		developing an inventory	The applicant is	
		of these resources.	encouraged to work with	
			the CTUIR on	
		1/	developing an inventory	
	N. Carlotte and Ca		of these resources.	Dowlood the record
	(2) (5) <u>Application</u>	(5) (2) Application	(5) (2) Application	Replace the word rehabilitation with
	<u>Requirements.</u>	Requirements.	Requirements.	I i
	(L) A dismantling, and	(L) A dismantling, and	(L) A dismantling, and	restoration, provides
	decommissioning and	decommissioning and	decommissioning and	consistency throughout the document.
	rehabilitation plan of all	restoration rehabilitation	restoration rehabilitation	the document.
	components of the Wind	plan of all components of	plan of all components of	i .
	Power Generation	the Wind Power	the Wind Power	
	Facility, as provided in	Generation Facility, as	Generation Facility, as	
	§152.616 (HHH) (7).	provided in §152.616	provided in §152.616	
_		(HHH) (7).	(HHH) (7).	
	(			

Planning	Board of	Stoel Rives LLP	Comments/Analysis
Commission's	Commissioner's Work	"Green Paper &	
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
Ordinance Changes	Ordinance Version,	Suggested Changes to	
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
(42.4.2.0.2.2.)	· C	Ordinance	
(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	Subjective, suggestion
of Approval.	of Approval.	of Approval.	to delete the word
The following	The following	The following	buffer and would not
requirements and	requirements and	requirements and	compromise intent.
restrictions apply to the	restrictions apply to the	restrictions apply to the	Setback is a "buffer."
siting of a facility:	siting of a facility:	siting of a facility:	
(A) Setbacks.	(A) Setbacks.	(A) Setbacks.	
The minimum setback	The minimum setback	The minimum setback	,
shall be a buffer distance	shall be a buffer distance	shall be a buffer distance	
of no less than the	of no less than the	of no less than the	
following:	following:	following:	)/
The Wind Power	The Wind Power	The Wind Power	
Generation Facility shall	Generation Facility shall	Generation Facility shall	
be on property zoned	be on property zoned	be on property zoned	
EFU/GF or NR, and no	EFU/GF or NR, and no	EFU/GF or NR, and no	·
portion of the facility	portion of the facility	portion of the facility	
shall be within 3,520	shall be within 3,520 feet	shall be within 3,520 feet	
feet of properties zoned	of properties zoned	of properties zoned	
residential use or	residential use or	residential use or	
designated on the	designated on the	designated on the	
Comprehensive Plan as	Comprehensive Plan as	Comprehensive Plan as	
residential. (For	residential. (For	residential. (For clarification purposes of	
clarification purposes of	clarification purposes of this section, EFU/GF/NR	this section, EFU/GF/NR	
this section,	zones are not considered	zones are not considered	
EFU/GF/NR zones are not considered zoned for	zoned for residential	zoned for residential	
residential use.)	use.)	use.)	
residential use.)	use.)	1 430.)	
(1) From tower to the	(1) Setbacks Ffrom	(1) Setbacks From a	
City Urban Growth	tower to the City Urban	turbine tower to a city	
Boundary 2 miles or 20	Growth Boundary	urban growth boundary	
times the overall tower-	considered if requested	(UGB) shall be two	
to-blade tip height,	by a city governing	considered if requested	
whichever is greater.	body.2 miles or 20 times	by a city governing body	
	the overall tower-to-	(2)-miles, or 20 times the	
	blade tip height,	overall tower-to-blade tip	
	whichever is greater.	height, whichever is	
		greater. unless a city	

			Stoel Rives LLP	Comments/Analysis
	Planning	Board of		Comments/Amary sis
1	Commission's	Commissioner's Work	"Green Paper &	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	·
	forwarded to BOC	prepared for BOC	the May 3rd Version of	}
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(ana 100 21 101210)	· ·	Ordinance	
-			council action authorizes	
			a lesser setback. The	
İ			measurement of the	
			setback is from the	ŀ
			centerline of a turbine	İ
-			tower to the edge of the	
			UGB that was adopted by	
			the city as of the date the	
			application was deemed	
			complete.	
ſ	(2) From tower to	(2) From tower to land	(2) From turbine tower	<i>V</i>
- {	land zoned	zoned Unincorporated	to land zoned	
	Unincorporated	Community (UC) 1 mile.	<u>Unincorporated</u>	
İ	Community (UC) 10	10 times the overall	Community (UC) shall	
Ì	times the overall tower-	tower-to-blade tip height.	be 1 mile. 10 times the	
_	to-blade tip height.		overall tower-to-blade tip	
	)		height. unless the	
			landowner of the land	
ĺ			zoned UC authorizes by	
١	<	fsa. V	written waiver a lesser	
Ì			setback and the waiver is	
			recorded with the county	
	La proposition of the second s		deed records.	
	(3) From tower to a	(3) From tower to a	(3) From a turbine	The Board has received
	rural home 2 miles or 20	rural home site within the	tower to a rural residence	copious comment on
	times the overall tower-	project boundary ½ mile;	of a participating	what setbacks should be
	to-blade tip height.	and to rural homes	landowner shall be one-	required. At the June
	whichever is greater.	outside of the project	half home site within the	14 <sup>th</sup> hearing the Board
	unless a written waiver	boundary 1 mile. to off	project boundary (1/2)	is inviting testimony on
	is obtained from the	site rural homes. 2 miles	mile; and to rural	the following question:
	landowner and recorded	or 20 times the overall	residence of a	If a 2-mile setback from
	in the County Deed	tower-to-blade tip height,	nonparticipating	homes was established,
	Records.	whichever is greater,	landowner shall be one	should waivers be
	NCCOIUS.	unless a written waiver is	outside of the project	authorized, allowing
		obtained from the	boundary (1) mile, unless	wind towers to be sited
		landowner and recorded	the landowner of the	closer? And, if so,
		I	rural residence authorizes	what methodology or
		in the County Deed	by written waiver a lesser	standards should be
	\	Records.	setback and the waiver is	established for such
	1		School and the waiver is	OSECUTION TO SCOT

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Diamina	Board of	Stoel Rives LLP	Comments/Analysis
	Planning Commission's	Commissioner's Work	"Green Paper &	Commences/1 mary 515
	= -:	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Proposed Wind	Ordinance Version,	Suggested Changes to	
	Ordinance Changes	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	forwarded to BOC	May 12 <sup>th</sup> Hearing	the County Wind	
	(aka Feb 24 <sup>th</sup> Version)	May 12 Hearing	Ordinance	
ŀ			recorded with the county	waivers?
			deed records. For	warvers!
İ				One option - grant a
			purposes of this section.	waiver to the setback
1			a "rural residence" is	
			defined as a legal,	standard if the
İ			conforming dwelling	developer compensates
			existing on the parcel at	a rural homeowner
			the time an application is	based on a formula.
			deemed complete. The	For example a home
			measurement of the	located within one half
			setback is from the	mile would be
			centerline of the turbine	compensated%
			tower to the centerpoint	of appraised value: a
			of the residence. A	home located within
			participating landowner	one mile would be
<u> </u>	ì	V.	is one who has land	compensated%
<u>_1</u>	)		under lease or other	of appraised value:
			agreement with the	% within two
			applicant or the	miles.
	<		applicant's parent	
İ			company for the	
ļ			development of a Wind	
	The second second second second second second second second second second second second second second second se		Energy Generation	
			Facility whereas a non-	
			participating landowner	
			does not have such a	
ļ			lease or agreement. to off	
	No.	K W	site rural homes. 2 miles	
			or 20 times the overall	
			tower-to-blade tip height,	
			whichever is greater,	
			unless a written waiver is	
			obtained from the	,
			landowner and recorded	
			in the County Deed	
			Records.	
	(4) From tower to the	(4) From tower to the	(4) From a turbine	
_	boundary right-of-way	boundary right-of-way of	tower to the boundary	
~	of county roads (gravel	county roads, state and	right-of-way of county	
_	Or county toads (graver	County roads, state and	LIGHT OF Way OF COUNTY	

	Board of	Stoel Rives LLP	Comments/Analysis
Planning	Commissioner's Work	"Green Paper &	
Commission's		Greenline Ordinance"	}
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Suggested Changes to	
Ordinance Changes	Ordinance Version,	the May 3 <sup>rd</sup> Version of	
forwarded to BOC	prepared for BOC	the County Wind	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	Ordinance	
	1100/	roads, state and interstate	
or paved) 2 times the	interstate highways 110%	highways 110% of	
overall tower-to-blade	of (gravel or paved) 2	(gravel or paved) 2 times	
tip height.	times the overall tower-	the overall tower-to-	
1 1 2 1	to-blade tip height.		
	(E) T	blade tip height.	
(5) From tower to the	(5) From tower to the	(5) From tower to the boundary right of way of	ļ
boundary right-of-way	boundary right-of-way of		
of State or Interstate	State or Interstate	State or Interstate Highways 3 times the	
Highways 3 times the	Highways 3 times the	overall tower-to-blade tip	
overall tower-to-blade	overall tower-to-blade tip	T	
tip height.	height.	height. (5) (6) From tower to	Option: setback from
(6) From tower to	(5) (6) From tower to	\ \—\—\—\—\—\—\—\—\—\—\—\—\—\—\—\—\—\—\	tower to archeological
Archeological or	known Archeological,	known Archeological,	historical and cultural
<u>Cultural Sites 2 times</u>	Historical, or Cultural	Historical, or Cultural Sites 110% of 2 times the	sites will be addressed
the overall tower-to-	Sites 110% of 2 times the		on a case-by-case basis.
blade tip height.	overall tower-to-blade tip	overall tower-to-blade tip	on a case-by-case basis.
Note: The overall	height unless a lesser	height unless a lesser	
tower-to-blade tip height	setback is recommended	setback is recommended	
is the vertical distance	by CTUIR.	by CTUIR. Note: The overall tower-	
measured from grade to	Note: The overall tower-		
the highest vertical point	to-blade tip height is the	to-blade tip height is the vertical distance	
of the blade tip.	vertical distance		
	measured from grade to	measured from grade to	
1	the highest vertical point	the highest vertical point	
	of the blade tip.	of the blade tip.	
(7) Novy electrical	(6) (7) New electrical	(6) (7) New electrical	Same
(7) New electrical transmission lines	transmission lines	transmission lines	
associated with the	associated with the	associated with the	
project shall not be	project shall not be	project shall not be	
constructed closer than	constructed closer than	constructed closer than	,
500 feet to an existing	500 feet to an existing	500 feet to an existing	
residence without prior	residence without prior	residence without prior	
written approval of the	written approval of the	written approval of the	
homeowner, said written	homeowner, said written	homeowner, said written	
approval to be recorded	approval to be recorded	approval to be recorded	
with deed records.	with deed records.	with deed records.	
Exceptions to the 500	Exceptions to the 500	Exceptions to the 500	
feet setback include	feet setback include	feet setback include	
reet setoack include	Teer servack include	100t botouoit moiudo	1

Commission's Proposed Wind Ordinance Changes forwarded to BOC (aka Feb 24th Version)  Transmission lines placed in a public right of way. Note: Transmission lines placed in a public right of way. Note: Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to verify noise impacts in	
Ordinance Changes forwarded to BOC (aka Feb 24 <sup>th</sup> Version)  Transmission lines placed in a public right of way. Note:  Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to	
Ordinance Changes forwarded to BOC (aka Feb 24 <sup>th</sup> Version)  Transmission lines placed in a public right of way. Note:  Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to	
transmission lines placed in a public right of way. Note: Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the facility shall be designed and operated within the facility shall be designed by the State of Oregon. A credible noise study may be required to  transmission ilnes placed in a public right of way. Note: Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setsandard(s) established by the State of Oregon. A credible noise study may be required to	
transmission lines placed in a public right of way. Note: Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be tof a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  transmission lines placed in a public right of way. Note: Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to	
transmission lines placed in a public right of way. Note:  Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the facility shall be designed and operated within the standard(s) established by the State of Oregon. A credible noise study may be required to	
placed in a public right of way. Note:  Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to distribution lines constructed and owned distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to	
placed in a public right of way. Note:  Transmission and distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to	
Transmission and distribution lines constructed and owned by the applicant that are not within the project houndary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (T) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (T) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
distribution lines constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may  constructed and owned by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within the limits of noise	
by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  by the applicant that are not within the project boundary are subject to a separate land use permit.  by the applicant that are not within the project boundary are subject to a separate land use permit.  by the applicant that are not within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to	
by the applicant that are not within the project boundary are subject to a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  how within the project boundary are subject to a separate land use permit.  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
Doundary are subject to a separate land use permit.   Separate land use permit.	
Separate land use permit.   Separate land use permit.   Separate land use permit.   Separate land use permit.	
a separate land use permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
permit.  (E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
(E) (8) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind reduce noise or other detrimental effects. At a minimum, the Wind reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  (7) (E) The turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
turbine/towers shall be of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to turbine/towers shall be of a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may	
of a size and design to help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to   a size and design to help reduce noise or other detrimental effects. At a minimum, the Wind preduce noise or other detrimental effects. At a minimum, the Wind preduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	~
help reduce noise or other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to reduce noise or other detrimental effects. At a minimum, the Wind power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to reduce noise or other detrimental effects. At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may limits of noise	
other detrimental effects.  At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to detrimental effects. At a minimum, the Wind Power Generation  Power Generation Power Generation  Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may  Interpretation of minimum, The Wind Power Generation  Facility shall be designed and operated within the limits of noise standard operated within with the limits of noise	
At a minimum, the facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  At a minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may limits of noise  minimum, the Wind Power Generation Facility shall be designed and operated within the limits of noise standard.  minimum, the Wind Power Generation Facility shall be setback from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon.  A credible noise study may be required to  Minimum, the Power Generation Facility shall be designed and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may limits of noise	State
and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  Facility shall be designed and operated within the limits of noise sensitive receptors to ensure compliance designed and operated within with the limits of noise study may limits of noise	
limits of noise standard(s) established by the State of Oregon. A credible noise study may be required to  and operated within the limits of noise standard(s) established by the State of Oregon. A credible noise study may  credible noise study may  and operated within the from noise sensitive receptors to ensure compliance designed and operated within with the limits of noise	
standard(s) established by the State of Oregon. A credible noise study may be required to  standard(s) established by the State of Oregon. A credible noise study may  credible noise study may  standard(s) established by the State of Oregon. A credible noise study may  limits of noise standard(s) established by the State of Oregon. A credible noise study may  limits of noise standard(s) established by the State of Oregon. A limits of noise standard(s) established by the State of Oregon. A limits of noise standard(s) established by the State of Oregon. A limits of noise standard(s) established by the State of Oregon. A limits of noise standard(s) established by the State of Oregon. A limits of noise	
by the State of Oregon. A credible noise study may be required to  standard(s) established by the State of Oregon. A credible noise study may  credible noise study may  standard(s) established by the State of Oregon. A credible noise study may  limits of noise	
A credible noise study may be required to  by the State of Oregon. A credible noise study may credible noise study may limits of noise	
may be required to credible noise study may limits of noise	
1114 00 104 00 10	
Verity noise impacts in   De fedilited to Verity   Standard(S) established	
TOTAL MODE AMERICA	
VOI.45-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-	
State noise standard.  State noise standard.  State noise standard.  State noise standard.  State noise standard.  be required to verify noise impacts in all wind	
directions are in	
compliance with the	
State noise standard.	
State Hoise Standard.	
(5)(6)Standards/Criteria (6)(5) Standards/Criteria (6)(5)Standards/Criteria Same	
(5)(6)Standards/Criteria $(6)(5)$ Standards/Criteria $(6)(5)$ Standards/Criteria $(6)(5)$ Standards/Criteria $(6)(5)$ Standards/Criteria $(6)(5)$ Standards/Criteria $(6)(5)$ Standards/Criteria	
(B) Reasonable efforts (B) Reasonable efforts (B) Reasonable efforts	
shall be made to blend   shall be made to blend   shall be made to blend	
the wind facility  the wind facility  the wind facility  the wind facility	
turbine/towers with the turbine/towers with the turbine/towers with the	

TOI	Board of	Stoel Rives LLP	Comments/Analysis
Planning	1	"Green Paper &	Commences/2 kindly 5-15
Commission's	Commissioner's Work	Green Faper & Greenline Ordinance"	
Proposed Wind	Session, May 3rd Wind		
Ordinance Changes	Ordinance Version,	Suggested Changes to	
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	Ì
		Ordinance	
natural surrounding area	natural surrounding area	natural surrounding area	
in order to minimize	in order to minimize	in order to minimize	
impacts upon open space	impacts upon open space	impacts upon open space	
and the natural	and the natural	and the natural	
landscape.	landscape.	landscape.	
			Developer language
(5)(6)Standards/Criteria	(6) <del>(5)</del> Standards/Criteria	(6) <del>(5)</del> Standards/Criteria	leaves more to
of Approval.	of Approval.	of Approval.	interpretation. Intent of
(C) The Development	(C) The Development	(C) The Development	PC is to make standard
and Operation of the	and Operation of the	and Operation of the	applicable during
Facility will Reasonable	Wind Power Generation	Wind Power Generation	construction and
efforts shall be taken to	Facility will include	Facility will include	operation.
protect and to preserve	Rreasonable efforts to	Reasonable efforts to	
existing trees,	protect and to preserve	protect and to preserve	
vegetation, water	existing trees, vegetation,	existing trees, vegetation,	
resources, wildlife,	water resources, wildlife,	water resources, wildlife,	
wildlife habitat, fish,	wildlife habitat, fish and	wildlife habitat, fish and	
avian, archaeological	avian resources.	avian resources,	
sites and objects, sites of	historical, cultural and	historical, cultural and	
historic or religious	archaeological sites	archaeological sites	
significance to Native	identified by and objects,	identified by and objects,	
American Tribes of and	sites of historic or	sites of historic or	
other significant natural	religious significance to	religious significance to	Developer language
resources. Compliance	Native American Tribes	Native American Tribes	would not preclude a
with this standard may	the CTUIR. or other	the CTUIR. or other	monitoring report as a
require mitigation and/or	significant natural	significant natural	condition of approval.
submission of an annual	resources. Compliance	resources. Compliance	
monitoring report.	with this standard may	with this standard may	
<u>momorms</u> reposit	require mitigation and/or	require mitigation and/or	
	submission of an annual	submission of an annual	
	monitoring report.	monitoring report.	
(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	Same
of Approval.	of Approval.	of Approval.	
(D) The turbine towers	(D) The turbine towers	(D) The turbine towers	
shall be designed and	shall be designed and	shall be designed and	
constructed to	constructed to discourage	constructed to discourage	
discourage bird nesting	bird nesting and wildlife	bird nesting and wildlife	
and wildlife attraction.	attraction.	attraction.	
and winding amachon.			
~L		<u> </u>	<u> </u>

	Dlanning	Board of	Stoel Rives LLP	Comments/Analysis
	Planning Commission's	Commissioner's Work	"Green Paper &	Commones/11maily 515
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	ļ
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
İ	(and Ped 24 Version)	may 12 110mmg	Ordinance	
$\vdash$	<del>(5)</del> (6)Standards/Criteria	(6)(5) Standards/Criteria	(6) <del>(5)</del> Standards/Criteria	The term "Facility"
	of Approval.	of Approval.	of Approval.	specifically identified,
	(F) (E) Private access	(F) (E) Private access	(F) (E) Private access	otherwise the same.
	roads established and	roads established and	roads established and	
ļ	controlled by the Wind	controlled by the Wind	controlled by the Wind	
	Power Facility shall be	Power Generation	Power Generation	
	gated and signed to	Facility shall be gated	Facility shall be gated	
	protect the facility and	and signed to protect the	and signed to protect the	
	property owners from	Wind Power Generation	Wind Power Generation	
-	illegal or unwarranted	<u>F</u> facility and property	Ffacility and property	
	trespass, illegal dumping	owners from illegal or	owners from illegal or	
1	and hunting and for	unwarranted trespass,	unwarranted trespass,	
ł	emergency response.	illegal dumping and	illegal dumping and	
		hunting and for	hunting and for	
		emergency response.	emergency response.	
[	<del>(5)</del> (6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	Same
- <sub>1</sub> ′	<u>of Approval.</u>	of Approval.	of Approval.	
	(G) (F) Where	(G) (F) Where	(G) (F) Where	
	practicable the electrical	practicable the electrical	practicable the electrical	
	cable collector system	cable collector system	cable collector system	
	shall be installed	shall be installed	shall be installed	
Ì	underground, at a	underground, at a	underground, at a	
	minimum depth of 3	minimum depth of 3 feet;	minimum depth of 3 feet;	
	feet; elsewhere the cable	elsewhere the cable	elsewhere the cable	
	collector system shall be	collector system shall be	collector system shall be	
١	installed to prevent	installed to prevent	installed to prevent	
	adverse impacts on	adverse impacts on	adverse impacts on	
	agriculture operations.	agriculture operations.	agriculture operations.	Same
	(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	Same
	of Approval.	of Approval.	of Approval. (H) (G) Required	
ļ	(H) (G) Required	(H) (G) Required	(H) (G) Required	
	permanent	permanent	permanent maintenance/operations	
	maintenance/operations	maintenance/operations	buildings shall be located	
	buildings shall be	buildings shall be located off-site in one of	off-site in one of	
	located off-site in one of	Umatilla County's	Umatilla County's	
	Umatilla County's	appropriately zoned	appropriately zoned	
	appropriately zoned	areas, except that such a	areas, except that such a	
~ l	areas, except that such a	building may be	building may be	
1	building may be	ounding may be	Journaling may be	<u></u>

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

-	Planning	Board of	Stoel Rives LLP	Comments/Analysis
$\subseteq_{I}$	Commission's	Commissioner's Work	"Green Paper &	Comments/Analysis
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
Į	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	1
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
Î	(4.14.10021 10151011)	ivany 12 incurring	Ordinance	
	constructed on-site if:	constructed on-site if:	constructed on-site if:	
	(1) Tthe building is	(1) <u>T</u> the building is	(1) Tthe building is	
	designed and	designed and constructed	designed and constructed	
	constructed generally	generally consistent with	generally consistent with	
	consistent with the	the character of similar	the character of similar	1
İ	character of similar	buildings used by	buildings used by	
	buildings used by	commercial farmers or	commercial farmers or	
	commercial farmers or	ranchers, and	ranchers, and	
	ranchers, and	(2) <u>T</u> the building	(2) <u>T</u> the building	
	(2) <u>T</u> ŧhe building will	will be removed or	will be removed or	
	be removed or converted	converted to farm use	converted to farm use	
	to farm use upon	upon decommissioning	upon decommissioning	₩ 
	decommissioning of the	of the Wind Power	of the Wind Power	
	Wind Power Generation	Generation Facility	Generation Facility	
	Facility consistent with	consistent with the	consistent with the	
<u>(</u>	the provisions of §	provisions of § <u>152.616</u>	provisions of § <u>152.616</u>	
<u> </u>	/ <u>152.616</u> (HHH) (7).	(HHH) (7).	(HHH) (7).	
-				
	(5)(6)Standards/Criteria	(6)(5) <u>Standards/Criteria</u>	(6)(5) <u>Standards/Criteria</u>	Same
	of Approval.	of Approval.	of Approval.	
ŀ	(I) (H) A Wind Power	(I) (H) A Wind Power	(I) (H) A Wind Power	
	Generation Facility shall	Generation Facility shall	Generation Facility shall	
	comply with the Specific	comply with the Specific	comply with the Specific	
	Safety Standards for	Safety Standards for	Safety Standards for	
	Wind Facilities	Wind Facilities	Wind Facilities	
	delineated in OAR	delineated in OAR	delineated in OAR	
	345-024-0010 (as	345-024-0010 (as	345-024-0010 (as	
	adopted at time of	adopted at time of	adopted at time of	
-	application).	application). (6)(5) Standards/Criteria	application).	The term "Feetlite"
	(5)(6)Standards/Criteria of Approval.	(6) <del>(3)</del> <u>Standaras/Criteria</u> of Approval.	(6)(5) <u>Standards/Criteria</u>	The term "Facility"
	(E) (I) A Covenant Not	(E) (I) A Covenant Not	of Approval. (E) (I) A Covenant Not	specifically identified, otherwise the same.
-	to Sue with regard to	to Sue with regard to	to Sue with regard to	omei wise the saille.
	generally accepted	generally accepted	generally accepted	
	farming practices shall	farming practices shall be	farming practices shall be	
	be recorded with the	recorded with the	recorded with the	
	County. Generally	County. Generally	County. Generally	
	accepted farming	accepted farming	accepted farming	
ر	practices shall be	practices shall be	practices shall be	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

<u> </u>	Planning	Board of	Stoel Rives LLP	Comments/Analysis
~	Commission's	Commissioner's Work	"Green Paper &	Commences/1mary sis
		Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Proposed Wind Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
16	aka red 24 - version)	May 12 Hearing	Ordinance	
	onsistent with the	consistent with the	consistent with the	
- 1	efinition of Farming	definition of Farming	definition of Farming	
	ractices under ORS	Practices under ORS	Practices under ORS	
			30.930. The Wind Power	
	0.930. The applicant	30.930. The Wind Power	Generation Facility	
	nall covenant not to sue	Generation Facility		
	wners, operators,	owner/operator applicant	owner/operator applicant	
	ontractors, employees,	shall covenant not to sue	shall covenant not to sue	
	r invitees of property	owners, operators,	owners, operators,	
	oned for farm use for	contractors, employees,	contractors, employees,	
	enerally accepted	or invitees of property	or invitees of property	
fa	rming practices.	zoned for farm use for	zoned for farm use for	<i>V</i>
		generally accepted	generally accepted	
		farming practices.	farming practices.	
	<del>5)(6)Standards/Criteria</del>	(6)(5) <u>Standards/Criteria</u>	(6)(5) <u>Standards/Criteria</u>	
	f Approval.	of Approval.	of Approval.	
1-4-	) <u>Roads.</u>	(J) Roads.	(J) Roads.	
1 -	(1) County Roads.	(1) County Roads.	(1) County Roads.	
A	Road Use Agreement	A Road Use Agreement	A Road Use Agreement	
$ \underline{\mathbf{w}} $	rith Umatilla County	with Umatilla County	with Umatilla County	
	egarding the impacts	regarding the impacts	regarding the impacts	
at	nd mitigation on county	and mitigation on county	and mitigation on county	
ro	oads shall be required	roads shall be required as	roads shall be required as	
as	s a condition of	a condition of approval.	a condition of approval.	·
<u>a</u>	pproval.	(2) Project Roads.	(2) Project Roads.	
	(2) Project Roads.	Layout and design of the	Layout and design of the	
<u>L</u>	ayout and design of the	project roads shall use	project roads shall use	Developer option
<u>p</u>	roject roads shall use	best management	best management	commits County Public
<u>b</u>	est management	practices in consultation	practices in consultation	Works to provide
p	ractices in consultation	with the Soil Water	with the Umatilla County	technical services
W	ith the Soil Water	Conservation District.	Public Works	which they may not
C	Conservation District.	The project road design	Department Soil Water	have staffing capacity
$ \bar{T} $	he project road design	shall be reviewed and	Conservation District.	and expertise to
	hall be reviewed and	certified by an	The project road design	provide.
	ertified by an	independent civil	shall be reviewed and	
	ndependent civil	engineer. Prior to road	certified by an	
	ngineer. Prior to road	construction the applicant	independent_civil	
—	onstruction the	shall contact the State	engineer. Prior to road	
–	pplicant shall contact	Department of	construction the applicant	
\	he State Department of	Environmental Quality	shall contact the State	

Planning Commission's Proposed Wind Ordinance Changes forwarded to BOC (aka Feb 24 <sup>th</sup> Version)  Environmental Quality	Board of Commissioner's Work Session, May 3 <sup>rd</sup> Wind Ordinance Version, prepared for BOC May 12 <sup>th</sup> Hearing and if necessary, obtain a	Stoel Rives LLP  "Green Paper & Greenline Ordinance" Suggested Changes to the May 3 <sup>rd</sup> Version of the County Wind Ordinance Department of	Comments/Analysis
and if necessary, obtain a storm water permit (NPDES).	storm water permit (NPDES).	Environmental Quality and if necessary, obtain a storm water permit (NPDES).	
(5)(6)Standards/Criteria of Approval. (J) (K) Demonstrate All Wind Power Generation Facilities must show compliance with the standards found in OAR 660-033-0130 (37). (6) To the extent feasible, the county will accept information presented by an application for an EFSC proceeding in the form and on the schedule required by EFSC.	(6)(5) Standards/Criteria of Approval. (J) (K) Demonstrate All Wind Power Generation Facilities must show compliance with the standards found in OAR 660-033-0130 (37). (6) To the extent feasible, the county will accept information presented by an application for an EFSC proceeding in the form and on the schedule required by EFSC.	(6)(5) Standards/Criteria of Approval. (J) (K) Demonstrate All Wind Power Generation Facilities must show compliance with the standards found in OAR 660-033-0130 (37). (6) To the extent feasible, the county will accept information presented by an application for an EFSC proceeding in the form and on the schedule required by EFSC.	Same
(5)(6)Standards/Criteria of Approval. (7) (L) Submit a plan for The applicants dismantling of uncompleted construction and/or decommissioning plan for and/or re-powering of the Wind Power Generation Facility shall include the following information: as described in §152.616 (HHH) (7).	(6)(5) Standards/Criteria of Approval. (7) (L) Submit a plan for The applicants dismantling of uncompleted construction and/or decommissioning plan for and/or re-powering of the Wind Power Generation Facility shall include the following information: as described in §152.616 (HHH) (7).	(6)(5) Standards/Criteria of Approval. (7) (L) Submit a plan for The applicants dismantling of uncompleted construction and/or decommissioning plan for and/or re-powering of the Wind Power Generation Facility shall include the following information: as described in §152.616 (HHHH) (7).	Standard provides information on how facility would be removed. PC and BOC are the same.

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

Planning	Board of	Stoel Rives LLP	Comments/Analysis
Commission's	Commissioner's Work	"Green Paper &	O 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
Ordinance Changes	Ordinance Version,	Suggested Changes to	
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
(ana res 24 version)	1,2m, 12	Ordinance	
(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	Developer's suggestion
of Approval.	of Approval.	of Approval.	to add letter of credit or
(M) (8) A surety bond or	(M) (8) A surety bond of	(M) (8) A surety bond, or	other acceptable
letter of credit shall be	letter of credit shall be	letter of credit, or other	financial assurance; and
established to cover for	established to cover for	financial assurance	add back language
the cost of dismantling	the cost of dismantling of	acceptable to the County	reference to EFSC.
of uncompleted	uncompleted	shall be established to	
construction and/or	construction and/or	cover for the cost of	
decommissioning of the	decommissioning of the	dismantling of	No.
facility-, and site	Wind Power Generation	uncompleted	
rehabilitation pursuant	Ffacility-, and site	construction and/or	)/
to (See § 152.616	rehabilitation pursuant to	decommissioning of the	
(HHH) (7) <u>&amp;(8)</u> . The	(See § 152.616 (HHH)	Wind Power Generation	
intent of this	(7) <u>&amp;(8)</u> . The intent of	Ffacility., and site	
requirement is to	this requirement is to	rehabilitation pursuant to	
guarantee performance	guarantee performance	(See § 152.616 (HHH)	
(not just provide	(not just provide	(7) &(8). The intent of	
financial insurance) to	financial insurance) to	this requirement is to	
protect the public	protect the public interest	guarantee performance	
interest and the county	and the county budget	(not just provide	
budget from	from unanticipated,	financial insurance) to	
unanticipated,	unwarranted burden to	protect the public interest	
unwarranted burden to	decommission wind	and the county budget	
decommission wind	projects. For projects	from unanticipated,	
projects. For projects	being sited by the State	unwarranted burden to	
being sited by the State	of Oregon's Energy	decommission wind	
of Oregon's Energy	Facility Siting Council	projects. For projects	
Facility Siting Council	(EFSC), the bond or	being sited by the State	
(EFSC), the bond or	letter of credit required	of Oregon's Energy	
letter of credit required	by EFSC will be deemed	Facility Siting Council	
by EFSC will be deemed	to meet this requirement.	(EFSC), the bond or	
to meet this requirement.		letter of credit required	
		by EFSC will be deemed to meet this requirement.	
(5)(6)(1) 1 1 1/0	(C)(E) C+		Same
(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	Same
of Approval.	of Approval.	of Approval.	
(9) (N) The actual	(9) (N) The actual	(9) (N) The actual	
latitude and longitude	latitude and longitude	latitude and longitude	
location or Stateplane	location or Stateplane	location or Stateplane	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

,- <del>-</del> -	TOI	Board of	Stoel Rives LLP	Comments/Analysis
	Planning	Commissioner's Work	"Green Paper &	Commones/ranary 515
	Commission's	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Proposed Wind	Ordinance Version,	Suggested Changes to	
	Ordinance Changes forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
		May 12 <sup>th</sup> Hearing	the County Wind	
	(aka Feb 24 <sup>th</sup> Version)	Way 12 Hearing	Ordinance	
-	NIAD 92(01) (quitable	NAD 83(91) (suitable	NAD 83(91) (suitable	
	NAD 83(91) (suitable for GPS mapping)	for GPS mapping)	for GPS mapping)	
	coordinates of each	coordinates of each	coordinates of each	
	turbine tower,	turbine tower, connecting	turbine tower, connecting	
ļ	connecting lines, O & M	lines, O & M building,	lines, O & M building.	
	building, substation,	substation, project roads	substation, project roads	
	project roads and	and transmission lines,	and transmission lines,	
1	transmission lines, shall	shall be provided to	shall be provided to	
	be provided to Umatilla	Umatilla County on or	Umatilla County on or	
	County on or before	before starting once	before starting once	
	starting once	commercial electrical	commercial-electrical	Y
	commercial electrical	production <del>begins</del> .	production begins.	•
ł	production <del>begins</del> .			
ĺ				
ļ	(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) <u>Standards/Criteria</u>	Same
[	of Approval.	of Approval.	of Approval.	•
1	(O) An Operating and	(O) An Operating and	(O) An Operating and	
	Facility Maintenance	Facility Maintenance	Facility Maintenance	
	Plan shall be submitted	Plan shall be submitted	Plan shall be submitted	
	and subject to county	and subject to county	and subject to county	
	review and approval.	review and approval.	review and approval.	The term "Facility"
	(5)(6)Standards/Criteria	(6)(5) Standards/Criteria	(6)(5) Standards/Criteria	specifically identified.
	of Approval.	of Approval.	of Approval.	specifically identified.
	(10) (P) A summary of	(10) (P) A summary of as	(10) (P) A summary of as built changes to the	
	as built changes in the	built changes to the	original plan in the	
	facility from the original	original plan in the facility from the original	facility from the original	
	plan, if any, shall be	plan, if any, shall be	plan, if any, shall be	
	provided by the owner/operator- 90 days	provided by the Wind	provided by the Wind	
	of starting electrical	Power Generation	Power Generation	
	production.	Facility owner/operator-	Facility owner/operator.	
	production.	within 90 days of starting	within 90 days of starting	
		electrical production.	electrical production.	
	(7)(A)Dismantling/Deco	(7)(A)Dismantling/Deco	(7)(A)Dismantling/Deco	The term "Facility"
	mmissioning.	mmissioning.	mmissioning.	specifically identified.
	A plan for dismantling	A plan for dismantling	A plan for dismantling	
	and/or decommissioning	and/or decommissioning	and/or decommissioning	
_	that provides for	that provides for	that provides for	
	completion of	completion of	completion of	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

		Board of	Stoel Rives LLP	Comments/Analysis
	Planning	Commissioner's Work	"Green Paper &	Comments/2thaty 515
	Commission's		Greenline Ordinance"	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Suggested Changes to	
1	Ordinance Changes	Ordinance Version,	the May 3 <sup>rd</sup> Version of	
-	forwarded to BOC	prepared for BOC	- 1	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind Ordinance	
ļ	4	1:	dismantling or	
	dismantling or	dismantling or	<del>-</del>	
	decommissioning of the	decommissioning of the	decommissioning of the Wind Power Generation	
	facility without	Wind Power Generation		
Ì	significant delay and	<u>F</u> facility without		
	protects public health,	significant delay and	significant delay and	
	safety and the	protects public health,	protects public health,	
	environment in	safety and the	safety and the environment in	
	compliance with the	environment in		
	restoration requirements	compliance with the	compliance with the	
	of this section.	restoration requirements	restoration requirements of this section.	
	(B) (A) A description of	of this section.		
	actions the facility	(B) (A) A description of	(B) (A) A description of actions the Wind Power	
	owner proposes to take	actions the Wind Power	\ . <del></del>	
	to restore the site to a	Generation Ffacility	Generation Ffacility owner/operator proposes	
	useful, non-hazardous	owner/operator proposes	to take to restore the site	
	condition, including	to take to restore the site	I	
_	options for	to a useful,	to a useful,	
	post-dismantle or	non-hazardous condition,	non-hazardous condition,	
	decommission land use,	including options for	including options for post-dismantle or	
	information on how	post-dismantle or	decommission land use,	
	impacts on fish, wildlife,	decommission land use,	information on how	
	avian populations and	information on how	impacts on fish, wildlife,	
	the environment would	impacts on fish, wildlife, avian populations and the	avian populations and the	1
	be minimized during the	environment would be	environment would be	
	dismantling or		minimized during the	
	decommissioning	minimized during the	dismantling or	
	process, and measures to	dismantling or	decommissioning	
	protect the public	decommissioning	process, and measures to	
	against risk or danger	process, and measures to	protect the public against	
	resulting from	protect the public against	risk or danger resulting	
	post-decommissioning	risk or danger resulting	from	
	site conditions in	from	post-decommissioning	
	compliance with the	post-decommissioning site conditions in	site conditions in	
	requirements of this		compliance with the	
	section.	compliance with the	requirements of this	
		requirements of this	section.	
		section.	SCOTIOII.	
	/			<u> </u>

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

<u></u> -	Planning	Board of	Stoel Rives LLP	Comments/Analysis
`~	Commission's	Commissioner's Work	"Green Paper &	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to the May 3 <sup>rd</sup> Version of	
	forwarded to BOC	prepared for BOC May 12 <sup>th</sup> Hearing	the County Wind	1
	(aka Feb 24 <sup>th</sup> Version)	May 12 Hearing	Ordinance	
	(7)(A) Diam matting/Dago	(7)(A)Dismantling/Deco	(7)(A)Dismantling/Deco	
	(7)(A)Dismantling/Deco	mmissioning.	mmissioning.	Developer's suggestion
	mmissioning.	(C) (B) A current	(C) (B) A current	to add letter of credit or
	(C) (B) A current	detailed cost estimate, a	detailed cost estimate, a	other acceptable
	detailed cost estimate, a	•	comparison of that	financial assurance.
	comparison of that	comparison of that	estimate with present	imanotai assarance.
	estimate with present	estimate with present	funds, the bond, letter of	
	funds, the bond set aside	funds, the bond set-aside	credit or other acceptable	
	for dismantling or	for dismantling or	financial assurance	
	decommissioning, and a	decommissioning, and a	set-aside for dismantling	
	plan for assuring	plan for <del>assuring</del>	or decommissioning, and	N <i>y</i>
	guaranteeing the	guaranteeing the	a plan for assuring	$\mathcal{E}'$
	availability of adequate	availability of adequate	guaranteeing the	
	funds for completion of	funds for completion of	availability of adequate	
	dismantling or	dismantling or	1	
_	decommissioning. The	decommissioning. The	funds for completion of	
	cost estimate will be	cost estimate will be	dismantling or	
_	reviewed and be updated	reviewed and be updated	decommissioning. The cost estimate will be	
	by the facility	by the Wind Power		
	owner/operator on a $\underline{3}$ $\underline{5}$	Generation Facility	reviewed and be updated	
	year basis-, unless	owner/operator on a 3 5	by the Wind Power	
	material changes have	year basis-, unless	Generation Ffacility	
	been made in the overall	material changes have	owner/operator on a <u>3</u> 5	
	facility that would	been made in the overall	year basis-, unless	
	materially increase or	facility that would	material changes have	
	decrease these costs. If	materially increase or	been made in the overall	
	so, the report must be	decrease these costs. If	facility that would	
	revised within 120 days	so, the report must be	materially increase or	
	of completion of such	revised within 120 days	decrease these costs. If	
	changes.	of completion of such	so, the report must be	
		changes.	revised within 120 days	
			of completion of such	
			changes.	
		(=)(1) (1)	(7)(A)D: (7: -/T)	The town "To silita"
	(7)(A)Dismantling/Deco	(7)(A)Dismantling/Deco	(7)(A)Dismantling/Deco	The term "Facility"
	mmissioning.	mmissioning.	mmissioning.	specifically identified
	(D) (C) Restoration of	(D) (C) Restoration of	(D) (C) Restoration of	and developer proposes
	the site shall consist of	the site shall consist of	the site shall consist of	language to allow land
	the following:	the following:	the following:	owner to retain roads.
_	(1) Dismantle turbines,	(1) Dismantle turbines,	(1) Dismantle turbines,	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

_ <del>-</del>	Planning	Board of	Stoel Rives LLP	Comments/Analysis
	Commission's	Commissioner's Work	"Green Paper &	30 minutes (1 minutes ) 1 minutes (1 minutes
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
1	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(aka Feb 24 Version)	May 12 Hearing	Ordinance	
-	towers, pad-mounted	towers, pad-mounted	towers, pad-mounted	
	transformers,	transformers,	transformers,	
	-	meteorological towers	meteorological towers	
ı	meteorological towers	and related aboveground	and related aboveground	
-	and related aboveground	equipment. All concrete	equipment. All concrete	
	equipment. All concrete	^ ^	turbine pads shall be	
	turbine pads shall be	turbine pads shall be	removed to a depth of at	
-	removed to a depth of at	removed to a depth of at least three feet below the	least three feet below the	
-	least three feet below the			
	surface grade.	surface grade.	surface grade.	
	(2) The underground	(2) The underground	(2) The underground	NEZ
	collection and	collection and	collection and	6.5°
	communication cables	communication cables	communication cables	
	need not be removed if	need not be removed if at	need not be removed if at	
	at a depth of three feet	a depth of three feet or	a depth of three feet or	
}	or greater. These cables	greater. These cables at a	greater. These cables at a	
	at a depth of three feet	depth of three feet or	depth of three feet or	
_	or greater can be	greater can be abandoned	greater can be abandoned	
	abandoned in place if	in place if they are	in place if they are	
	they are deemed not a	deemed not a hazard or	deemed not a hazard or	
	hazard or interfering	interfering with	interfering with	
	with agricultural use or	agricultural use or other	agricultural use or other	
	other consistent resource	consistent resource uses	consistent resource uses	
	uses of the land.	of the land.	of the land.	
	(3) Gravel shall be	(3) Gravel shall be	(3) Gravel shall be	
	removed from areas	removed from areas	removed from areas	
	surrounding turbine	surrounding turbine pads.	surrounding turbine pads.	
	pads.	(4) Private A access	(4) Private A-access	
	(4) Private A-access	roads shall be <u>restored</u>	roads shall be <u>restored</u>	
	roads shall be removed	removed by removing	removed by removing	
	by removing gravel and	gravel and restoring the	gravel and restoring the	
	restoring the surface	surface grade and soil.	surface grade and soil	
	grade and soil.	(5) After removal of the	unless the landowner	
	(5) After removal of the	structures and roads, the	directs otherwise.	
	structures and roads, the	area shall be graded as	(5) After removal of the	
	area shall be graded as	close as is reasonably	structures and roads, the	
	close as is reasonably	possible to its original	area shall be graded as	
	possible to its original	contours and the soils	close as is reasonably	
_	contours and the soils	shall be restored to a	possible to its original	
	shall be restored to a	condition compatible	contours and the soils	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Planning	Board of	Stoel Rives LLP	Comments/Analysis
-1	Commission's	Commissioner's Work	"Green Paper &	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
1	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(**************************************		Ordinance	
Ì	condition compatible	with farm uses or	shall be restored to a	
	with farm uses or	consistent with other	condition compatible	
	consistent with other	resource uses.	with farm uses or	
	resource uses.	Re-vegetation shall	consistent with other	
	Re-vegetation shall	include planting by	resource uses.	
	include planting by	applicant of native plant	Re-vegetation shall	
	applicant of native plant	seed mixes, planting by	include planting by	
	seed mixes, planting by	Wind Power Generation	applicant of native plant	
-	applicant of plant	Facility owner/operator	seed mixes, planting by	
	species suited to the	applicant of plant species	Wind Power Generation	
	area, or planting by	suited to the area, or	Facility owner/operator	<i>)</i> /
	landowner of	planting by landowner of	applicant of plant species	
Ì	agricultural crops, as	agricultural crops, as	suited to the area, or	
	appropriate, and shall be	appropriate, and shall be	planting by landowner of	
	consistent with the weed	consistent with the weed	agricultural crops, as	
(	control plan approved by	control plan approved by	appropriate, and shall be	
1	Umatilla County.	Umatilla County.	consistent with the weed	
		Market Ma	control plan approved by	
	(0) (T) D	(9) (T) D	Umatilla County.	Davidanan's massation
	(8) (E) <u>Decommissioning</u>	(8) (E) <u>Decommissioning</u> Fund.	(8) (E) <u>Decommissioning</u> Fund.	Developer's suggestion to add letter of credit or
	Fund.	The applicant (Wind	The applicant (Wind	other acceptable
	The applicant (facility owner/operator) shall	Power Generation	Power Generation	financial assurance.
	submit to Umatilla	Ffacility owner/operator	Ffacility owner/operator)	ilitaticiai assuratice.
	County a bond or letter	shall submit to Umatilla	shall submit to Umatilla	
	of credit acceptable to	County a bond or letter	County a bond, or letter	
	the County, in the	of credit acceptable to the	of credit or other	
	amount of the	County, in the amount of	financial assurance	
	decommissioning fund	the decommissioning	acceptable to the County,	
	naming Umatilla County	fund naming Umatilla	in the amount of the	
	and the landowner as	County and the	decommissioning fund	
}	beneficiary or payee.	landowner as beneficiary	naming Umatilla County	
	(A) (1) The calculation	or payee.	and the landowner as	
	of present year dollars	(A) (1) The calculation	beneficiary or payee.	
	shall be made using the	of present year dollars	(A) (1) The calculation	
	U. S. Gross Domestic	shall be made using the	of present year dollars	
	Product Implicit Price	U. S. Gross Domestic	shall be made using the	
_	Deflator as published by	Product Implicit Price	U. S. Gross Domestic	
-1	the U.S. Department of	Deflator as published by	Product Implicit Price	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

		D. and of	Stoel Rives LLP	Comments/Analysis
	Planning	Board of		Comments/Analysis
	Commission's	Commissioner's Work	"Green Paper & Greenline Ordinance"	
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind		
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	1
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	-
-		1 77 6 7	Ordinance	
	commerce, Bureau of	the U. S. Department of	Deflator as published by	
	Economic Analysis, or	commerce, Bureau of	the U. S. Department of	
	any successor agency	Economic Analysis, or	commerce, Bureau of	
- 1	(the Aindex.@). The	any successor agency	Economic Analysis, or	
	amount of the bond or	(the Aindex.@). The	any successor agency	
	letter of credit account	amount of the bond of	(the Aindex.@). The	İ
ı	shall be changed up or	letter of credit account	amount of the bond or	
	down if the change in	shall be changed up or	letter of credit or other	
	the Index moves by	down if the change in the	financial assurance	N. J.
İ	more than change if the	Index moves by more	account shall be changed	\Z
	Index changes be	than change if the Index	up or down if the change	V
	increased at such time	changes be increased at	in the Index moves by	
	when the cumulative	such time when the	more than change if the	
	percentage increase in	cumulative percentage	Index changes be increased at such time	
	the Index exceeds 10	increase in the Index	when the cumulative	
	percent from the last	exceeds 10 percent from	percentage increase in	
~	change, and then the	the last change, and then the amount shall be	the Index exceeds 10	
	amount shall be	increased or decreased by	percent from the last	
	increased or decreased	the cumulative	change, and then the	
	by the cumulative percentage increase	percentage increase	amount shall be	
	change. If at any time	change. If at any time the	increased or decreased by	
	the Index is no longer	Index is no longer	the cumulative	
	published, Umatilla	published, Umatilla	percentage increase	
	County and the applicant	County and the Wind	change. If at any time the	
	shall select a comparable	Power Generation	Index is no longer	
	calculation of present	Facility owner/operator	published, Umatilla	
	year dollars. The amount	applicant shall select a	County and the Wind	
	of the bond or letter of	comparable calculation	Power Generation	
	credit account shall be	of present year dollars.	Facility owner/operator	
	pro-rated within the year	The amount of the bond	applicant shall select a	
	to the date of	or letter of credit account	comparable calculation	
	decommissioning.	shall be pro-rated within	of present year dollars.	·
		the year to the date of	The amount of the bond	
		decommissioning.	or letter of credit account	
			shall be pro-rated within	
			the year to the date of	
_			decommissioning.	
	/			

Di	Board of	Stoel Rives LLP	Comments/Analysis
Planning	Commissioner's Work	"Green Paper &	Comments/14mary 515
Commission's		Greenline Ordinance"	
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Suggested Changes to	
Ordinance Changes	Ordinance Version,		
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(0) (T) D	Ordinance	Developer's suggestion
(8) (E) Decommissioning	(8) (E) <u>Decommissioning</u>	(8) (E) <u>Decommissioning</u>	to add letter of credit or
Fund.	Fund.	Fund.	other acceptable
( <u>B</u> ) (2) The	(B) (2) The	(B) (2) The	financial assurance.
decommissioning bond	decommissioning bond	decommissioning bond,	imanciai assurance.
fund shall not be subject	fund shall not be subject	letter of credit or other	
to revocation or	to revocation or	financial assurance fund	
unjustified reduction	unjustified reduction	shall not be subject to	
before decommissioning	before decommissioning	revocation or <u>unjustified</u>	
of the Wind Power	of the Wind Power	reduction before	
Generation Facility-and	Generation Facility- and	decommissioning of the	
rehabilitation of the	restoration of the site/s.	Wind Power Generation	₹ <sup>7</sup>
site/s.		Facility- and restoration	
		of the site/s.	
		(6) (7) (7)	D 1
(8) (E) Decommissioning	(8) (E) <u>Decommissioning</u>	(8) (E) <u>Decommissioning</u>	Developer's suggestion
Fund.	Fund.	Fund.	to add letter of credit or
(C)(3) The facility	(C) (3) The Wind Power	(C) (3) The Wind Power	other acceptable
owner/operator shall	Generation Ffacility	Generation Ffacility	financial assurance.
describe the status of the	owner/operator shall	owner/operator shall	<u></u>
decommissioning bond	describe the status of the	describe the status of the	
fund in the annual report	decommissioning bond	decommissioning bond,	
submitted to the	fund in the annual report	letter of credit or other	
Umatilla County.	submitted to the Umatilla	acceptable financial	
	County.	assurance fund in the	
		annual report submitted	
		to the Umatilla County.	9
(8) (E) <u>Decommissioning</u>	(8) (E) <u>Decommissioning</u>	(8) (E) <u>Decommissioning</u>	Same
Fund.	<u>Fund.</u>	Fund.	,
(F) If any disputes arise	(F) If any disputes arise	(F) If any disputes arise	
between Umatilla	between Umatilla County	between Umatilla County	
County and the	and the landowner on the	and the landowner on the	
landowner on the	expenditure of any	expenditure of any	
expenditure of any	proceeds from the bond	proceeds from the bond	
proceeds from the bond	or the letter of credit,	or the letter of credit,	
or the letter of credit,	either party may request	either party may request	
either party may request	non-binding arbitration.	non-binding arbitration.	
non-binding arbitration.	Each party shall appoint	Each party shall appoint	
Each party shall appoint	an arbitrator, with the	an arbitrator, with the	
an arbitrator, with the	two arbitrators choosing	two arbitrators choosing	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

$\subset$ C	Planning commission's			
		Commissioner's Work	"Green Paper &	
	oposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	inance Changes	Ordinance Version,	Suggested Changes to	
	varded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
(11.221.2			Ordinance	
two ar	bitrators choosing	a third. The arbitration	a third. The arbitration	
	. The arbitration	shall-proceed-according	shall proceed according	
shall p	roceed-according	to the Oregon statutes	to the Oregon statutes	
to the	Oregon statutes	governing arbitration.	governing arbitration.	
1	ing arbitration.	The cost of the	The cost of the	
The co	est of the	arbitration (excluding	arbitration (excluding	
arbitra	tion (excluding	attorney fees) shall be	attorney fees) shall be	
attorne	ey fees) shall be	shared equally by the	shared equally by the	
shared	equally-by the	<del>parties.</del>	<del>parties.</del>	
parties	-			
		(D) (G) For projects	(D) (G) For projects	
	G) For projects	sited by EFSC,	sited by EFSC,	
	<del>y EFSC,</del>	compliance with EFSC's	compliance with EFSC's	
	iance with EFSC's	financial assurance and	financial assurance and	
	ial assurance and	decommissioning	decommissioning	
,	missioning	standards shall be	standards shall be	
1	<del>rds shall be</del>	deemed to be in	deemed to be in	
1	d to be in	compliance with the	compliance with the	
	iance with the	dismantling and	dismantling and	
	ntling and	decommissioning	decommissioning	
I	missioning	requirements of this §	requirements of this §	
	ements of this §	152.616 (HHH)(7) & (8).	152.616 (HHH)(7) & (8).	
	<u>6 (HHH)(7) &amp;</u>			
( <del>8).</del>	-2.5			
(0) (1.5)	10 2	(0)(10) 4	(0)(10) Armour I Dan outing	The term "Facility"
	<u>AnnualReporting.</u>	(9)(12)AnnualReporting.	(9)(12)Annual Reporting. Within 120 days after the	specifically identified,
	1 120 days after	Within 120 days after the	end of each calendar year	otherwise the same.
	d of each calendar	end of each calendar year the Wind Power	the Wind Power	otherwise the same.
1 -	ne facility /operator shall	Generation Ffacility	Generation Ffacility	
	le Umatilla County	owner/operator shall	owner/operator shall	
A	tten and oral	provide Umatilla County	provide Umatilla County	
1	report including	an written and oral	an written and oral	
	lowing	annual report including	annual report including	
inform	•	the following	the following	
	A) Energy	information:	information:	
, ,	ction by month	(A) Energy	(A) Energy	
and ye	_	production by month and	production by month and	
1	B) Non-proprietary	year.	year.	

	Planning Commission's Proposed Wind Ordinance Changes forwarded to BOC (aka Feb 24 <sup>th</sup> Version)	Board of Commissioner's Work Session, May 3 <sup>rd</sup> Wind Ordinance Version, prepared for BOC May 12 <sup>th</sup> Hearing	Stoel Rives LLP "Green Paper & Greenline Ordinance" Suggested Changes to the May 3 <sup>rd</sup> Version of the County Wind Ordinance	Comments/Analysis
Ī	information about wind	(B) Non-proprietary	(B) Non-proprietary	į
	conditions,	information about wind	information about wind	
	(e. g., monthly averages,	conditions, (e. g.,	conditions, (e. g.,	
	high wind events,	monthly averages, high	monthly averages, high	
Ì	bursts).	wind events, bursts).	wind events, bursts).	
	(C) A summary of	(C) A summary of	(C) A summary of	
ļ	changes to the facility	changes to the Wind	changes to the Wind	1
	that do not require	Power Generation	Power Generation	
	facility requirement	Facility that do not	Ffacility that do not	N
	amendments.	require <del>facility</del>	require <del>facility</del>	
	(D) A summary of	requirement	requirement	<i>K</i>
	the fish, wildlife and	amendments.	amendments.	
	avian monitoring	(D) A summary of	(D) A summary of	
Į	program – bird injuries,	the fish, wildlife and	the fish, wildlife and	
	casualties, positive	avian monitoring	avian monitoring	
	impacts on area wildlife	program – bird injuries,	program – bird injuries,	
-1	and any	casualties, positive	casualties, positive	
	recommendations for	impacts on area wildlife	impacts on area wildlife	
	changes in the	and any	and any recommendations for	
İ	monitoring program.	recommendations for	[ · · · · ·	
	(E) Employment	changes in the	changes in the monitoring program.	
	impacts to the	monitoring program.	(E) Employment	
	community and Umatilla	(E) Employment	impacts to the	
	County during and after	impacts to the	community and Umatilla	
	construction.	community and Umatilla County during and after	County during and after	
	(F) Success or failures of weed control	construction.	construction.	
	practices.	(F) Success or	(F) Success or	
	practices.	failures of weed control	failures of weed control	
		practices.	practices.	
	(9)(12)AnnualReporting.	(9)(12)AnnualReporting.	(9)(12)Annual Reporting.	Developer's suggestion
	(G) Status of the	(G) Status of the	(G) Status of the	to add letter of credit or
	decommissioning bond	decommissioning bond	decommissioning bond,	other acceptable
	fund.	fund.	letter of credit or other	financial assurance.
			acceptable financial	
			assurance fund.	
	(9)(12)AnnualReporting.	(9)(12)AnnualReporting.	(9)(12)Annual Reporting.	Same
	(H) Summary of	(H) Summary of	(H) Summary of	
_	erosion control activities	erosion control activities	erosion control activities	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

	Planning	Board of	Stoel Rives LLP	Comments/Analysis
<u>_</u> ,	Commission's	Commissioner's Work	"Green Paper &	•
	Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
	Ordinance Changes	Ordinance Version,	Suggested Changes to	
ļ	forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
	(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
	(aka reb 24 version)	Way 12 Hearing	Ordinance	
}	and its effectiveness.	and its effectiveness.	and its effectiveness.	
	(I) Summary	(I) Summary	(I) Summary	
- 1	comments –	comments –	comments -	
	(1) any Pproblems	(1) any Pproblems	(1) any Pproblems	
	with the projects, any	with the projects, any	with the projects, any	
	adjustments needed, or	adjustments needed, or	adjustments needed, or	
	any suggestions.	any suggestions.	any suggestions.	
	(2) The annual	(2) The annual report	(2) The annual report	
	report requirement may	requirement may be	requirement may be	<u>,                                    </u>
	be modified	modified discontinued or	modified discontinued or	
	discontinued or required	required at a less frequent	required at a less frequent	
	at a less frequent	schedule by the County.	schedule by the County.	<u> </u>
	schedule by the	as warranted by project	as warranted by project	
	County-as warranted by	conditions, circumstances	conditions, circumstances	
	project conditions,	and compliance. The	and compliance. The	
	circumstances and	reporting requirement	reporting requirement	
	compliance. The	and/or reporting schedule	and/or reporting schedule	
	reporting requirement	shall be reviewed, and	shall be reviewed, and	
	and/or reporting	possibly altered, at the	possibly altered, at the	
	schedule shall be	request of the Wind	request of the Wind	·
	reviewed, and possibly	Power Generation	Power Generation	
	altered, at the request of	<u>F</u> facility owner/operator.	<u>F</u> facility owner/operator.	
	the facility	For Wind Power	For Wind Power	
	owner/operator. For	Generation Ffacilities	Generation Ffacilities	
	facilities under EFSC	under EFSC jurisdiction	under EFSC jurisdiction	
	jurisdiction and for	and for which an annual	and for which an annual	
	which an annual report	report is required, the	report is required, the	
	is required, the annual	annual report to EFSC	annual report to EFSC	
	report to EFSC satisfies	satisfies this requirement.	satisfies this requirement	
	this requirement.			
				(77 *1* 37
	(10) (11)(A) <u>Permit</u>	(10) (11)(A) <i>Permit</i>	(10) (11)(A) <u>Permit</u>	The term "Facility"
	<u>Amendments.</u>	Amendments.	Amendments.	specifically identified,
	The Wind Power	The Wind Power	The Wind Power	otherwise the same.
	Generation Facility	Generation Facility	Generation Facility	
	requirements shall be	requirements shall be	requirements shall be	
	facility specific, but can	facility specific, but can	facility specific, but can	
	be amended as long as	be amended as long as	be amended as long as	:
_	the facility does not	the Wind Power	the Wind Power	

Planning	Board of	Stoel Rives LLP	Comments/Analysis
Commission's	Commissioner's Work	"Green Paper &	
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
Ordinance Changes	Ordinance Version,	Suggested Changes to	
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)		the County Wind	
(44444)		Ordinance	
exceed the boundaries o	Generation Ffacility does	Generation Ffacility does	
the Umatilla County	not exceed the	not exceed the	
conditional use permit	boundaries of the	boundaries of the	
where the original	Umatilla County	Umatilla County	
facility was constructed	conditional use permit	conditional use permit	
(B) An amendment	where the original Wind	where the original Wind	
to the conditional use	Power Generation	Power Generation	
permit shall be subject	<u>F</u> facility was constructed.	<u>F</u> facility was constructed.	
to the standards and	(B) An amendment	(B) An amendment	N <sub>1</sub>
procedures found in §	to the conditional use	to the conditional use	
152.611. Additionally,	permit shall be subject to	permit shall be subject to	
any of the following	the standards and	the standards and	
would require an	procedures found in §	procedures found in §	
amendment to the	152.611. Additionally,	152.611. Additionally,	
conditional use permit	any of the following	any of the following	
required if proposed	would require an	would require an	
facility changes would:	amendment to the	amendment to the	
(1) Increase the	conditional use permit	conditional use permit	
land area taken out of	required if proposed	required if proposed	
agricultural production	facility changes would:	facility changes would:	
by an additional 20 acre	s (1) <del>Increase the</del>	(1) Increase the	
or more; (2) Increase th	land area taken out of	land area taken out of	
land area taken out of	agricultural production	agricultural production	
agricultural production	by an additional 20 acres	by an additional 20 acres	
sufficiently to trigger	or more; (2) Increase the	or more; (2) Increase the	
taking a Goal 3	land area taken out of	land area taken out of	
exception; (3) Require	agricultural production	agricultural production	
an Expansion of the	sufficiently to trigger	sufficiently to trigger	
established facility	taking a Goal 3	taking a Goal 3	
boundaries; (2) (4)	exception; (3) Require an	exception; (3) Require an	
Increase the number of	Expansion of the	Expansion of the	
towers; (3) (5) Increase	established Wind Power	established Wind Power	
generator output by	Generation Ffacility	Generation Facility	
more than 25 percent	boundaries; (2) (4)	boundaries; (2) (4)	
relative to the generatio	n Increase the number of	Increase the number of	
capacity authorized by	towers; $(3)$ (5) Increase	towers; (3) (5) Increase	
the initial permit due to	generator output by more	generator output by more	
the repowering or	than 25 percent relative	than 25 percent relative	
upgrading of power	to the generation capacity	to the generation capacity	

June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

Planning	Board of	Stoel Rives LLP	Comments/Analysis
Commission's	Commissioner's Work	"Green Paper &	Comments/1 that y bas
Proposed Wind	Session, May 3 <sup>rd</sup> Wind	Greenline Ordinance"	
Ordinance Changes	Ordinance Version,	Suggested Changes to	
forwarded to BOC	prepared for BOC	the May 3 <sup>rd</sup> Version of	
(aka Feb 24 <sup>th</sup> Version)	May 12 <sup>th</sup> Hearing	the County Wind	
(aka reb 24 version)	11211/ 122 122011	Ordinance	
generation capacity-; or	authorized by the initial	authorized by the initial	
(4) Changes to project	permit due to the	permit due to the	
private roads or access	repowering or upgrading	repowering or upgrading	
points to be established	of power generation	of power generation	
at or inside the project	capacity-; or (4) Changes	capacity-; or (4) Changes	
boundaries.	to project private roads or	to project private roads or	
(C) In order to	access points to be	access points to be	
assure appropriate	established at or inside	established at or inside	
timely response by	the project boundaries.	the project boundaries.	<b>1</b> 4.
emergency service	(C) In order to	(C) In order to	<u> </u>
providers, Nnotification	assure appropriate timely	assure appropriate timely	)/
(by the facility	response by emergency	response by emergency	
owner/operator) to the	service providers,	service providers,	
Umatilla County	Nnotification (by the	Nnotification (by the	
Planning Department of	Wind Power Generation	Wind Power Generation	
changes not requiring an	<u>F</u> facility owner/operator)	<u>F</u> facility owner/operator)	
amendment such as a	to the Umatilla County	to the Umatilla County	
change in the project	Planning Department of	Planning Department of	
owner/operator of	changes not requiring an	changes not requiring an	
record, a change in the	amendment such as a	amendment such as a	
emergency plan or	change in the project	change in the project	
change in the	owner/operator of record,	owner/operator of record,	
maintenance contact are	a change in the	a change in the	
encouraged, but not	emergency plan or	emergency plan or	
required to be reported	change in the	change in the	
immediately. An	maintenance contact are	maintenance contact are	
amendment to a Site	encouraged, but not	encouraged, but not	
Certificate issued by	required to be reported	required to be reported	
EFSC will be governed	immediately. An	immediately. An	
by the rules for	amendment to a Site	amendment to a Site	
amendments established	Certificate issued by	Certificate issued by	
by EFSC.	EFSC will be governed	EFSC will be governed	
	by the rules for	by the rules for	
	amendments established	amendments established	
	by EFSC.	by EFSC.	
i	1	Ī	i

## June 8, 2011 Comparison of Proposed Wind Ordinance Amendment Changes

Proposed New HHH Section	Comments/Notes
(11) Walla Walla Watershed.	
Lands located within the Walla Walla Sub-basin east	
of Highway 11 shall be subject to additional	
standards. The purpose of these criteria is to prevent	
impacts to the following: inventoried Goal 5	
resources, highly erodible soils (as defined by the	
Oregon Department of Agriculture), federally listed	
threatened and endangered species and sensitive	
habitat in the Critical Winter Range. The standards are	
also designed to protect sensitive streams and to be	
consisted with the Clean Water Act.	
(A) There shall be no construction of project	
components, including wind turbines, transmission	
lines and access roads on soils identified as highly	
erodible. The highly erodible soils are those soils	
identified by the Oregon Department of Agriculture as	
highly erodible.	
(B) The application shall demonstrate that the	
Wind Power Generation Facility and its components	
will not conflict with existing significant Goal 5	
Resources within the Walla Walla Sub-basin.	
1	Y
(C) The application shall demonstrate that the	cut?
Wind Power Generation Facility and its components	
will be setback a minimum of two miles from streams	
and tributaries that contain threatened and endangered	
species, and, that the project will generate no runoff or	
siltation into the streams.	
(D) The application shall demonstrate that	
the Wind Power Generation Facility and its	
components will not be located within sensitive	
habitat areas within the Critical Winter Range.	